PUBLIC GAS CORPORATION OF GREECE (DEPA) S.A.

Annual Financial Statements for FY from 1 January 2018 to 31 December 2018
in accordance with International Financial Reporting Standards
as adopted by the European Union

(TRANSLATED FROM THE GREEK ORIGINAL)

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(The amounts are stated in Euro unless otherwise mentioned)

I. COMPANY INFORMATION

Board of Directors:	Velissarios Dotsis – Chairman of the BoD (from 19.06.2019 acting as CEO too) Dimitrios-Evangelos Tzortzis - CEO & Vice Chairman of the BoD (up to 8.06.2019) Panagiotis Dimitropoulos - Member of the BoD (Vice Chairman of the BoD from 19.06.2019) Elli Digeni - Member of the BoD | HELPE Representative Vasileios Karakitsos - Member of the BoD Nikolaos Lionis - Member of the BoD Diomedes Stamoulis - Member of the BoD | HELPE Representative Eleni Zilakaki, Member of the BoD | Representative of employees (from 13.04.2019) Evaggelos Kosmas, Member of the BoD | Representative of employees (from 13.04.2019)
Other members of Bod for the year	Dimitrios Dimitriadis – Member of the BoD (up to 29.06.2018) Georgios Germanos – Member of the BoD (up to 04.07.2018) Georgios Moustakis – Member of the BoD | Representative of employees (up to 12.04.2019) Christos Samaras – Member of the BoD | Representative of employees (up to 12.04.2019)
Registered office:	92 Marinou Antipa Street & 37 Papaioannou 141 21 Iraklio Attikis
Registration number:	17913/01AT/B/88/592(07)
GEMI (General electronic Commercial Registry:	000556901000
Auditing Firm:	**Grant Thornton**. 56 Zefirou 175 64 Paleo Faliro Greece

II. BOARD OF DIRECTORS REPORT FOR THE CORPORATE YEAR 1.1.2018-31.12.2018

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I. DEPA S.A. GROUP AND COMPANY

1. Introduction

The current report of the Board of Directors concerns the period of twelve months of the closing financial year (01.07.2018-31.12.2018). The Report has been prepared according to the relative provisions of Article 150 of Law 4548/2018 as effective. The Consolidated and Separate Financial Statements have been prepared in accordance with the International Financial Reporting Standards (I.F.R.S.), as adopted by the European Union.

The current report describes condensed financial information and results of DEPA Group and Parent Company DEPA S.A., the most significant events that took place during the current financial year, provides a description of the main risks and uncertainties, the Group and Company might be faced with during the next financial year, as well as qualitative data and estimates for the development of the Company's and the Group's operations in the following financial year.

2. Structure

Parent Company

Hellenic Republic Asset Development Fund and Hellenic Petroleum S.A. hold participating interests in DEPA S.A. of 65% and 35% respectively.

DEPA S.A. Subsidiaries

a. Attiki Gas Supply Company S.A. (Shareholder 100% DEPA S.A.)
b. Gas Distribution Company Rest of Greece S.A.(Shareholder 100% DEPA S.A.)
c. Attiki Gas Distribution Company S.A.(Shareholder 100% DEPA S.A.)

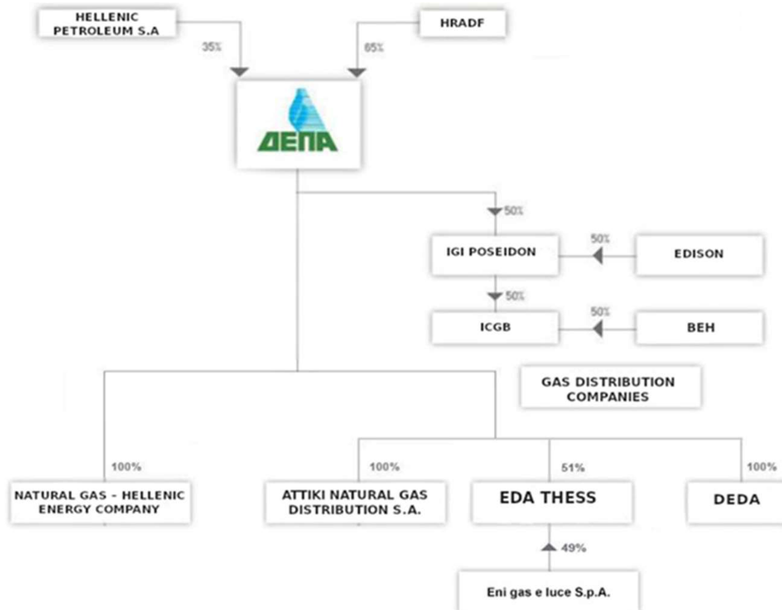
Jointly controlled entities

a. Gas Distribution Company Thessalonini – Thessalia S.A. (Shareholder 51% DEPA S.A. and 49% Eni Gas e Luce S.p.A)
b. IGI POSEIDON (50% DEPA S.A. and 50% EDISON INTERNATIONAL HOLDING N.V).

Participating interest in associates

1. Natural Gas Interconnector Greece Bulgaria A.D (ICGB A.D) (Shareholder 50% IGI POSEIDON S.A and 50% BULGARIAN ENERGY HOLDING EAD).

DEPA GROUP STRUCTURE



3. *Financial Results*

Group Financial Data (amounts in Euro)

	GROUP	
	31/12/2018	31/12/2017
1. STATEMENT OF COMPREHENSIVE INCOME		
Turnover (sales)	931.317.361	914.083.663
Gross profit	65.706.170	58.443.516
Operating result	27.797.746	12.198.665
Profit before tax	130.495.859	49.697.554
Profit after tax	110.245.819	44.249.962
Profit after tax from discontinued operations	(114.445.089)	85.626.622
Profit after tax from continuing and discontinued operations	(4.199.269)	129.876.586
Total comprehensive income after tax	(5.024.487)	129.885.951

	GROUP	
2. STATEMENT OF FINANCIAL POSITION	31/12/2018	31/12/2017
Total fixed assets	943.137.183	2.281.868.073
Inventories	34.332.702	49.296.903
Trade and other receivable	359.354.085	363.157.634
Cash and cash available	302.362.837	532.162.638
TOTAL ASSETS	1.639.186.807	3.226.485.248
Total Equity	995.824.363	1.880.094.359
Total long-term liabilities	379.584.069	1.074.034.325
Total short-term liabilities	263.778.375	272.356.564
TOTAL EQUITY AND LIABILITIES	1.639.186.807	3.226.485.248

4. DEPA Group Risk Management

4.1Financial risk management

The Group is exposed to various financial risks, the most significant of which are market risk, which includes foreign exchange risk, interest rate risk and price risk, credit risk, liquidity risk and capital risk. The Group's risk management policies objective is to minimize the adverse effects that such risks may have on the Group's financial position and performance.

Macroeconomic Environment: Following a prolonged period of economic recession in 2009-2016, the Greek economy began recovering during 2016 and continued growing in 2017, recording an increase in GDP of 1,4%, supported mainly by exports of goods and services, as well as investments. The upward trend of the economy continued in 2018, with GDP recording an increase of 1,9% supported mainly by the increase of the exports of goods and services, as well as the increased private consumption. On the other hand, the increase in imports has limited an even stronger course of development. Despite the economic recovery, recorded in 2017 and 2018, as well as the successful completion of the third adjustment program and the positive debt relief measures decided by the Eurogroup in June 2018, the Greek economy continues to face major challenges, such as high government debt, a large reserve of non-performing loans and high unemployment, which should be addressed over the medium term, which will determine future growth prospects of the country. The above is beyond the control of the Group but, the Management assesses the situation and its possible future impact on the on-going basis in order to ensure that all the necessary actions and measures are taken in order to minimize the impact on the Group's activities.

As mentioned above, the key financial instruments of the Group are cash, bank deposits, trade and other receivables and liabilities and bank loans. The Group Management reviews and revises, on a regular basis, the relevant policies and procedures relating to the management of financial risks, which are described below:

4.2Market risk

- **Interest Rate risk:** As at 31/12/2018, 100% of the Group's borrowings pertained to EDA ATTIKI's short-term liabilities which were repaid in March 2019 and, therefore, the Group is not exposed to the risks related to the change in interest rates on its borrowings. The Management constantly monitors fluctuations in interest rates and the Group's financing needs and assesses the loans periods and the relationship between fixed and index-linked interest rates.
- **Exchange rate risk:** The Group is exposed to foreign currency risk due to changes in the US dollar exchange rate with respect to the supply of natural gas, which is carried out based on the contracts with foreign suppliers, mainly expressed in U.S. dollars. As at 31 December 2018, if the exchange rate of euro against the U.S. dollar had increased by 10% and all other variables remained unchanged, the results before tax of the current fiscal year of the parent company and the Group would be increased by Euro 8,216 k. and respectively the results after tax of the Group would be increased by Euro 5,833 k., due to the valuation of acquisitions and liabilities to suppliers that are mainly expressed in U.S. dollars. Moreover, if the exchange rate of Euro had decreased against the U.S. dollar by 10%, and all other variables remained unchanged, the results before tax of the parent company and the Group would be decreased by Euro 10,043 k. and respectively the results after tax of the Group for the year would be decreased by Euro 7,131 k., due to valuation of acquisitions and liabilities to suppliers, mainly expressed in U.S. Dollars.
- **Price risk:** The Group is subject to risk from changes in the prices of other competitive products as the cost of natural gas is affected by fluctuations in oil prices and natural gas selling prices are partially regulated compared to competitive fuel. The pricing policy of the Group is based on the natural gas supply price.

4.3 Credit risk

Credit risk arises from cash, derivative financial instruments and bank deposits, as well as credit reports to the Group's wholesale and retail customers.

Credit to customers is in accordance with the Company and the Group's credit policy, and interest is accounted for on customers if repayment deadlines are exceeded.

(The amounts are stated in Euro unless otherwise mentioned)

The Company has a concentration of sales, as approximately 36.82% of its total sales are to Public Power Corporation SA, 18.69% to Mytilineos S.A. Group, and 8.86% to HELLENIC PETROLEUM S.A.

The Company's Management monitors, on a regular basis, the financial position of its customers, the size and limits of the credit provided. At the end of the year, Management considered that the credit risk was covered by the collateral and the provisions it deemed necessary at the time, together with the actions undertaken by the Company to provide guarantees and repayment plan by post-dated customers. The most significant credit risk if the counterparties fail to meet their obligations with respect to each category of recognized financial asset is the carrying amount of such receivables as shown in the Balance Sheet less the value of the guarantees and collaterals.

4.4 Liquidity risk

Liquidity risk is addressed through the availability of sufficient cash available and credit lines with cooperating banks. Existing available unused approved bank credit to the Group is sufficient to address any potential shortage of cash.

The following table gives an analysis of the financial liabilities and liabilities of derivative financial instruments in accordance with their contractual settlement dates.

GROUP

As at 31/12/2018	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Loans	14.170.000	-	-	-
Suppliers and other liabilities	198.253.972	-	-	-

As at 31/12/2017	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Loans	25.801.431	22.444.878	48.542.968	126.033.389
Suppliers and other liabilities	202.828.951	-	-	-

COMPANY

As at 31/12/2018	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Suppliers and other liabilities	174.518.985	-	-	-

As at 31/12/2017	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Suppliers and other liabilities	197.106.267	-	-	-

4.5 Capital Risk Management

The Group's capital risk management objective is to ensure the going concern principle, to distribute profits to shareholders and benefits to other stakeholders and to maintain a capital structure which will decrease the cost of capital.

The capital is reviewed on the basis of a leverage ratio. The rate is calculated as the net debt divided by the total capital. Net debt is calculated as total liabilities less future revenue from network use and less cash available. The total capital is calculated based on the equity recorded in the balance sheet. In particular:

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Total Liabilities	643.362.444	1.346.390.889	753.353.765	743.315.912
Less: Total rights of use	(271.209.753)	(554.571.841)	(536.514.417)	(554.571.841)
Less: Cash and cash equivalent (Note 24)	(302.362.837)	(532.162.638)	(226.467.540)	(298.934.350)
Net debt	**69.789.855**	**259.656.410**	**(9.628.192)**	**(110.190.279)**
Total Equity	**995.824.363**	**1.880.094.359**	**912.975.285**	**1.551.374.333**
Net debt/Total Equity	7,01%	13,81%	-	-

4.6 Regulatory risk

Contingent amendments to the regulatory and legislative framework, governing the natural gas market, such as implementation of the provisions of European Legislation, implementation of the Economic Adjustment Program provisions and the decisions of the Energy Regulatory Authority, concerning general regulation and operation of the Greek energy market, as well as a possible restructure or other changes in the Group's operations, as a result of compliance with the regulatory framework, may have a significant impact on the Group's and the Company's operation, financial position, operating results and liquidity.

II. PUBLIC GAS COMPANY S.A. (DEPA)

The composition of the Board of Directors is as follows:

Velissarios Dotsis, Chairman of the BoD
Panagiotis Dimitropoulos, Vice Chairman of the BoD (from 19.06.2019)
Nikolaos Lionis, Member of the BoD
Diomedes Stamoulis, Member of the BoD - HELPE Representative
Elli Digeni, Member of the BoD , HELPE Representative
Eleni Zilakaki, Member of the BoD, Representative of employees (from 13.04.2019)
Vasileios Karakitsos, Member of the BoD
Evaggelos Kosmas, Member of the BoD, Representative of employees (from 13.04.2019)

Other members of the BoD until changes within the year:

Dimitrios-Evangelos Tzortzis - CEO & Vice Chairman of the BoD (up to 18.06.2019)
Dimitrios Dimitriadis – Member of the BoD (up to 29.06.2018)
Georgios Germanos – Member of the BoD (up to 04.07.2018)
Georgios Moustakis – Member of the BoD | Representative of employees (up to 12.04.2019)
Christos Samaras – Member of the BoD | Representative of employees (up to 12.04.2019)

1. Significant events in 2018.

- In 2018, the most significant event was finalization of negotiations and signing of the relevant agreements with DEPA's private investors and partners in the Subsidiaries Gas Supply Companies (EPA) and Gas Distribution Companies (EDA), international companies Shell and ENI, aiming to restructure DEPA's position in its subsidiaries. In particular:
  - On 20 July 2018, DEPA completed the sale of 51% of the Company's share capital in the company under the title "GAS SUPPLY COMPANY THESSALONIKI - THESSALIA S.A." through the transfer of the respective shares from DEPA to ENI Gas & Luce SpA.
  - On 27 November 2018, DEPA completed acquisition of 49% of the share capital in the company under the title "ATTIKI GAS SUPPLY COMPANY S.A." and the company “ATTIKI GAS DISTRIBUTION COMPANY S.A." through the transfer of the corresponding shares from Attiki Gas BV to DEPA.
- In 2018, DEPA's gas sales volume amounted to 37.8 MWh (excluding DESFA sales for offsetting gas balance) decreased by 11.5% compared to 2017, due to a slight decrease in the volume of the Greek market and increased competition.
- DEPA's turnover amounted to € 996.6 million, decreased by 8.4% mainly due to the decreased sales volume.
- DEPA’s gas releases volume amounted to 7.2 million MWh, increased by 22% versus the previous year, in line with the provisions of Competition Commission Decision 631 / 13.10.2016.
- In 2018, a further decrease in DEPA's share was recorded in the total natural gas quantities imported into the country and thus into the wholesale gas market, due to a significant increase in imports of both pipeline gas and spot LNG achieved by third-party suppliers.
- DEPA manages, on an ongoing basis, the chronic issue of the company’s ELFE S.A. bad debts, taking legal actions in order to prevent further increase of debts on one hand and to decrease the existing debt on the other hand, in compliance with the relevant decisions of the General Meeting of Shareholders and, in particular, in accordance with the applicable court decisions defining the provisional regime for the continuation of the supply of natural gas to that company until final judgments is issued on ELFE’s pending debt to DEPA.
- In the end of 2018, DEPA imported the first LNG shipment from the USA to Revithusa.
- In March 2018, a loan agreement was signed between DEDA and the European Investment Bank (EIB) of Euro 48 million. The agreement objective is financing the projects aimed at development of

natural gas distribution networks in the Prefectures of Central Greece, Central Macedonia and Eastern Macedonia - Thrace.

- In 2018, ICGB AD signed the key agreements to commence investment and construction activities of the Greece-Bulgaria Interconnector (IGB) natural gas pipeline.
- In December 2018, DEPA signed a grant agreement with the European Union for construction of the first LNG supply vessel for marine use based in Piraeus, paving the way for the use of LNG in Greek shipping.

2. Analytical review per operation – Financial Data.

The Company's operations within the reporting period are analyzed as follows:

2.1. Sale of Natural Gas

In 2018, the Greek market of natural gas market stood at 52.4 TWh in 2018, recording a marginal decrease versus 2017 (53.6 TWh), which was the year recording the historically highest gas consumption. Although the use of natural gas in electricity production was lower than in the previous year (33.2 TWh compared to 35.8 TWh in 2017), it was still maintained at relatively high levels, despite significant increase in hydroelectricity and RES electricity production. The demand for natural gas in other market segments has recorded an increase.
The quantities of natural gas imported in ESMFA in 2018 stood at 52.7 TWh (79.5% pipeline gas and 20.5% LNG).
In 2018, sales of DEPA decreased by 11.5% versus 2017 and stood at 37.8 million MWh. The quantities of natural gas imported by DEPA in ESMFA in 2018 amounted to 37.7 million MWh (73% pipeline gas and 27% LNG).
The decrease in sales is due to establishment and consolidation of new gas suppliers, opening of Siderokastro and Kipi Entry Points, increased quantities disposed of by DEPA through gas release, and operation of a secondary gas market among its customers.
In 2018, gas release quantities stood at 7% of the total quantity supplied by DEPA in 2017, according to the provisions of no. 631/2016 Decision of the Competition Commission. The total gas released quantity stood at 7.2 million MWh.

2.2. Natural Gas Supply & Portfolio, Risks & Commercial Transactions Management

In 2018, DEPA received through pipelines a total of approximately 2.42 billion Nm3 of gas, covering the obligation to receive the minimum contractual quantities of the year, the effective terns of long-term supply contracts with Gazprom export (Russia) and BOTAS (Turkey).

Furthermore, DEPA received 18 liquefied natural gas shipments equivalent to approximately 0.8 billion Nm3, covering the obligation to receive the minimum contractual quantity of the year, the effective terns of the long-term supply contract with Sonatrach (Algeria).

In 2018, negotiations with Sonatrach regarding resettlement price and quantity for the following year were completed.

At the end of 2018, DEPA received a shipment of liquefied natural gas, equivalent to approximately 0.1 billion. Nm3 from the bargain market. The above quantity was purchased from a UAS interest company with which it had previously entered into a related contract.

In 2018, DEPA continued to supply, through bidding proceduresб the National Natural Gas System Operator (DESFA) with LNG and with natural gas in order to offset the balance. DEPA has since 2017 started arbitration for retrospective review of a contract price against the BOTAS supplier before the International Chamber of Commerce (ICC). The arbitral tribunal's hearings were held in 2019 and the decision is expected in early 2020.

In 2017, DEPA started arbitration procedures regarding retrospective review of a contract price against BOTAS at the International Chamber of Commerce (ICC). The arbitral tribunal's hearings were held in 2019 and the decision is expected to be released at the beginning of 2020.

2.3. Supervising Subsidiaries

In 2018, a key priority of the Company in matters such as supervision of its subsidiaries was that of implementing all the necessary measures to ensure operating unbundling of the companies established following the application of Law 4336/2015 and the procedures for communication with the aforementioned companies with due regard to regulatory restrictions and competition regulations.
Moreover, taking into account the country's obligations arising from the Adjustment Program, particular emphasis was placed on restructuring of DEPA's position in its subsidiaries and in particular, in Gas Supply Companies. In order to achieve this objective, DEPA started intensive discussions with private investors and partners (Shell / Attiki Gas BV & Eni gas e luce) in its subsidiaries, such as gas supply and distribution companies. As a result of these discussions, DEPA has withdrawn from EDA and sold its participating interest to Eni Gas e Luce and improved its position as a 100% Shareholder in ATTIKI GAS SUPPLY COMPANY S.A and ATTIKI GAS DISTRIBUTION COMPANY S.A. through acquiring the corresponding shares of Attiki Gas BV in the aforementioned companies, following the relative approves of the Competition Commission.
It is to be noted that following the amendment of the Law 4001/2011 Article 80B (Article 47, Law 4546/2018, GG A'101/12.06.2018), regarding the ownership of assets of the Distribution Network of EDA Attikis and EDA THESS, expansion projects of the existing Distribution Networks implemented by EDA as from 01/04/2017 belong to the exclusive ownership of EDA. The value of the projects in respect of restoration and maintenance of the effective Distribution Networks, belonging to the exclusive ownership of DEPA and performed by EDA are accented for as DEPA’s revenue.
Finally, DEPA continued, always in full compliance with the institutional and regulatory framework, the usual activity of supervising and reviewing the main financial and operating data of the subsidiaries, their performance in implementing their business plans and the overall coordination of their General Meetings.

2.4. International Activities

Interconnection between Greece and Italy - Poseidon Pipeline in 2018

The configuration of the project, that will allow a flow rate of 10 Bcm/y in the first phase and up to 20Bcm/y in the second phase, foresees an approx. 700km onshore section crossing the Greek territory from Kipi to Florovouni and an approx. 200km offshore section crossing the Ionian Sea up to the Italian landfall in Otranto.

In 2018, YAFA-POSEIDON S.A. continued the rapid implementation of all necessary technical, environmental, financial and regulatory activities of the revised Poseidon Pipeline so fast-track development activities have been activated in order to reach the FID stage within the current year.

Interconnection between Greece and Bulgaria – IGB Pipeline in 2018

During 2018, the Company actively supported all project development activities aimed at finalizing preparatory activities to facilitate launching the contraction.

In particular,

- On August 8th, 2018, the NRAs issued the Final Joint Decision on the Exemption of IGB. The decision grants an exemption from third party access rules on the capacity reserved, from regulated tariff on the total capacity of the pipeline as well as exemption from the unbundling provision, the last two for a total period of 25 years.
- On November 8th 2018, the European Commission approved compatibility with EU State aid rules of the following measures to support the IGB realization:
    - An unconditional state guarantee to be granted by the Bulgarian State to BEH to cover the €110 million loan that the latter will receive from the EIB. This loan will be granted from BEH to ICGB free of charge.
    - The €39 million direct financial contribution by Bulgaria via the Bulgarian OPIC programme.
    - A fixed corporate tax regime that will apply to ICGB AD for 25 years from the start of commercial operations and will be governed by an intergovernmental agreement between Bulgaria and Greece.

Eastern Mediterranean Pipeline in 2018

The Pre-FEED phase, completed with the contribution of EU funds under the Connecting Europe Facility (CEF) program, confirmed the project's technical feasibility and sustainability from a commercial and economical point of view. These results have enabled the implementation of the activities of the next phase of the Project.

Main activities performed in 2018:

- In March 2018 RMS Activities were concluded and the data acquired were used to further assess the feasibility of the project, completing Pre-FEED Phase.
- Following the application to CEF Program for the development of FEED Phase, the project was granted a co-financing of € 34.500.000 and the relevant Grant Agreement n° INEA/CEF/ENER/M2017/1510587 was fully signed on June 5th, 2018.
- In June 2018, the EU Notice was launched for FEED Onshore, Offshore and facilities contracts.
- On November 13th, 2018, the EU Notice was launched for Detailed Marine Survey (DMS).

Common Institutional activities for three (3) Projects:
In December 2018, the European Network Transportation System Operators of Gas (ENTSOG), has included Poseidon (in its new configuration), EastMed and IGB pipeline projects in its Ten Years Development Plan 2018 (TYNDP).

Other international activities in 2018

In 2018, DEPA continued establishing contacts and conducting related actions with a view to launching foreign commercial operations.

Moreover, DEPA developed specialized financial and technical studies and tools regarding the prospects effective for implementation of International Projects, with the aim of documenting and preparing relevant recommendations to the Management of the Company so that it could decide whether or not to undertake further initiatives.

2.5. Strategic and Corporal Development

DEPA Business Plan

In 2018, the Company updated its five-year Business Plan, taking into account new developments and events, taking place in the international and domestic market. Fluctuations in oil prices, affecting gas prices as well as demand in gas, energy balances, liberalization of the retail gas market, establishment of new companies in the retail energy market are the factors that will significantly affect the energy market in Greece and, therefore, implementation of the Business Plan.

DEPA's development will be based on improving its effective operations and undertaking initiatives aimed at its growth, to both – in domestic and wider regional energy markets.

Investment initiatives of DEPA Group include development of gas networks in existing and new areas, gas supply to remote areas and customers, improving the network of gas filling stations, development of small-scale LNG infrastructure, promotion of small-scale LNG infrastructure as marine fuel.

Apart from the domestic market, DEPA's strategic priority also concerns its global development. The geographical location of Greece generates significant opportunities in the wider region, since DEPA already participates in projects related to both the Southern Corridor and provision of alternative gas sources in the Balkan markets. Participating in the above projects will enable DEPA to benefit from infrastructure projects as well as seek opportunities for sale of gas in neighboring markets.

Promotion of small-scale LNG infrastructure

The actions of the European program POSEIDON MED II, in which DEPA is the coordinator, are implemented in accordance with the practical roadmap which aims to bring about the wide adoption of LNG as a safe, environmentally efficient and viable alternative fuel for shipping and help the East Mediterranean marine transportation propel towards a low-carbon future. In the context of its participation, the Company, inter alia, studies all aspects of possible synergies, possible storage terminals and shipping in order to facilitate sustainability of the project.

In the previous year, the company's business plan for the development of small-scale LNG infrastructure and supply chain was updated and potential strategic partnerships are being explored.

In 2018, a request for financing was submitted to Blending Call-CEF Transport which included, inter alia, construction of a LNG shipping and catering vessel on DEPA's behalf. The application was approved and the relative agreement was signed including DEPA as coordinator of the overall project.

Promotion of gas-powered industry

Recently, in the period of 6 years, DEPA has been implementing an ambitious project aimed at developing a core network of CNG (Compressed Natural Gas) stations, located in or near major urban centers along the main roads, connecting the cities of Thessaloniki - Athens, in the locations of already existing retail gas stations. (Phase 1 of the “gas-powered” business plan development).

During 2018, nine (9) CNG retail sale station branded FISIKON started operating in the locations of e ELPE Group stations aimed at refueling of commercial and private vehicles in Attica (Kifissia, Nea Philadelphia, Koropi, Ag. I. Rentis), in Thessaloniki: (Pylea and Nea Magnesia), in Larissa, Volos, and Lamia. At the end of 2018, the total number of CNG “FISIKON'”stations including DEPA's stations in Anthousa and A. Liossia reached 11.

FISIKON network of retail stations recorded annual sales of 3.45 million kg CNG, with a 91% increase in sales volume over the previous year (2017 - 1.8 million kg).

In 2018, DEPA finalized the construction of two new stations in Ilioupoli and Aspropyrgos and started the construction of the first daughter type gas distribution network in Greece in the city of Ioannina, which will cover non-commercial and private vehicles as well as the local busses and coaches. Three aforementioned stations will start operating during the first half of 2019.

In 2018, the project activities covered and will continue to cover two domains:

- Development stations network – Implementation of TEN program
  In November 2017, DEPA signed an agreement with the EU. / INEA in respect of financing establishment of 10 CNG stations (13 CNG points of sale) within or near major national highways, which are also part of the trans-European road networks. These stations will be by 50% subsidized by the European financial instrument CEF. This program will facilitate the development (licensing / construction / operation) of 12 new CNG stations in 2019.
- Promotion Activities.
  In addition to developing the stations network, the company implements a complex of marketing activities (promotion and sales promotion activities), through participating in major vehicle segment exhibitions and subsidizing conversion of petrol vehicles or acquisition of CNG vehicles.

2.6. Financial Issues

The company has been tax audited by statutory auditors till FY 2017 inclusively in compliance with the provisions of Article 65^{A}, Law 4174/2013. Tax audit for 2018 is in progress, conducted by the statutory auditors in compliance with the provisions of Article 65^{A}, Law 4174/2013.

Proposed distribution of dividends to shareholders amounts to € 39,42 per share (totaling € 80.878.171,68).

DEPA S.A. Financial Data (amounts in Euro)

	THE COMPANY	
	31/12/2018	31/12/2017
1. STATEMENT OF COMPREHENSIVE INCOME		
Turnover (sales)	996.616.157	1.088.091.067
Gross profit	54.396.549	58.778.395
Operating result	19.434.302	12.290.278
Profit before tax	309.971.698	65.496.011
Profit after tax	243.165.381	60.690.303
Profit after tax from continuing and discontinued operations	243.165.381	60.690.303
Total comprehensive income after tax	243.205.096	60.696.298
	THE COMPANY	
2. STATEMENT OF FINANCIAL POSITION	31/12/2018	31/12/2017
Total fixed assets	1.106.687.207	1.634.309.866
Inventories	29.252.262	27.423.831
Trade and other receivable	303.922.041	334.022.198
Cash and cash available	226.467.540	298.934.350
TOTAL ASSETS	1.666.329.050	2.294.690.245
Total Equity	912.975.285	1.551.374.333
Total long-term liabilities	532.627.845	542.996.103
Total short-term liabilities	220.725.920	200.319.809
TOTAL EQUITY AND LIABILITIES	1.666.329.050	2.294.690.245

Insurance Contracts

Insurance Contracts of DEPA S.A. for the reporting period relate to those in respect of Fixed Assets/ Mechanical Damage/Business Interruption, Legal Liability, Antiterrorist Actions, Directors and officers liability ("D&O"), Fire and Other Damage to Property, Gas Stations, Vehicles (EIX) and Other Insurance including insurance contracts related to: Theft or Burglary, Money Transfer, Employee Confidence, Employees and BoD Members Personal Accidents.

Financing Credit Lines

The Copay maintains financing credit lines in order to meet its needs in working capital and total overdraft of €87.800.000,00, which have not been used till currently.

2.7. Human Resources

Employees - Labour Relations

As at 31.12.2018, the Company's headcount stood at 41 persons employed under permanent contracts. In addition, 7 lawyers were employed by the Company under contracts of mandate.

In 2018, DEPA continued its cooperation with the companies, rendering administrative, financial, operational support services as well as logistics and operation & maintenance services of SALFA.

Since May 2018, the date when the European Data Protection Regulation (GDPR: Regulation EU 2016/679) became effective in Greece, human resources management has been fully harmonized with the rules and increased obligations arising from its implementation.

Employees remuneration

In 2018, remuneration of the Company's employees were determined in compliance with the provisions of a two-year Business Collective Agreement (BCA), as effective from February 2018. The BCA terms regarding the remuneration, as effective under the BCA signed in 2018, have been readjusted in order to fully comply with the provisions of Laws 3833/2010, 3845/2010, Article 31 of Law 4024/2011 and Law 4354/2015, which govern the operations of the public sector companies under Chapter B of Law 3429/2005.

Employees Insurance Plan / Retirement plan

In 2018 two collective insurance contracts for the employees were effective:

• The first contract covers Life Insurance, Permanent Total and Partial Disability Insurance, from illness or accident, Extensive Medical Coverage and Loss of Income from Illness or Accident.

• The second contract is a retirement plan through an insurance company, operating since 1996, based on contribution rates, in which both the Company and its employees participate. In the framework of this plan, there is an Additional Act concerning provision for the payment of a one-time Severity Allowance.

Human Resources Development Issues

In 2018, the Company's educational activities were prepared on an annual basis plan. A total of 27 training programs were implemented, 6 of which were intra-business, 6 inter-business and 15 conferences.

2.8. Occupational Health and Safety Issues

In 2018, no emergency incident took place in the company in the context of Occupational Health and Safety of employees.

2.9. Quality Systems

In 2018, the Supervision Inspection for the operation of the company's Energy Management System (EMS) was successfully carried out according to ISO 50001.

The revision of the ISO 14001 and OSHA 18001 documentation on Health, Safety and Environment issues has also been completed and SALFA facilities were re-accredited by TUV in accordance with the relevant ISO. At the beginning of 2019, the necessary documentation was completed so that the above standards could be applied throughout the Company and the corresponding certification could be obtained.

The Company complied with its obligations under the Energy Efficiency Obligation Regime of Law 4342/2015.

In April 2019, DEPA successfully fulfilled its obligation regarding submission greenhouse gas emission intensity report under Law 4062/2012, which shall be submitted annually thereon.

2.10 Monitoring implementation of Regulatory Provisions

The policy of monitoring, recognizing and observing the Company's obligations arising from the European and national regulatory framework was applied in the past year 2018.

A key task in this area is design, coordination and implementation of the company's strategic compliance in the effective regulatory framework. Given the energy transition planned in all Member States of the Union to reduce greenhouse gas emissions, European regulatory texts have a direct impact on the business environment of energy suppliers and therefore coordination of strategic decisions and compliance becomes crucial for the Company to maintain its viable course, amid plethora of uncertainties regarding the role of gas in the energy mixture.

In this context in 2018, the following issues continued, in particular:

- monitoring the regulatory developments in the field of energy at European and national level, in order to keep the company up-to-date and to effectively prepare it for the requirements that are created every time;
- coordinating actions for active involvement of the company in the consultations (of European and national interest) as well as elaborating other market positions for a comprehensive knowledge of its issues and developing strategic alliances to achieve a sound, regulatory environment
- documentation to RAE and Hellenic Statistical Authority of the data required to comply with the Company's obligations arising from regulatory regulations
- participation in the EFET (Gas Committee, Hub Development Group & Task Force Central South-Eastern Europe) teams.

2.11 Issues of Compliance with Competition Law & Company's Commitments against the Hellenic Competition Commission

In 2018, the Company continued efforts to support and evolve the commercial operation, in compliance with both rules of free competition law and specific framework implemented since the end of 2012 by making specific commitments against Competition Commission, in order to help the Company further liberalize and increase the liquidity of the domestic market.

The Company was in constant contact with the members of the Competition Commission and the General Directorate for Competition to provide clarifications on all issues concerning it. In addition, RAE continued to update the starting prices and gas quantities of each of the tenders in order to continuously and objectively certify the proper implementation of the relevant DEPA commitment.

2.12 Corporate Social Responsibility

In 2018, the Company's CSR strategy was also launched around the key pillars of the market, the environment, human resources and society. The aforementioned pillars are based on the GRI (Global Reporting Initiative), the European Commission's Green Paper and the 10 principles of the United Nations Global Compact.

In the context of the report, the Company's commitment to the United Nations Goals for 2030 (UN Sustainable Development Goals) was reflected through the recognition of substantive issues and objectives and their correspondence with the Company's actions and policies.

The holistic approach that economic growth works best when combined with social prosperity and environmental protection pushes for action and social responsibility programs that create added value and a long-term perspective for our Company. Within this framework, the Company's strategy for 2018 was launched and focused on the following separate axes:

- Reducing the environmental footprint
- Supporting society
- Promoting transparency
- Encouraging the new generation
- Strengthening local communities

- Communicate with all stakeholders
- Balancing employees' professional and personal lives

Recognizing that Responsible Corporate Behavior leads to sustainable business success, DEPA commits that its responsible practices will continue to define its overall strategy.

2.13 Membership in Professional Associations

DEPA is a member of Hellenic and International Corporate Associations and Chambers among them Eurogas, EFET, IGU, GIIGNL, GLOBAL GAS CENTER, NGVA Europe, SEV, IENE, EVEA and ELIAMEP.

2.14 Legal Issues

In 2018, the Company's Legal Services completed a complex project of dealing with pending litigation and extrajudicial litigation and covering the Company's day-to-day regular and extraordinary legal issues that took place in full spectrum of its business activities, including issues related to the operating of the liberalized energy market, gas supply, company law issues, DEPA customer bad debts management, and any other issues of legal nature that have arisen (administrative law, appeals, civil and criminal matters, etc.).

In this context, a number of cases has successfully litigated before Courts and independent authorities, before Arbitration Courts (cases against Mytilineos Group, etc.) as well as issues related to out-of-court settlement or settlement of disputes with clients.

Finally, the involvement of the Legal Services in public consultations and negotiations on the change of secondary gas legislation, public procurement and transformation of the gas market and the Company itself was significant.

2.15 Administrative and IT Services

In 2018, Administrative Services and Information Technology Services provided support and assurance services for the proper administration of the Company, as well as DEPA information systems development services in order to maintain and improve corporate operations at a high level and to meet new needs.

Particular importance was given to the Company's compliance with the provisions of the European Data Protection Regulation (GDPR: Regulation EU 2016/679), which was implemented in May 2018 in Greece.

2.16 Internal Control

In order to ensure the independence and full transparency of the Internal Audit Service, its operation is supervised by an Audit Committee which has been approved by the Board of Directors of the Company and is composed of members of the Board of Directors.

In 2018, the audit procedures were completed in accordance with the approved Audit Plan and no discrepancies occurred. Specifically, audits were completed in the following activities / areas: Portfolio Management & Gas Supply, Subsidiary Monitoring, Safety & Quality Procedures and Implementation of Regulatory Framework.

At the same time, the Internal Audit Office took the necessary steps to identify the progress of the corrective actions concerning integrated audits.

2.17 Corporate Governance

The Company pays particular attention to Corporate Governance issues and, while not legally required, seeks to implement the best practices arising from the effective legislation and the Greek Code of Corporate Governance applicable to Listed Companies.

In this context, in recent years, a the Management established a position of Corporate Secretary, whose responsibilities include, inter alia, facilitating a smooth flow of information between the Board of Directors and its committees, as well as between the Board of Directors and organizational and administrative structures of the Company and effective organization of the General Meetings and sound communication of the Company's shareholders with the Board of Directors.

In 2018, following the relative initiative of the Company's Principal Shareholder (HRADF), an assessment of DEPA Corporate Governance was conducted in cooperation with an international consulting firm, with positive results. Following this assessment, the Company, with the support of the same Consultant, elaborated and sent to HRADF proposals aimed at improving the Corporate Governance framework, recommendations and strategic guidelines of the Board of Directors.

3. Projected course of the Group's development

In 2019, the Company is expected to continue its generally positive course of development, although sales volumes are expected to further decrease and stand at approximately 29 million MWh (excluding offsetting natural gas balance), mainly due to the particular conditions that characterize the international LNG market and promote the ferocious imports of occasional LNG shipments to Greece from electric power producers and third parties.

A key priority is to facilitate implementation of the objectives and business initiatives of the Company's business plan, which is reviewed in cooperation with a reputable international consultant, so that DEPA could be in position to maintains its competitiveness.

The most significant events expected to affect the Group's course of development, are as follows:

1. Amendment of the institutional framework for the operation of the energy market and, in particular, implementation of the new legislation on the Company's transformation
2. International developments in the energy/gas market, especially, the balance of supply and demand in the global LNG market
3. The course of the Greek economy that affects the demand for energy
4. Achieving the objectives of the Company's business plan.
5. Credit risk management
6. Reduction of post dated debts
7. Operation of subsidiaries
8. Developments in the domain of shaping the new environment in the retail energy market

DEPA's priority still lies with implementing the projected investments, keeping on-going contact with its suppliers in order to effectively meet their needs and remaining committed to its main objective, i.e. ensuring the role model that DEPA plays in Greece.

4. Post balance sheet significant events

On 9.3.2019, Law 4602/2019 came into force, amending Law 4001/2011. In particular, the distribution of the ownership of DEPA S.A. natural gas allocation network is provided by the Article 53 of Law 4602/2019 through the partial split of the DEPA SA Infrastructure Sector (as defined in paragraph 2 of the Article 801 of Law 4001/2011) and its transfer to a new company under the title "DEPA YPODOMON S.A.". Following the completion of this unbundling, it is proposed to rename DEPA S.A. to DEPA EMPORIAS S.A. which, together with its subsidiary EPA Attica, continues to carry out the operations of wholesale and retail gas trading. Furthermore, within three (3) months after the completion of the partial unbundling of the Infrastructure Sector, the absorption of EPA Attica by DEPA EMPORIAS S.A., the absorption of EDA Attica and DEDA by DEPA YPODOMON S.A., as well as the establishment by DEPA YPODOMON S.A. of a new subsidiary company, active in the international projects and the contribution to it of the participation in the company YAFA. POSEIDON.

Condensed data of the major companies included in DEPA Group is presented below as follows:

III. PUBLIC GAS DISTRIBUTION NETWORKS S.A.

PUBLIC GAS DISTRIBUTION NETWORKS S.A. or "DEDA" was established in 2/1/2017 as a Societe Anonym in accordance with Greek Corporate Law as a result of spin off of DEPA's gas distribution segment.

DEPA S.A. as the sole shareholder of the company, holding 100% participating interest, supports its growth in order to accelerate the spread of the use of natural gas for the benefit of the Greek consumer.

In 2018 the Company had 312 active final clients, including 165 Industrial and 147 domestic and commercial clients and distributed a total of 2,418,974,439 kWh of gas. In the corresponding period, revenue from gas distribution revenue amounted to Euro 5,797 k.

- Total turnover amounted to Euro 5,802 k versus Euro 6,367 k in 2017.
- EBITDA amounted to Euro 357 k versus Euro 1,738 k in 2017.
- Earnings before taxes amounted to Euro -1.852 k versus Euro -423 k in 2017.
- Profit after tax amounted to Euro -2.041 k versus Euro -969 k in 2017.
- Cash available as at 31.12.2018 amounted to Euro 30,380 k against Euro 5,453 k in 2017.

As at 31.12.2018, the DEDA headcount stood at 7 persons employed under permanent contracts. In addition, 1 lawyer was employed by the Company under contract of mandate. Moreover, the company collaborated with third parties that rendered administrative and financial support services.

The company's strategy focuses on developing sustainable and effective domestic gas market. Sustainability is achieved by means of optimizing the performance of the Existing Network, ensuring the efficiency of the Investment Plan, effective Investment Risk Management. Efficiency is achieved by means of supporting local economies and maximizing environmental benefits.

IV. GAS DISTRIBUTION COMPANY THESSALONIKI-THESSALY S.A.

GAS DISTRIBUTION COMPANY THESSALONIKI-THESSALY S.A. or "EDA THESS" was founded in 2000 as a Societe Anonym in accordance with Greek Corporate Law.

EDA THESS current shareholding structure is as follows:
(1) DEPA S.A.: percentage of 51%
(2) ENI Gas e Luce S.p.A: percentage of 49%.
In compliance with Law 4001/2011, as from 30.12.2016, the Company became the legal Operator of the Distribution Networks of Thessaloniki and Thessaly.

In 2018, 24,608 new connection contracts were signed and the total progressive number of signed connection contracts as at 31.12.2018 was 338.153, increased by 7.8% compared to the corresponding number on 31.12.2017. 95% of new contracts refer to the use of natural gas for autonomous heating.

In 2018, 22,667 new connections were activated, so that the Company's active consumers as at 31.12.2018 amounted to 324,364, increased by 7,5% compared to the corresponding number at the end of 2017. In 2018, the progressive number of active consumers stood at 304.057 versus 281.077 at the end of 2017 increased by 8.2%.

Distributed volumes of gas in 2018 amounted to 382.5 million cubic meters, decreased by 1.6% compared to 2017.

In 2018, 95.9 km of low- pressure network was constructed, increased by 17.2% compared to the respective period of 2017, and 9,9 km of medium-pressure network. The service lines amounted to 8,035 showing an increase of 50.7% compared to 2017, while the number of delivery points amounted to 22,391 increased by 43.1% compared to the respective period of 2017.

In 2018 EDA THESS financial results in compliance with the International Financial Reporting Standards compared to 2017 are as follows:

- Revenue from Core Gas Distribution Activity amounted to Euro 51,768 k against Euro 51,966 k in 2017.

- Total turnover amounted to Euro 52,828 k against Euro 53,386 k in 2017.
- EBITDA amounted to Euro 37,185 k against Euro 39,890 k in 2017.
- Earnings before tax amounted to Euro 24,689 k against Euro 24,859 k in 2017.
- Profit after tax amounted to Euro 17,276 k against Euro 17,521 k in 2017.
- Cash available as at 31.12.2018 amounted to Euro 12,664 k.

On 31.12.2018, EDA THESS headcount stood at 283 people.

Given the nature of the regulated activities as well as EDA THESS sound financial position it is projected that the company will perform the investments approved by the Budget Board of Directors for the year 2019 and will maintain the profitable course of its development.

V. ATTIKI GAS DISTRIBUTION COMPANY S.A.

ATTICA GAS DISTRIBUTION COMPANY S.A. or "Attica Gas Distribution SA" operates as an independent Operator of the Natural Gas Distribution Network in the Prefecture of Attica. The company was founded in 2001 as a Societe Anonym in accordance with Greek Law and in 2018 completed its 17th Corporate Use.

On 27 November 2018, the sale of 49% of the share capital of Attica Gas Distribution Company S.A. was completed with the transfer of the respective shares from Attiki Gas B.V. to the Public Gas Company SA (DEPA S.A.).

DEPA S.A. as the sole shareholder of the company supports its growth in order to accelerate the spread of the use of natural gas for the benefit of the Greek consumer.

In 2018, 14,365 new retail consumer contracts were signed as well as 4 new contracts with large industrial and commercial consumers. In 2018, Euro 15 million budget projects were completed with a total of 6,786 new connections, 43.3 km of new low-pressure network and 9.4 km of new medium pressure network. In addition, three (3) 19/4 bar distribution stations and eight (8) 4 / 0.025 bar distribution stations and fourteen (14) new customer stations were installed. Furthermore, 14,527 new customer connections were activated.

In 2018, financial results in compliance with the International Financial Reporting Standards compared to 2017 are as follows:

- Turnover from Regulatory Gas Distribution Activity amounted to Euro 51,145 k against Euro 50,365 k in 2017.
- EBITDA amounted to Euro 26,850 k against Euro 26,700 k in 2017, increased by 0,5%.
- Earnings before tax amounted to Euro 15,620 k against Euro 11,860 k in 2017.
- Profit after tax amounted to Euro 10,770 k against Euro 7,850 k in 2017.
- Cash available as at 31.12.2018 amounted to Euro 3,441.77 k.

On 31.12.2018, the Company’s headcount numbered 262 persons, employed under permanent contracts.

In 2019, Attica Gas Distribution SA objective is to multiply the length of the new network and facilitate massive penetration of natural gas in most areas of Attica, covering areas as far as Mesogia and East Attica.

In 2019, development of network will double, following the multiple actions that the company intends to immanent, such as financing new connections and facilities and new additions. The development is expected to continue, resulting in the spread of gas in Attica.

VI. ATTIKI GAS SUPPLY COMPANY S.A.

ATTIKI GAS SUPPLY COMPANY S.A. or “Attiki Gas Supply S.A.” operates as a supplier of gas and electricity under the provisions of Law 4001/2011, as currently effective.

On 1 January 2018, the company "ATTIKI GAS SUPPLY S.A." started operating in the Greek Electricity Market, participating in the Daily Energy Planning.

On 27 November 2018, the sale of 49% of the share capital of "ATTIKI GAS SUPPLY S.A." was completed with the transfer of the corresponding shares from Attiki Gas B.V. to Public Gas Company

SA (DEPA S.A.).

DEPA S.A. as the sole shareholder of the company ATTIKI GAS SUPPLY S.A. supports its development in order to accelerate the spread of the use of natural gas for the benefit of the Greek consumer.

This acquisition is of strategic importance to the parent company DEPA, as this transaction completes the restructuring of its participations in the retail energy market in a way that serves its strategic objectives, promotes competition and at the same time is a milestone for its transition to the new era, in the context of the reform of the country's energy map.

In 2018, 12,753 new gas retail customers contracts and 16,476 new electricity customers contracts were signed.

In 2018 the financial results were as follows:

- Revenue from sale of gas and electricity amounted to Euro 163,392.92 k.
- EBIDTA amounted to Euro 7.831,8 k.
- EBIT amounted to Euro 7.484,5 k.
- Profit after tax amounted to Euro 5.143 k.
- As at 31.12.2018, cash and cash equivalent amounted to Euro 42.073,6 k.

The Company faces no difficulty in settling is liabilities, a fact arising from: (a) sound operating cash flows (b) high credit rating it is granted by the credit institutions and provision of adequate credit lines and (c) its financial assets, whose fair value is recorded in the Financial Statements.

On 31.12.2018, the Company's headcount stood at 78 persons, employed under permanent contracts.

After successful results, achieved in 2018, prospects for 2019 are positive with significant challenges for the company, which will maintain its profitable course.

ATTIKI GAS SUPPLY S.A. objective is to render high quality services to all its customers. To this end, the company will continue its investment in 2019 in order to upgrade its operational and commercial infrastructure as part of significant investment plan and facilitate ongoing improvement of the rendered services.

In 2019 ATTIKI GAS SUPPLY S.A. could become a historic milestone through more active involvement in the electricity market and its nationwide presence in both - gas and electricity markets.

Iraklio Attikis, July 31, 2019
Chairman of the BoD

VELISSARIOS DOTSIS
ID NUM. AI 525681

ATTACHMENT

DEPA S.A.

FY 2018

FINANCIAL RATIOS AMOUNTS IN THOUSAND EURO)

A. FINANCIAL STRUCTURE RATIOS

		FY 2018		FY 2017	
1	CURRENT ASSETS / TOTAL ASSETS	559.642 / 1.666.329	33,59%	660.380 / 2.294.690	28,78%
2	EQUITY / TOTAL LIABILITIES	912.975 / 753.354	121,19%	1.551.374 / 743.316	208,71%
3	EQUITY / FIXED ASSETS	912.975 / 1.106.687	82,50%	1.551.374 / 1.634.310	94,93%
4	CURRENT ASSETS / CURRENT LIABILITIES	559.642 / 220.726	253,55%	660.380 / 200.320	329,66%
5	WORKING CAPITAL / CURRENT ASSETS	338.916 / 559.642	60,56%	460.060 / 660.380	69,67%

B. PERFORMANCE RATIOS

		FY 2018		FY 2017	
6	NET OPERATING RESULTS / SALE OF INVENTORY AND SERVICES	243.165 / 996.616	24,40%	60.690 / 1.088.091	5,58%
7	NET EARNINGS BEFORE TAX / EQUITY	309.972 / 912.975	33,95%	65.496 / 1.551.374	4,22%
8	GROSS RESULTS / SALE OF INVENTORY AND SERVICES	54.397 / 996.616	5,46%	58.778 / 1.088.091	5,40%
9	GROSS RESULTS / SALE OF INVENTORY AND SERVICES	54.397 / 942.220	5,77%	58.778 / 1.029.313	5,71%
10	SALE OF INVENTORY AND SERVICES / EQUITY	996.616 / 912.975	109,16%	1.088.091 / 1.551.374	70,14%

C. MANAGEMENT RATIOS

		FY 2018		FY 2017	
11	NEW INVESTMENTS / SELF FINANCING MARGIN	4.092 / 21.649	18,90%	6.995 / 21.446	32,62%
12	CLIENTS AND TRADE RECEIVABLES / SALE OF INVENTORY AND SERVICES	226.622 / 974.875 X 360	83,69 DAYS	247.078 / 1.058.914 X 360	84,00 DAYS

(5) Working capital arises from current assets less current liabilities
(11) New investments arise from summary of tangible and intangible assets, while in the denominator, self financing margin includes total amortization for the year less amortization of fixed assets grants
(12) Clients and trade receivables include trade receivables plus expenses for the year collectible less provisions, while the denominator includes turnover less expenses on amortization of royalties

DEPA GROUP

FY 2018

FINANCIAL RATIOS AMOUNTS IN THOUSAND EURO)

A. FINANCIAL STRUCTURE RATIOS

		FY 2018			FY 2017			
1	CURRENT ASSETS / TOTAL ASSETS	696.050 / 1.639.187		42,46%	944.617 / 3.226.485		29,28%	
2	EQUITY / TOTAL LIABILITIES	995.824 / 643.362		154,78%	1.880.094 / 1.346.391		139,64%	
3	EQUITY / FIXED ASSETS	995.824 / 943.137		105,59%	1.880.094 / 2.281.868		82,39%	
4	CURRENT ASSETS / CURRENT LIABILITIES	696.050 / 263.778		263,88%	944.617 / 272.357		346,83%	
5	WORKING CAPITAL / CURRENT ASSETS	432.272 / 696.050		62,10%	672.260 / 944.617		71,17%	

B. PERFORMANCE RATIOS

		FY 2018			FY 2017			
6	NET OPERATING RESULTS / SALE OF INVENTORY AND SERVICES	110.246 / 931.317		11,84%	44.250 / 914.084		4,84%	
7	NET EARNINGS BEFORE TAX / EQUITY	130.496 / 995.824		13,10%	49.698 / 1.880.094		2,64%	
8	GROSS RESULTS / SALE OF INVENTORY AND SERVICES	65.706 / 931.317		7,06%	58.444 / 914.084		6,39%	
9	GROSS RESULTS / SALE OF INVENTORY AND SERVICES	65.706 / 865.611		7,59%	58.444 / 855.640		6,83%	
10	SALE OF INVENTORY AND SERVICES / EQUITY	931.317 / 995.824		93,52%	914.084 / 1.880.094		48,62%	

C. MANAGEMENT RATIOS

		FY 2018				FY 2017			
11	NEW INVESTMENTS / SELF FINANCING MARGIN	9.410 / 24.061		39,11%		37.510 / 23.603		158,92%	
12	CLIENTS AND TRADE RECEIVABLES / SALE OF INVENTORY AND SERVICES	273.739 / 910.498	X 360	108,23	DAYS	253.005 / 884.907	X 360	102,93	DAYS

(5) Working capital arises from current assets less current liabilities
(11) In the numerator, new investments arise from summary of tangible and intangible assets, while in the denominator, self financing margin includes total amortization for the year less amortization of fixed assets grants
(12) In the nominator, clients and trade receivables include trade receivables plus expenses for the year collectible less provisions, while the denominator includes turnover less expenses on amortization of royalties

III. INDEPENDENT AUDITOR'S REPORT

To the Shareholders of the Company PUBLIC GAS CORPORATION OF GREECE (DEPA) S.A.

Report on Separate and Consolidated Financial Statements

Opinion

We have audited the accompanying separate and consolidated financial statements of "PUBLIC GAS CORPORATION OF GREECE (DEPA) S.A. " ("the Company"), which comprise the separate and consolidated Balance Sheet as at December 31, 2018, separate and consolidated income statements and statements of comprehensive income, changes in equity and cash flows for the year then ended and a summary of significant accounting policies and methods and other explanatory information.

In our opinion, the accompanying separate and consolidated financial statements present fairly, in all material respects, the financial position of the Company "PUBLIC GAS CORPORATION OF GREECE (DEPA) S.A. " and its subsidiaries (the Group) as at 31 December 2018, their financial performance and cash flows for the year then ended in accordance with International Financial Reporting Standards that have been adopted by the European Union.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs) incorporated into the Greek Legislation. Our responsibilities under those standards are described in the Auditor's Responsibilities for the Audit of the Separate and Consolidated Financial Statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants (IESBA Code) incorporated into the Greek Legislation and ethical requirements relevant to the audit of separate and consolidated financial statements in Greece and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other matter

The financial statements of the Company for the previous year ended 31/12/2017 were audited by another auditing firm. For the aforementioned year, on 18/06/2018, the Certified Accountant issued an unqualified auditor's report.

Responsibilities of management for the separate and consolidated financial statements

Management is responsible for the preparation and fair presentation of the separate and consolidated financial statements in accordance with International Financial Reporting Standards that have been adopted by the European Union and for such internal control as management determines is necessary to enable the preparation of separate and consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the separate and consolidated financial statements, management is responsible for assessing the Company's and the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the management's intention is to proceed with liquidating the Company and the Group or discontinuing their operations or unless the management has no other realistic option but to proceed with those actions.

Auditor's responsibilities for the audit of the separate and consolidated financial statements

Our objectives are to obtain reasonable assurance about whether the separate and consolidated financial statements as an aggregate are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs, incorporated into the Greek Legislation, will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these separate and consolidated financial statements.

As part of an audit in accordance with ISAs, incorporated into the Greek Legislation, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the separate and consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's and the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's and the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in

our auditor's report to the related disclosures in the separate and consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company and the Group to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the separate and consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding financial information of entities or business activities within the Group for the purpose of expressing an opinion on the separate and consociated financial statements to be able to draw reasonable conclusions on which to base the auditor's opinion. Our responsibility is to design, supervise and perform the audit of the Company and the Group. We remain solely responsible for our audit opinion.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

Report on other legal and regulatory requirements

Taking into consideration the fact that under the provisions of Par. 5, Article 2 (part B), Law 4336/2015, management has the responsibility for the preparation of the Board of Directors' Report, the following is to be noted:

a) In our opinion, the Management Report of the Board of Director's has been prepared in accordance with the legal requirements of articles 43a and 107A of the Codified Law 2190/1920 and the content of the report is consistent with the accompanying separate and consolidated financial statements for the year ended 31 December 2018.

b) Based on the knowledge we acquired during our audit, we have not identified any material misstatements in the Board of Directors' Report in relation to the Company "PUBLIC GAS CORPORATION OF GREECE (DEPA) S.A." and its environment.

Athens, 31 July 2019

Certified Accountant

Elpida Leonidou

P.A. Reg. No 19801

Grant Thornton
An instinct for growth

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56, Zefirou str., 175 64 Palaio Faliro, Greece
Registry Number SOEL 127

IV. ANNUAL SEPARATE AND CONSOLIDATED FINANCIAL STATEMENTS FOR FY ENDED AS AT DECEMBER 31st (1 January 2018 - 31 December 2018)

In compliance with the International Financial Reporting Standards (IFRS) as adopted by the European Union

The accompanying annual separate and consolidated financial statements were approved by the Board of Directors of PUBLIC GAS CORPORATION OF GREECE (DEPA) S.A. on July 31st 2019 and have been posted on the company's website at www.depa.gr.

PUBLIC GAS CORPORATION OF GREECE (DEPA) S.A.
Annual Financial Statements
For FY from 1 January 2018 to 31 December 2018
(The amounts are stated in Euro unless otherwise mentioned)

STATEMENT OF COMPREHENSIVE INCOME

		GROUP		COMPANY	
		31/12/2018	31/12/2017	31/12/2018	31/12/2017
Revenue	6	931.317.361	914.083.663	996.616.157	1.088.091.067
Cost of sales	7	(865.611.191)	(855.640.147)	(942.219.608)	(1.029.312.672)
Gross profit		**65.706.170**	**58.443.516**	**54.396.549**	**58.778.395**
Administrative expenses	8	(20.545.869)	(15.530.009)	(17.696.933)	(14.313.464)
Distribution expenses	9	(7.704.238)	(8.876.700)	(6.611.159)	(8.711.817)
Other (expenses) / income	10	(13.119.415)	(23.240.764)	(13.266.871)	(24.109.073)
Amortisation of grants	15	1.549.809	1.457.812	701.427	701.427
Gain / (Loss) from foreign currency translation differences	11	1.911.289	(55.190)	1.911.289	(55.190)
Operating profit		**27.797.746**	**12.198.665**	**19.434.302**	**12.290.278**
Gain / (Loss) from equity accounted investees	13	13.818.226	22.006.185	-	-
Income from investments	20	33.832.352	-	58.892.896	37.710.290
Profit from disposal of investment	21	39.452.140	-	42.258.178	-
Profit from distribution to owners	21	-	-	181.264.548	-
Finance expense	12	(20.868.959)	(1.370.687)	(3.506.144)	(1.366.889)
Finance income	12	36.464.354	16.863.391	11.627.918	16.862.332
Profit before tax		**130.495.859**	**49.697.554**	**309.971.698**	**65.496.011**
Income tax	14	(20.250.040)	(5.447.592)	(66.806.318)	(4.805.708)
Profit after tax		**110.245.819**	**44.249.962**	**243.165.381**	**60.690.303**
Discontinued activities					
Profit after tax from discontinued activities	21	**(114.445.089)**	**85.626.622**	**-**	**-**
Profit after tax from continuing and discontinued activities		**(4.199.269)**	**129.876.586**	**243.165.381**	**60.690.303**
Other comprehensive income /(loss)					
Amounts that will never be reclassified to profit or loss					
Actuarial gain/(loss)		(156.936)	(40.373)	(24.727)	8.443
Income tax on actuarial loss		56.991	11,708	64.442	(2.448)
Amounts that will never be reclassified to profit or loss of discontinued activities					
Actuarial gain/(loss)		(808.774)	53.564	-	-
Income tax on actuarial loss		83.501	(15.534)	-	-
Other comprehensive income/(loss) after tax		**(825.218)**	**9.365**	**39.715**	**5.995**
Total comprehensive income after tax		**(5.024.487)**	**129.885.951**	**243.205.096**	**60.696.298**

- The accompanying notes, presented on pages 41 to 113 constitute an integral part of these Financial Statements.
- The accounts in the consolidated Statement of Comprehensive Income for the comparative annual period ended as at 31/12/2017 have been readjusted in order to include only the continuing operations. The results of the discontinued operations are presented and analyzed separately in Note 21, in compliance with the provisions of IFRS 5 "Non-current Assets Held for Sale and Discontinued Operations".

(The amounts are stated in Euro unless otherwise mentioned)

STATEMENT OF FINANCIAL POSITION

		GROUP	
ASSETS	**Note**	**31/12/2018**	**31/12/2017***
Non-current assets			
Goodwill	20	14.635.563	-
Property, plant and equipment	16	710.112.116	1.933.524.969
Investment property	17	409.797	427.038
Intangible assets	18	50.379.156	16.363.485
Investment in joint ventures & associates	19	166.695.048	325.521.481
Other long-term receivables		905.503	438.075
Deferred tax assets	22	-	5.593.025
Total non-current assets		**943.137.183**	**2.281.868.073**
Current assets			
Inventories	23	34.332.702	49.296.903
Trade and other receivables	25	359.354.085	363.157.634
Cash and cash equivalents	24	302.362.837	532.162.638
Total current assets		**696.049.624**	**944.617.175**
TOTAL ASSETS		**1.639.186.807**	**3.226.485.248**
EQUITY AND LIABILITIES			
EQUITY			
Share capital	26	180.632.020	991.238.046
Reserves retained	27	178.571.973	196.050.108
Earnings		636.620.370	692.806.205
Total equity		**995.824.363**	**1.880.094.359**
LIABILITIES			
Non-current liabilities			
Loans and borrowings	29	-	197.021.235
Provisions and other liabilities	32	4.308.437	54.020.732
Government grants	31	88.314.962	293.165.942
Employee benefits	30	3.835.714	5.239.662
Other long-term liabilities	33	276.852.773	524.586.754
Deferred tax liabilities		6.272.183	-
Total non-current liabilities		**379.584.069**	**1.074.034.325**
Current liabilities			
Trade and other payables	34	198.253.972	202.828.951
Loans and borrowings	29	14.170.000	25.801.431
Current tax liabilities		51.354.403	43.726.182
Total current liabilities		**263.778.375**	**272.356.564**
Total liabilities		**643.362.444**	**1.346.390.889**
TOTAL EQUITY AND LIABILITIES		**1.639.186.807**	**3.226.485.248**

*The Group has not readjusted the comparative amounts recorded in 2017 under the implementation of IFRS 9 and IFRS 15 and recognized the total effect arising from the implementation in the account “Profit carried forward” as at 01.01.2018 (Note.5). The accompanying notes, presented on pages 41 to 113 constitute an integral part of these Financial Statements.

(The amounts are stated in Euro unless otherwise mentioned)

STATEMENT OF FINANCIAL POSITION

		COMPANY	
ASSETS	**Note**	**31/12/2018**	**31/12/2017***
Non-current assets			
Property, plant and equipment	16	602.046.334	620.084.364
Investment property	17	409.797	427.038
Intangible assets	18	2.143.106	2.347.154
Investment in subsidiaries	19	326.341.777	698.675.147
Investment in joint ventures	19	170.893.635	287.684.355
Other long-term receivables		345.697	161.431
Deferred tax assets	22	4.506.861	24.930.377
Total non-current assets		**1.106.687.207**	**1.634.309.866**
Current assets			
Inventories	23	29.252.262	27.423.831
Trade and other receivables	25	303.922.041	334.022.198
Cash and cash equivalents	24	226.467.540	298.934.350
Total current assets		**559.641.843**	**660.380.379**
TOTAL ASSETS		**1.666.329.050**	**2.294.690.245**
EQUITY AND LIABILITIES			
EQUITY			
Share capital	26	180.632.020	991.238.046
Reserves retained	27	178.616.093	170.801.370
Earnings		553.727.172	389.334.917
Total equity		**912.975.285**	**1.551.374.333**
LIABILITIES			
Non-current liabilities			
Provisions and other liabilities	32	2.297.924	2.297.924
Government grants	31	14.476.455	15.177.882
Employee benefits	30	1.077.685	1.119.949
Other long-term liabilities	33	514.775.781	524.400.348
Total non-current liabilities		**532.627.845**	**542.996.103**
Current liabilities			
Trade and other payables	34	174.518.985	197.106.267
Current tax liabilities		46.206.935	3.213.542
Total current liabilities		**220.725.920**	**200.319.809**
Total liabilities		**753.353.765**	**743.315.912**
TOTAL EQUITY AND LIABILITIES		**1.666.329.050**	**2.294.690.245**

* The Company has not readjusted the comparative amounts recorded in 2017 under the implementation of IFRS 9 and IFRS 15 and recognized the total effect arising from the implementation in the account “Profit carried forward” as at 01.01.2018 (Note.5). The accompanying notes, presented on pages 41 to 113 constitute an integral part of these Financial Statements.

(The amounts are stated in Euro unless otherwise mentioned)

CONSOLIDATED STATEMENT OF CHANGES IN THE GROUP'S EQUITY

	Share capital	Statutory reserve	Other reserves	Special reserves	Tax free reserves	Retained earnings	Total
Balance at 1 January 2017	991.238.046	62.943.584	5.230.340	81.376.695	1.459.942	660.539.102	1.802.787.708
Profit after tax for the year 1/1-31/12/2017	-	-	-	-	-	129.876.586	129.876.586
Other comprehensive income	-	-	-	-	-	9.365	9.365
Total comprehensive income	**-**	**-**	**-**	**-**	**-**	**129.885.951**	**129.885.951**
Transaction with owners of the Company, recognized directly in equity:							
Transfer to reserves	-	7.506.000	37.533.547	-	-	(45.039.547)	-
Dividends for the year	-	-	-	-	-	(52.579.301)	(52.579.301)
Total transactions with owners	**-**	**7.506.000**	**37.533.547**	**-**	**-**	**(97.618.848)**	**(52.579.301)**
Balance at 31 December 2017	**991.238.046**	**70.449.584**	**42.763.887**	**81.376.695**	**1.459.942**	**692.806.205**	**1.880.094.359**
Balance at 1 January	991.238.046	70.449.584	42.763.886	81.376.695	1.459.942	692.806.204	1.880.094.358
Change in accounting policy (cf. Note 5)	-	-	-	-	-	(2.873.371)	(2.873.371)
Readjusted balances as at 1 January 2018	991.238.046	70.449.584	42.763.886	81.376.695	1.459.942	689.932.833	1.877.220.987
Profit after tax for the year 1/1-31/12/2018	-	-	-	-	-	(4.199.270)	(4.199.270)
Other adaptations	-	-	-	-	-	-	-
Other comprehensive income	-	-	-	-	-	(825.218)	(825.218)
Total comprehensive income	**-**	**-**	**-**	**-**	**-**	**(5.024.487)**	**(5.024.487)**
Transaction with owners of the Company, recognized directly in equity:							
Share capital decrease (Note 21.1)	(810.606.026)	-	-	-	-	-	(810.606.026)
Reserves transfer due to share capital decrease	-	(24.844.000)	(448.858)	-	-	25.292.858	-
Transfer to reserves	-	-	23.025.737	-	-	(23.025.737)	-
Dividends for the year	-	-	-	-	-	(50.555.098)	(50.555.098)
Distribution of reserves	-	-	(15.211.014)	-	-	-	(15.211.014)
Total transactions with owners	**(810.606.026)**	**(24.844.000)**	**7.365.865**	**-**	**-**	**(48.287.977)**	**(876.372.138)**
Balance at 31 December 2018	**180.632.020**	**45.605.584**	**50.129.751**	**81.376.695**	**1.459.942**	**636.620.370**	**995.824.363**

The accompanying notes, presented on pages 41 to 113 constitute an integral part of these Financial Statements.

(The amounts are stated in Euro unless otherwise mentioned)

STATEMENT OF CHANGES IN THE COMPANY'S EQUITY

	Share capital	Statutory reserve	Special reserve	Reserve from translation of share capital to euro	Extraordinary reserve	Tax-free reserve	Earnings	Total
Balance at 1 January 2017	991.238.046	42.570.584	4.769.254	12.228	81.376.695	1.504.062	421.786.467	1.543.257.337
Profit after tax for the year 1/1-31/12/2017	-	-	-	-	-	-	60.690.303	60.690.303
Other comprehensive income	-	-	-	-	-	-	5.995	5.995
Total comprehensive income	**-**	**-**	**-**	**-**	**-**	**-**	**60.696.298**	**60.696.298**
Transaction with owners of the Company, recognized directly in equity:								
Transfer to reserves	-	3.035.000	37.533.547	-	-	-	(40.568.547)	-
Dividends for the year	-	-	-	-	-	-	(52.579.301)	(52.579.301)
Total transactions with owners	**-**	**3.035.000**	**37.533.547**	**-**	**-**	**-**	**(93.147.848)**	**(52.579.301)**
Balance at 31 December 2017	**991.238.046**	**45.605.584**	**42.302.801**	**12.228**	**81.376.695**	**1.504.062**	**389.334.917**	**1.551.374.333**
Balance at 1 January	991.238.046	45.605.584	42.302.801	12.228	81.376.695	1.504.062	389.334.917	1.551.374.334
Change in accounting policy (cf. Note 5)	-	-	-	-	-	-	(5.232.007)	(5.232.007)
Readjusted balances as at 1 January 2018	991.238.046	45.605.584	42.302.801	12.228	81.376.695	1.504.062	384.102.910	1.546.142.327
Profit after tax for the year 1/1-31/12/2018	-	-	-	-	-	-	243.165.382	243.165.382
Other comprehensive income	-	-	-	-	-	-	39.715	39.715
Total comprehensive income	**-**	**-**	**-**	**-**	**-**	**-**	**243.205.096**	**243.205.096**
Transaction with owners of the Company, recognized directly in equity:								
Share capital decrease (Note 21.1)	(810.606.026)	-	-	-	-	-	-	(810.606.026)
Transfer to reserves	-	-	23.025.737	-	-	-	(23.025.737)	-
Dividends for the year	-	-	-	-	-	-	(50.555.098)	(50.555.098)
Distribution of reserves	-	-	(15.211.014)	-	-	-	-	(15.211.014)
Total transactions with owners	**(810.606.026)**	**-**	**7.814.723**	**-**	**-**	**-**	**(73.580.835)**	**(876.372.138)**
Balance at 31 December 2018	**180.632.020**	**45.605.584**	**50.117.524**	**12.228**	**81.376.695**	**1.504.062**	**553.727.172**	**912.975.285**

The accompanying notes, presented on pages 41 to 113 constitute an integral part of these Financial Statements.

(The amounts are stated in Euro unless otherwise mentioned)

STATEMENT OF CASH FLOWS

	GROUP		COMPANY	
	1/1-31/12/2018	1/1-31/12/2017	1/1-31/12/2018	1/1-31/12/2017
Cash flows from operating activities:				
Profit before tax	130.495.859	49.697.554	309.971.698	65.496.011
Adjustments for:				
Depreciation and amortisation	25.611.220	25.061.055	22.350.870	22.147.018
Provisions	8.940.402	16.420.708	8.873.896	17.202.098
(Profit)/Loss from jointly controlled entities & associates	(13.818.226)	(22.006.185)	-	-
(Profit)/Loss from investment in subsidiaries	(33.832.352)	-	-	-
(Profit)/Loss from revaluation of investments at fair value (IFRS 3)	(7.536.887)	-	-	-
Income from dividends	-	-	(58.892.896)	(37.710.290)
(Profit)/ Loss on sale of property, plant and equipment	2.354	-	-	-
(Profit)/Loss from distribution to shareholders	-	-	(181.264.548)	-
Profit from the sale of a jointly controlled entity	(39.452.140)	-	(42.258.178)	-
Amortisation of grants	(1.549.809)	(1.457.812)	(701.427)	(701.427)
Foreign currency	96.353	60.029	96.353	60.029
Net finance cost	(8.058.509)	(15.492.704)	(8.121.774)	(15.495.443)
Amortisation of rights of use	(20.819.513)	(29.176.778)	(21.741.350)	(29.176.778)
Other adjustments	46.702	3.445	-	3.144
	40.125.455	23.109.313	28.312.644	21.824.363
Adjustments for changes in working capital or changes related to operating activities::				
Decrease / (Increase) in inventories	(1.799.642)	(19.934.859)	(1.828.431)	(20.048.657)
Decrease / (Increase) in receivables	(53.795.798)	113.896.388	17.084.609	107.844.769
Decrease / (Increase) in long-term receivables	1.591.112	(9.922)	(184.266)	-
(Decrease) / Increase in liabilities (excluding banks)	44.286.835	19.868.831	(15.811.113)	21.268.151
Cash flows from operating activities	30.407.962	136.929.751	27.573.443	130.888.626
Interest and other related expenses paid	(3.241.990)	(917.066)	(3.145.880)	(913.268)
Taxes paid	(85.831)	-	-	-
Net cash from continuing operating activities (a)	**27.080.141**	**136.012.685**	**24.427.563**	**129.975.358**
Net cash from discontinued operating activities (d)	**98.091.184**	**139.486.507**	**-**	**-**
Cash flows from investing activities:				
Acquisition of subsidiaries, associates, investments, joint ventures and others	(104.282.463)	(5.125.000)	(150.000.000)	(5.125.000)
Proceeds from the sale of a jointly controlled entity	52.040.791	-	52.040.791	-
Acquisition of property, plant and equipment and intangible assets	(5.083.063)	(1.459.061)	(420.231)	(927.251)
Proceeds from the sale of property, plant and equipment and intangible assets	733	-	-	-
Dividends received	12.649.015	20.893.447	58.149.015	37.647.043
Interest received	9.119.755	13.253.588	9.102.164	13.252.828
Proceeds from grants	25.317.057	1.541.166	-	1.541.166
Net cash from continuing investing activities (b)	**(10.238.175)**	**29.104.140**	**(31.128.261)**	**46.388.786**
Net cash from discontinued investing activities (e)	**(34.885.255)**	**(14.166.294)**	**-**	**-**
Cash flows from financing activities:				
Proceeds from borrowings	2.900.000	-	-	-
Repayment of borrowings	(1.500.000)	-	-	-
Dividends paid	(65.766.111)	(52.579.301)	(65.766.111)	(52.579.301)
Net cash from continuing financing activities (c)	**(64.366.111)**	**(52.579.301)**	**(65.766.111)**	**(52.579.301)**
Net increase / (decrease) in cash and cash equivalents from discontinued activities (f)	**(24.864.521)**	**(26.738.931)**	**-**	**-**
Net increase/ (decrease) in cash and cash equivalents (a)+(b)+(c)+(d)+(e)+(f)	**(9.182.737)**	**211.118.806**	**(72.466.809)**	**123.784.843**
Cash and cash equivalents at 1 January	532.162.638	321.043.831	298.934.350	175.149.506
Cash and cash equivalents from discontinued operations	(220.617.063)	-	-	-
Cash and cash equivalents at 31 December	**302.362.837**	**532.162.638**	**226.467.540**	**298.934.350**

- The accompanying notes, presented on pages 41 to 113 constitute an integral part of these Financial Statements.
- The accounts of the consolidated Statement of Cash Flows for the comparative annual period ended as at 31/12/2017 have been readjusted in order to include only the continuing operations. Net cash flows from operating, investing and financing activities are presented and analyzed separately in Note 21, in compliance with the provisions of IFRS 5 “Non-current Assets Held for Sale and Discontinued Operations”.

V. NOTES TO FINANCIAL STATEMENTS

1. Description of the Group

The Public Gas Corporation and its subsidiaries (hereinafter referred to as "the Group") operate in Greece and their principal activity is transmission, distribution and sale of natural gas.

The parent Company of the Group, Public Gas Corporation (hereinafter referred to as "DEPA" or "Company") was established in Greece in 1988 as a state-owned Societe Anonyme for the purpose of trading natural gas in the Greek energy market. The Company is located at Iraklio Attikis, 92 Marinou Antipa Str.

According to article 3 of the Greek Law 2364/1995, as amended by Law 2992/2002, the Parent Company of the Group, DEPA S.A. was designated as the Operator of the National System of Transmission of Natural Gas (E.S.F.A.) within the entire territory of Greece. Under the aforementioned law, scheduling, construction, ownership and operation of the National System of Transmission of Natural Gas was assigned to DEPA.

The construction of the main pipeline was completed in 1996, and the first sales towards industrial clients started.

The National Natural Gas System Operator (DESFA S.A.) was established, following the provisions of article 7 of the law 3428/2005 on liberalization of the natural gas market. The sector of the National Natural Gas System was transferred from DEPA to DESFA S.A.. through a spin-off. With the new legal framework, DESFA S.A.. takes over full control of the operation, management, exploitation and development of the E.S.F.A. The subsidiary's share capital was 100% covered by the Parent Company DEPA S.A.

Based on the above, the assets and liabilities that relate to high pressure Transmission System, were transferred as of 30 June 2006 (date of spin-off) from DEPA S.A. to the newly established entity, DESFA S.A.. The spin-off was completed with the Presidential Decrees 33/2007 and 34/2007 (Government Gazette A31/20.02.2007) and the establishment of DESFA S.A. on 30/3/2007.

Moreover, article 21 of the same law, clarified that before the incorporation of DESFA S.A., the existing Gas Distribution Companies (EDA Thessaloniki S.A. and EDA Thessalia S.A.) would be merged with EDA Attiki S.A.. The merger was completed under the Ministerial Decree K2 18211/29.12.06, issued by the Greek Ministry of Development and the decision No 39478/29.12.06 by the Prefecture of Athens. The geographical boundaries of operation of the new subsidiary "EDA S.A." formed upon merger, consisted by the geographical area which was previously covered by the operations of the merged entities. Following the amendment to article 1 of the Articles of Association, EDA Attiki S.A. changed its legal title to EDA S.A.

According to article 32 of Law 2992/2002, the rights of use held by EDA companies were allowed to be transferred only to a Gas Supply Company (EPA S.A.) Therefore, for the distribution of gas to domestic, commercial and industrial consumers through medium and low pressure pipelines, owned by EDA S.A., three EPAs (EPA Attiki, EPA Thessaloniki and EPA Thessalia) operate in the geographical regions of Attica, Thessaloniki and Thessalia respectively.

The Board of Directors of DEPA and EDA S.A. decided to merge the wholly owned subsidiary EDA S.A. with the parent company DEPA, as of 31 March 2010. The merger was approved by the competent Prefecture on December 23, 2010.

According to Law 4336/2015 issued pursuant to Law 4001/2011, a plan for the gradual and complete liberalization of the gas market was introduced. The overall liberalization process of the retail gas market included the separation of the activities of Distribution from the Supply activities and the creation of new entities for the activity of the Natural Gas Distribution up to 1 January 2017 (separation process).

Within the framework of application of the existing legislation, the supply divisions of "THESSALONIKI GAS SUPPLY COMPANY S.A." and "THESSALIA GAS SUPPLY COMPANY S.A." were contributed to a new single gas supply company ("THESSALONIKI - THESSALIA SUPPLY COMPANY S.A.”), which was established on 27 December 2016.

Similarly, at EPA Attiki S.A., the supply division was contributed to a new gas supply company “EPA Attiki S.A.”, which was established on 2 January 2017.

The pre-existing companies EPA Attiki S.A. and EPA Thessaloniki S.A. were renamed to EDA Attiki S.A. and EDA Thessaloniki-Thessaly S.A.

Furthermore, the Extraordinary General Meeting of Shareholders of EPA Thessaloniki and EPA Thessaly, on 28 September 2016, decided the merger by the company "THESSALONIKI GAS SUPPLY COMPANY S.A." of the affiliated company "THESSALIA GAS SUPPLY COMPANY S.A." in order to establish a single Gas Distribution Company (EDA) of Thessaloniki - Thessalia S.A.

Pursuant to the provisions of article 80A of Law 4001/2011, as introduced by article 4 of Law 4336/2015, and as amended and currently effective, on 2 January 2017 the spin-off of the gas Distribution division of DEPA (excluding the networks of the areas of Attica, Thessaly and Thessaloniki) and the establishment, through the contribution of the detached division, of a new company under the name Gas Distribution Company Rest of Greece A.E. (DEDA), was completed. In compliance with the provisions of paragraph 6 of the above Article 80A of Law 4001/2011, DEDA automatically and legally subrogated to all rights, obligations and legal relations of DEPA concerning the contributed gas Distribution division, while this transfer is considered a quasi-universal succession.

DEPA is an associate of Hellenic Petroleum S.A. and is consolidated in the Financial Statements of Hellenic Petroleum S.A. under equity method.

The Company’s supplies of natural gas are secured until 2026 from Russia, through the state owned gas company “GAZPROM EXPORT” and until 2021 from Turkey through the company “Botas”. Liquefied natural gas (LNG) is mainly obtained from the Algerian state owned company “SONATRACH” under a long term agreement expiring in 2021.

Approval of Financial Statements

The annual financial statements for FY ended 31 December 2017 were approved by the Board of Directors on 18/06/2018 and are posted on the website: www.depa.gr.

2. Basis for Preparation of Financial Statements

2.1. General

The accompanying annual separate and consolidated financial statements for FY 1/1-31/12/2018 (hereinafter referred to as "financial statements") have been prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB) and the Interpretations as issued by the International Financial Reporting Interpretations Committee (IFRIC) effective as of 31 December 2018, as adopted by the European Union.

The preparation of the financial statements based on the going concern principle is considered by the Board of Directors as fair, despite the risks and uncertainties faced from the macroeconomic Environment, given that:

(a) the Group and the Company are profitable,
(b) the Group and the Company maintain a significant level of cash,
(c) there is little dependence on external borrowings on Group level. The Company has no borrowings,
(d) the working capital is positive.

Preparation of financial statements in accordance with IFRS, requires management of the Group to make certain estimates and judgments (Note 4) that affect the reported amounts of assets, liabilities and amounts of the Statement of Comprehensive Income, as well as related disclosures of contingent assets and liabilities at the financial statements preparation date. These estimates and judgments are based on past experience and other factors and data which are considered reasonable and are revised on a regular basis. The effect of the revisions of the adopted estimates and judgments is recognized in the year that they are realized or/and in forthcoming fiscal years if these are also affected.

3. Key Accounting Policies

The key accounting policies set out below have been applied consistently for the preparation of the accompanying annual financial statements:

3.1. Basis of Consolidation

The annual consolidated financial statements as at 31 December 2018 include the financial statements of the Company, its subsidiaries, its jointly controlled entities and its associates.

Intra-group balances and transactions, as well as the profits of the Group, arising from intra-group transactions that have not been performed yet (at the Group level), are eliminated under the preparation of the consolidated financial statements.

The accounting policies of subsidiaries, jointly controlled entities and associates are amended, when necessary, so as to ensure consistency with those adopted by the Group. The reporting date of the financial statements of subsidiaries, jointly controlled entities and associates is the same with that of the parent company.

The subsidiaries financial statements are included in the consolidated financial statements from the date when the control has been acquired until the date when the control ceases to exist.

(a) Subsidiaries

Subsidiaries are all the companies, which the Parent has the power to control directly or indirectly through other subsidiaries and they are fully consolidated (full consolidation). The Company has and exercises control through its ownership of the majority of the subsidiaries' voting rights. In order to define the control, the following conditions are examined, as defined in IFRS 10:

i) The parent company has authority over the investee, since it can direct the related (operational and financial) activities. This is achieved through appointing the majority of the members of the Board of Directors and the directors of the subsidiary by the Management of the parent.
ii) The parent company holds rights with variable returns from its investment in the subsidiary. Other non-controlled investments are greatly dispersed and therefore can not materially influence decision-making.
iii) The parent company may exercise its authority over the subsidiary to influence the amount of its profits. This is the result of decision-making on affiliate matters through controlling decision-making bodies (Board of Directors and Directors).

Changes in a parent's ownership interest in a subsidiary

In case of changes in a parent's ownership interest in a subsidiary, it is examined whether the changes result in a loss of control or not.

- Changes in a parent's ownership interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions (i.e. transactions with owners in their capacity as owners). In such circumstances, the carrying amounts of the controlling and non-controlling interests shall be adjusted to reflect the changes in their relative interests in the subsidiary. Any difference between the amount by which the non-controlling interests are adjusted and the fair value of the consideration paid or received shall be recognized directly in equity
- In case the parents' ownership interest changes in such a way that there is loss of control, then the parent shall record the necessary accounting entries and recognize the result from the sale (derecognition of the assets, goodwill and liabilities of the subsidiary as of the date of loss of control,

derecognition of the book value of non-controlling interests, determination of the result from the sale).

- When determining the sale result, any amount previously recognized in other comprehensive income in respect of that company is accounted for using the same method as would be applied by the Group in the event of direct sale of its assets or liabilities. That is to say, the amounts previously recognized in other comprehensive income are reclassified to the income statement.
- Following loss of control of a subsidiary, any investment in the former subsidiary is recognized according to the provisions of IFRS 9.

Investments in subsidiaries in the separate financial statements

Investments of the parent in its consolidated subsidiaries are measured at cost less any accumulated impairment losses. Impairment test is carried out in accordance with the provisions of IAS 36.

(b) Joint arrangements

The Group applies IFRS 11 to all its joint arrangements. Under IFRS 11, joint arrangements are classified as joint operations or joint ventures, depending on the contractual rights and obligations of each investor. Jointly controlled entities are incorporated using the proportionate consolidation method in Company (if it is a joint operation) or the equity method (if it is a joint venture) in the Group.

Joint ventures: Joint ventures are accounted for using the equity method, under which participating interests in joint ventures are initially recognized at cost and subsequently readjusted in compliance with the Group's share of the profits (or losses) and other comprehensive income of the joint ventures. Under the joint venture model, joint venture schemes are the ones in which members have rights over the net assets of the investments and are liable up to the extent of their contribution to the capital of the company. If the Group's participating interest in joint venture losses exceeds the value of the participating interest, the Group discontinues recognizing further losses unless it has entered into commitments or has made payments on behalf of the joint venture. Allocation of operating results and other comprehensive results is proportional to the participating interest.

Unrealized gains on transactions between the Group and joint ventures are eliminated according to the Group's interest in joint ventures. Unrealized losses are also eliminated unless there is evidence of the transaction for impairment of the transferred asset.

Consolidation takes into account the percentage held by the Group and is effective as a consolidation date. The structure of the business scheme is the key and determining factor in determining accounting treatment.

Investments in joint ventures in the separate financial statements

Investments of the parent in joint ventures are measured at cost less any accumulated impairment losses. Impairment test is carried out in accordance with the provisions of IAS 36.

(c) Associates

Associates are entities over which the Group exercises significant influence, but does not exercise control. The Group's investments in associates are accounted for using the equity method. The assumptions used by the Group suggest that holding participating interest of between 20% and 50% of a company's voting rights implies a significant influence over the investee unless it can be clearly demonstrated that this is not the case. Investments in associates are initially recognized at cost and then consolidated using the equity method. According to this method, investments in associates are recognized at cost plus any changes in the Group's participating interest after the initial acquisition date, excluding any provisions for impairment of those participating interests.

Consolidated statement of comprehensive income includes the proportion of the Group in the total income of associates. If the Group's participating interest in an Associate's loss exceeds the value of the participating interest, the Group discontinues recognizing further losses unless it has settled liabilities or made payments on the part of the affiliate and, in general, settled the payments arising from shareholding. If the associate subsequently produces profits, the investor starts recognizing its share of profits only if its share of profits equals the share of losses it had not recognized.

Unrealized gains on transactions between the Group and associates are eliminated according to the Group's participating interest in associates. Unrealized losses are eliminated unless the transaction provides evidence of impairment of the transferred asset.

Investments in associates in the separate financial statements

Investments of the parent in consolidated associates are measured at cost less any accumulated impairment losses. Impairment test is carried out in accordance with the provisions of IAS 36.

Analytical description of all subsidiaries, joint ventures and associates of the Group, as well a as the Group’s participating ineptest, are disclosed in Note 19.

3.2. Business Combinations

Subsidiaries are fully consolidated (full consolidation) applying the acquisition method from the date when control over them has been acquired and cease to be consolidated from the date when such control is no longer effective. The acquisition of a subsidiary by the Group is accounted for using the acquisition method. As at the acquisition date, the acquirer recognizes the goodwill arising on the acquisition transaction as the excess between:

- the aggregation of (i) the transferred consideration, measured at fair value; (ii) the mount of any non-controlling interests in the acquiree (measured at fair value or the proportion of non-controlling interests in its net identifiable assets (iii) in a business combination that is completed in stages, the fair value at the date of acquisition of the acquirer's shareholding previously acquired in the acquiree, less
- the net fair value of the acquiree's identifiable assets and liabilities as at the acquisition date.

Goodwill is tested for potential impairment on annual basis and the balance between its carrying amount and recoverable amount is recognized as an impairment loss, burdening the income statement for the period.

The costs arising under acquisition of investments in subsidiaries (eg fees of consultants, lawyers, accountants, appraisers and other professional and advisory fees) are recognized as expenses and burden the income statement for the period when they are incurred.

Otherwise, when the acquiree acquires participating interest, in which, at the acquisition date, net value of assets and assumed liabilities exceeds the transferred consideration, then the issue is classified as a market opportunity. Following the necessary reviews, the excess arising from the above balance is recognized as profit in the income statement for the period.

3.3. Functional and presentation currency and foreign currency translation

The Group’s functional and presentation currency is Euro. Transactions in foreign currencies are translated into the respective functional currency at the exchange rates at the dates of the transactions. Monetary assets and liabilities denominated in foreign currencies are translated into the functional currency at the exchange rate at the reporting date in order to reflect the effective foreign currency translation rates.

Foreign exchange gains and losses arising from such transactions and from valuation of monetary assets and liabilities denominated in foreign currencies at year end, are recognized in the income statement.

3.4. Goodwill

Goodwill arises from acquisition of subsidiaries and associates or acquisition of control in a company. Goodwill is recognized as the balance between acquisition cost and fair value of assets, liabilities and contingent liabilities of the acquiree as at the acquisition date. In the case of a subsidiary's acquisition, goodwill is recorded as a separate asset, while in the case of an associate's acquisition, goodwill is included in the value of the Group's investments in associates.

3.5. Property, plant and equipment

Property, plant and equipment are presented in the financial statements at acquisition value less a) accumulated depreciation and b) any impairment losses.

The initial acquisition cost of property, plant and equipment includes the purchase price, any import tariffs and non-refundable purchase taxes, compensations due to expropriation and any costs necessary for the asset to become operational and ready for its intended use.

Subsequent expenditures incurred in relation to tangible fixed assets are capitalized only when they increase the future economic benefits expected to arise from the exploitation of the affected assets. All other costs of repairs, maintenance, etc. of the tangible assets are recorded in the expenses of the year in which they are incurred.

When an assets is withdrawn or disposed of, the relative cost and accumulated depreciation are written off from the corresponding accounts at the time of withdrawal or disposal and the related gains or losses are recognized in the income statement.

Assets under construction include fixed assets and are carried at cost. Assets under construction are not depreciated until the fixed asset is settled and put into operation.

Depreciations are charged to the income statement under the straight-line depreciation method, over the estimated useful life of the fixed assets. Land is not depreciated. The estimated useful life of property, plant and equipment, per category, is as follows:

Plant, property and equipment	**Useful Life (in years)**
Buildings	1 - 20
Machinery and equipment	7 – 50
Motor vehicles	5 – 7
Fixtures and fittings	3 - 7

Residual values and useful lives of fixed assets are reviewed at every reporting date on annual basis. When the book values of the tangible fixed assets are higher than their recoverable value, then the difference (impairment) is recognized directly as an expense in the income statement. Gains or losses on disposal of property, plant and equipment are determined, by the difference between the sale proceeds and the carrying amount.

3.6. Investment property

In this category, the Group recognizes buildings or parts of buildings and their proportion on the land, which are not used for its operational needs. These investments are initially recognized at acquisition cost, including the transaction costs associated with the acquisition. After initial recognition, they are measured at cost, less accumulated depreciation and any accumulated losses from impairment. Maintenance and repair costs of investment property are recognized in the statement of comprehensive income. For the calculation of depreciation, their useful life is set equal to that of owner occupied property.

3.7. Intangible assets

3.7.1. Rights of use (rights of way)

The Group's intangible assets mainly relate to the rights of use of the natural gas pipeline network. These rights are recognized as intangible assets at the amounts paid to the beneficiaries for the use (right of way) of the installed gas system. Rights of use (right of way) for the natural gas pipeline are amortized on a straight-line basis in profit and loss, over the useful life of every right of use. The estimated useful life of these rights is 40 to 50 years.

3.7.2 Software

Software refer to the acquisition cost of software. Expenditures that improve or extend the efficiency of software programs are recognized as capital expenditures and increase their cost value.

Amortisation of software is charged in the Statement of Comprehensive Income, under the straight-line method, over their useful lives. The estimated useful life is 1-3 years.

3.8. Impairment of non-current assets (intangible, goodwill and tangible assets/investments in consolidated companies)

For impairment estimating purposes, assets are classified into smaller groups of assets that can generate cash flows independently from other assets or Cash Generating Units of the Group (CGU). As a result, certain assets are tested for impairment on their own while others at Cash Generating Unit level. Goodwill is allocated to such Cash Generating Units, from which it is expected that benefits will arise from synergies relating to business combinations, and which represent the smaller level within the Group, where the Management monitors goodwill.

Cash Generating Units, to which goodwill has been allocated, are subjected to impairment testing, at least on an annual basis. All other separate assets or Cash Generating Units are subject to impairment testing when events or changes in conditions indicate that their book value may not be recoverable.

An impairment loss is recognized for the amount where the book value of an asset or a Cash Generating Unit exceeds its recoverable amount, which is the highest between fair value less sale costs and value in use. In order to define value in use, the Management defines the estimated cash flows for every Cash Generating Unit, defining a suitable discount rate in order to calculate the current value of these cash flows. The data used for the impairment test arise directly from recent calculations, approved by the Management, suitably adjusted in order not to include future reorganizations and improvements of assets. Discount factors are defined separately for every Cash Generating Unit and reflect the corresponding risk elements, defined by the Management on an individual basis.

The Cash Generating Units' impairment loss firstly decrease the book value of goodwill, allocated to them. The remaining impairment loss is charged pro rata to the other assets of each Cash Generating Unit. With the exception of goodwill, all assets are subsequently reassessed for indications that the previously recognized impairment loss no longer exists. An impairment loss is reversed if the recoverable amount of a Cash Generating Unit exceeds its carrying value.

In respect of tangible and intangible fixed assets subject to amortisation/depreciation, an impairment test is performed when events or changes in circumstances indicate that their carrying amount may no longer be recoverable. When the net book value of tangible and intangible fixed assets exceeds their recoverable amount, then the excess amount relates to an impairment loss and is recognized directly as an expense in the income statement.

Respectively, financial assets that are subject to impairment testing (if indicated) are assets measured at cost of acquisition or equity method (investments in subsidiaries, associates and joint operations). The recoverable amount of investments in subsidiaries and associates is determined in the same way as that in respect of non-financial assets.

Reversal of an impairment loss regarding non-current assets other than goodwill, recognized in prior periods, is conducted only when there is sufficient evidence that the impairment is no longer effective or has decreased. In such cases, the aforementioned reversal is recognized as income.

No impairment of the Group's assets was recorded in FY ended as at December 31st 2018.

3.9. Financial Instruments

3.9.1. Recognition and derecognition

Financial assets and financial liabilities are recognized in the Statement of Financial Position when and only when the Group becomes a party to the financial instrument.

The Group ceases to recognize a financial asset when and only when the contractual rights to the cash flows of the financial asset expire or when the financial asset is transferred and the substance substantially transfers all the risks and benefits associated with the specific financial asset. A financial liability is derecognized from the Statement of Financial Position when, and only when, it is repaid - that is, when the commitment set out in the contract is fulfilled, canceled or expires.

3.9.2 Classification and initial recognition of financial assets

With the exception of trade receivables that do not include a significant finance item and are measured at the transaction price in accordance with IFRS 15, other financial assets are initially measured at fair value by adding the relevant transaction cost except in the case of financial assets measured at fair value through profit or loss.
Financial assets, except those defined as effective hedging instruments, are classified into the following categories:

- Financial assets at amortized cost,
- Financial assets at fair value through profit & loss, and
- Financial assets at fair value through other comprehensive income

Classification of every asset is defined according to:

- the Group's business model regarding management of financial assets, and
- the characteristics of their conventional cash flows.

All income and expenses related to financial assets recognized in the Income Statement are included in the items "Other financial results", "Financial expenses" and "Financial income", except for the impairment of trade receivables included in operating results.

3.9.3 Subsequent management of financial assets

- **Financial assets at amortized cost**

A financial asset is measured at amortized cost when the following conditions are met:

I. financial asset management business model includes holding the asset for the purposes of collecting contractual cash flows,
II. contractual cash flows of the financial asset consist exclusively of repayment of capital and interest on the outstanding balance ("SPPI" criterion).

Following the initial recognition, these financial assets are measured at amortized cost using the effective interest method. In cases where the discount effect is not significant, the discount is omitted.

The amortized cost measured category includes non-derivative financial assets such as loans and receivables with fixed or pre-determined payments that are not traded on an active market, as well as cash and cash equivalents, trade and other receivables.

- **Financial assets measured at fair value through profit or loss**

Financial assets at fair value through profit or loss include financial assets held for trading, financial assets designated at initial recognition at fair value through profit or loss, or financial assets that are required to be measured at fair value.

Financial assets are classified as held for trading if they are acquired for sale or repurchase in the near future. Derivatives, including embedded derivatives, are also classified as held for trading, unless defined as effective hedging instruments.

Financial assets with cash flows that are not only capital and interest payments are classified and measured at fair value through profit or loss, irrespective of the business model.

3.9.4 Impairment of financial assets

- Adoption of IFRS 9 led to a change in the accounting treatment of impairment losses for financial assets, as it replaced the treatment of IAS 39 for recognition of realized losses by recognizing the expected credit losses.
- Impairment is defined in IFRS 9 as an Expected Credit Loss (ECL), which is the difference between the contractual cash flows attributable to the holder of a particular financial asset and the cash flows expected to be recovered, i.e. cash deficit arising from default events, discounted approximately at the initial effective interest rate of the asset.
- The Group and the Company recognize provisions for impairment for expected credit losses for

all financial assets except those measured at fair value through profit or loss. The objective of the IFRS 9 impairment provisions is to recognize the expected credit losses over the life of a financial instrument whose credit risk has increased since initial recognition, regardless of whether the assessment is made at a collective or individual level, using all the information that can be collected on the basis of both historical and present data, as well as data relating to reasonable future estimates of the financial position of customers and the economic environment.

- To facilitate implementation of this approach, a distinction is made among:
- financial assets whose credit risk has not deteriorated significantly since initial recognition or which have a low credit risk at the reporting date (Stage 1) and for which the expected credit loss is recognized for the following 12 months,
- financial assets whose credit risk has deteriorated significantly since initial recognition and which have no low credit risk (Stage 2). For these financial assets, the expected credit loss is recognized up to their maturity.
- financial assets for which there is objective evidence of impairment at the reporting date (Stage 3) and for which the expected credit loss is recognized up to maturity.

3.9.5 Classification and measurement of financial liabilities

As the accounting requirements for financial liabilities remained broadly similar to those set in IAS 39, the Group's accounting policies regarding financial liabilities were not affected by the adoption of IFRS 9.

The Group's financial liabilities include mainly borrowings, suppliers and other liabilities. After initial recognition, financial liabilities are measured at amortized cost using the effective interest method.

Financial liabilities are classified as short-term liabilities unless the Group has the unconditional right to transfer the settlement of the financial liability for at least 12 months after the financial statements reporting date.

In particular:

(i) Loan liabilities

The Group's loan liabilities are initially recognized at cost, which reflects the fair value of the amounts payable minus the relative costs directly attributable to them, where they are significant.

After initial recognition, interest bearing loans are measured at amortized cost using the effective interest method. Amortized cost is calculated by taking into account issuing expenses and the difference between the initial amount and the maturity.

Gains and losses are recognized in profit or loss when the liabilities are derecognized or impaired through the amortisation process.

(ii) Trade and other liabilities

Balance from suppliers and other liabilities is initially recognized at their fair value and subsequently measured at amortized cost using the effective interest method.

Trade and other short-term liabilities are not interest-bearing accounts and are usually settled on the basis of the agreed credits.

3.10 Inventory

The Group's inventories include mainly natural gas and materials used in the construction of the pipeline and spare parts used for its maintenance. Inventories are measured at the lower of acquisition or production cost and net realizable value. The Company's inventories are measured based on the moving average method which does not significantly differ from the weighted average method, applicable to the Group and the acquisition cost includes all necessary expenses incurred in order to bring inventories to their current location and consists of the purchase cost of construction and maintenance materials of the natural gas pipeline and the purchase cost of natural gas.

3.11 Share capital, reserves and distribution of dividends

Common shares are classified as equity. Incremental costs attributable to the issue of common shares are recognized as a deduction from retained earnings.

In particular, the reserves are divided into:

Statutory reserves
In compliance with the Greek Commercial Law, companies shall transfer at least 5% of their annual net profits to a statutory reserve until such reserve equals 1/3 of the paid-up share capital. This reserve cannot be distributed during the Company's operations.

Special reserves
Special dividends reserves pertain to collectible dividends recognized in a special reserves account under Article 48, Law 4172/2013

Taxed reserves
Taxed reserves have been formed based on the relevant decisions of the General Meetings.

Tax Exempted Reserves under legislation
Reserves arising from revenue taxed in a special way (interest on deposits) have been recognised.

3.12 Income tax

Current income tax
Current income tax is calculated in accordance with the tax legislation effective in Greece. Current income tax expense comprises the expected tax on the taxable income for the year and any adjustment included in tax statements, additional taxes arising from law provisions or tax audits by tax authorities and provisions for additional taxes and surcharges for unaudited periods. It is calculated using the tax rates effective as the financial statements date.

Deferred Income Tax
Deferred tax is calculated using the balance sheet method, based on temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. If the deferred tax results from the initial recognition of an asset or a liability in a transaction other than a business combination, it affects neither accounting nor taxable profit or loss and, therefore, it is not taken into account.

Deferred tax assets are recognized for all deductible temporary differences, unused tax losses, and tax-free discount reserves from investment laws to the extent that it is probable that future taxable profits will be available against which they can be utilized.

Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realized.

The carrying amount of deferred tax assets is reviewed at every financial statements date and is and reduced to the extent that it is unlikely that there will be sufficient taxable profits against which part or all of the deferred tax assets may be used.

3.13 Employee benefits

(α) Short term benefits

Short-term employee benefits are expensed as the related service is provided.

(b) Defined Contribution Plan

A defined contribution plan is a post-employment plan under which the Company pays a fixed amount to a third party without any other legal or constructive obligation. Obligations for contributions to defined contribution plans are expensed as the related service is provided.

(c) Defined Benefit Plan

A defined benefit plan is any other pension plan other than a defined contribution plan. The liability that is recorded in the Statement of Financial Position regarding a defined benefit plan is equal to the present value of the commitment for the benefit less the fair value of the plan's assets, changes that arise from non-recognized actuarial gains and losses and past service costs. The calculation of defined benefit obligations is performed annually by a qualified actuary using the projected unit credit method. The discount rate is based on high rated corporate bonds of Eurozone.

Actuarial gains and losses arising from re-measurements of the net defined benefit liability due to change in actuarial assumptions, are recognized directly in Equity. Past service costs and net interest expense are recognized directly in the income statement.

(d) Employee end-of-service benefits

End-of-service benefits are paid when employees retire earlier than the normal date of retirement. Termination benefits are expensed when the Group can no longer withdraw the offer of those benefits or when it offers these benefits as an incentive for voluntary retirement. If benefits are not expected to be settled within 12 months of the reporting date, then they are discounted. In the case of employment termination under which the Group is unable to determine the number of employees who will take advantage of this incentive, these benefits are not accounted for but are disclosed as contingent liability.

3.14 Government grants

Government grants are initially recognized at fair value when there is reasonable assurance that the grants will be received and the Group will comply with all attached conditions. Grants that compensate the Group for expenses incurred, are recognized in profit and loss on a systematic basis in the periods in which the related expenses are recognized. Grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are recognized in profit and loss over the useful life of the asset.

3.15 Provisions and contingent assets and liabilities

Provisions are recognized when the Group has a present legal or constructive obligation, as a result of a past event and it is likely that an outflow of resources will be required to settle the obligation, and a reliable estimate of the liability amount can be made. Provisions are reviewed at each reporting date and are adjusted accordingly in order to reflect the present value of the expenditure to be disbursed when the liability is settled. Provisions that are expected to be utilized in the long-term, if the time value of money is significant, are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability. Contingent liabilities are not recognized in the financial statements but are disclosed, unless the possibility of an outflow of resources that incorporate economic benefits is increased and the amount can be measured reliably. Contingent assets are not recognized in the financial statements, but are disclosed, where an inflow of economic benefits is probable.

3.16 Trade and other payables

Balances of trade and other payables are recognized at cost which is equal to the fair value of future payments for the purchases of goods and services. Trade and other short-term liabilities are non-interest-bearing accounts and are usually settled within 60 days.

3.17 Revenue

IFRS 15 established the core principle by applying five following steps for identifying revenue from contracts with customers:
1. Identify the contract(s) with a customer.
2. Identify the performance obligations in the contract.
3. Determine the transaction price.
4. Allocate the transaction price to the performance obligations in the contract.
5. Recognize revenue when (or as) the entity satisfies a performance obligation.

Revenue is recognized at the amount by which an entity expects to have in exchange for the transfer of the goods or services to a counterparty. When awarding a contract, account shall be taken of the additional costs and the direct costs required to complete the contract.

Income is defined as the amount that an entity expects to be entitled to in exchange for the goods or services it has transferred to a customer. If the promised consideration in a contract includes a variable amount, the entity estimates the consideration amount that would be entitled to the transfer of the promised goods or services to customer. The consideration amount may vary due to discounts, price subsidies, refunds, credits, price reductions, incentives, additional performance benefits, penalties or other similar items. Promising consideration may also change if the entity's entitlement to the consideration depends on the occurrence or nonoccurrence of a future event. For example, a consideration amount will be variable if the product has been sold with a refund or if a fixed amount promise has been given as an additional performance benefit to achieve a specific milestone.

The volatility associated with the consideration promised by a customer may be expressly stated in the contract. An entity shall measure the amount of the variable consideration using one of the following methods, whichever method it considers best suited to the amount of consideration to which it will be entitled to:

(a) Estimated value - the estimated value is equal to the sum of the probability-weighted amounts in a range of possible consideration amounts. Estimated value is an appropriate estimate of the variable amount if the entity has a large number of contracts with similar characteristics.

(b) Potential amount - the most probable amount is the only most probable amount in a range of possible consideration amounts (i.e., the only likely outcome of the contract). The most probable amount is an appropriate estimate of the variable amount if the contract has only two possible outcomes (for example, the entity provides additional performance or not).

Revenue from rendering services is based on the completion stage, determined by reference to the services rendered so far as a percentage of the total services offered. Revenue from sale of goods is recognized when the significant risks and rewards of ownership of the goods are transferred to the buyer.

The Group and the Company recognize revenues when they satisfy the performance of a contractual obligation by transferring the goods or services under that obligation.

The Group's main categories of revenue are the following:

(i) Sale of gas

The Group invoices its customers for gas supply (wholesale, retail, gas-powered vehicles, auctions) at each period-end. At year end, revenue is accrued, based on estimates relating to the settlement of issued bills of natural gas, in accordance with the signed agreements with the customers, and the retrospective settlements of differences in issued bills in case of price revisions, based on signed agreements with the suppliers.

(ii) Gas transmission tariffs

The Group provides natural gas transmission services via DESFA and DEDA through the National Natural Gas System.

(iii) Income from dividends

Income from dividends is recognized in profit and loss as revenue on the date on which dividends distribution is approved by the General Meeting.

(iv) Income from rights to use networks

They represent the right to use the gas pipeline network that was granted from DEPA to existing EPAs for a certain period. Revenue for DEPA is the amortisation of the right which is based on the duration of the contract from the grant date until the expiration date with the corresponding EPA (at the moment EDA).

3.18 Interest income

Interest income is recognized as it accrues using the effective interest rate method.

3.19 Expenses

3.19.1 Operating leases

All the Group's lease arrangements are classified as operating leases, in which the lessor maintains substantially all the risks and rewards of ownership of the assets. Payments made under operating leases are recognized in profit and loss on a straight-line basis over the term of the lease. In case of an early termination of a lease contract, any payment made to the lessor as compensation, is recognised as an expense in the period the termination occurs.

3.19.2 Cost of financing

Net cost of financing relates to accrued interest expense on borrowings, measured using the effective interest rate method.

3.19.3 Accounting treatment of expenses

Expenses are recognized in the profit and loss on an accrual basis. Payments for operating leases are recognized in profit and loss over the term of the lease.

3.20 Earnings per share

Basic earnings per share are calculated by dividing the net profits of the period with the weighted average number of ordinary shares in issue during the period.

3.21 Profit or loss from discontinued operations

A discontinued operation is a component of the Group that is either disposed of or classified as held for sale and

- represents a separate major line of business or geographical area of operations,

- is part of a unified, coordinated disposure plan for a large part of business or geographical area of operations or

- is a subsidiary acquired exclusively with a view to be resold.

Profit or loss from discontinued operations, including profit or loss of the comparative period are presented as a separate line in the Income Statement. This amount constitutes the after tax results of discontinued operations and after-tax profit or loss resulting from the valuation and disposal of the assets classified as held for sale.

The disclosures of discontinued operations of the comparative period include disclosures for earlier periods presented in Financial Statements so that the disclosures relate to all the operations that have been discontinued until the last date of the latest period presented. In cases where operations, previously classified as discontinued operations, are now continuing operations, disclosures of the prior periods are adjusted accordingly.

4. Use of estimates and assumptions

The preparation of financial statements in accordance with IFRS requires the Group's management to make estimates and assumptions that affect the balances of assets, liabilities, income and expenses and disclosures of contingent assets and liabilities at the date of the financial statements. Estimates and assumptions are based on past experience and other factors and data which are considered reasonable and are reviewed on an ongoing basis. The effect of revisions to estimates are recognized in the period in which they take place or even in the following periods if the revision affects not only the present but also the following periods.

The Group's Management makes estimates, assumptions and judgments, in order to select the most appropriate accounting principles in relation to future events and transactions. These estimates and assumptions are reviewed on an ongoing basis to reflect the current risks and are based on historical information in relation to the nature and materiality of the underlying transactions and events.

Significant accounting estimates and management assessments

The significant estimates and judgements that refer to facts and circumstances, the progress of which could materially affect the carrying amounts of assets and liabilities within the next 12 months are analyzed below as follows:

Business combinations

At initial recognition, the assets and liabilities of the acquired business are included in the consolidated Financial Statements at their fair value. Upon fair values measurements, the Management makes estimates on future cash flows; however, actual results may differ. Any change in the measurement after the initial recognition will affect the measurement of goodwill. Details on the acquired assets and liabilities are analyzed in Note 20.

Goodwill impairment tests and intangible assets with indefinite useful life

The Group carries out the relevant impairment test on goodwill and intangible assets with indefinite useful life derived from subsidiaries and associates, at least on an annual basis or in case of an indication for impairment, according to IAS 36. In order to determine whether there is impairment evidence, the value in use as well as the fair value less the sale cost of the business unit must be calculated. Usually, methods such as present value of estimated cash flows are used along with valuations based on similar transactions or companies trading in active markets and the stock quotation. For the application of these methods, the Management is required to use information such as the subsidiary's forecasted future profitability, business plans as well as market data such as interest rates etc.

Impairment of other non-current assets

Depreciated tangible fixed assets and intangible assets and investments in consolidated companies are tested for impairment when events or changes in circumstances indicate that their carrying amount may not be recoverable. In calculating the value in use, the management estimates future cash flows from the cash-generating asset or unit and selects the appropriate discount rate to calculate the present value of future cash flows.

Estimates when calculating value under Cash Generating Units (CGU)

The Group conducts a related impairment test of investments in subsidiaries and associates whenever there is evidence of impairment in accordance with the provisions of IAS 36. If it is established that there are reasons for impairment, it is necessary to calculate value in use and fair value less costs to sell regarding every CGU. Recoverable amounts of CGUs are determined for impairment tests purposes, based on the value in use calculation, which requires making estimates. For the purpose of calculating value in use, estimated cash flows are discounted to their present value using a discount rate that reflects current market assessments of the time value of money as well as the risks associated with particular CGU.

Depreciated assets useful life

The Management examines the useful life of depreciated assets every financial year. On 31/12/2018, the Management estimates that the useful lives represent the anticipated remaining useful life of the assets.

Provisions for expected credit losses from trade receivables

The Group and the Company apply the simplified IFRS 9 approach to calculating expected credit losses, which measures the loss provision at an amount equal to the expected credit loss over the life of trade receivables. The Group and the Company have made provisions for doubtful debts in order to adequately cover the loss that can be reliably estimated and arises from such receivables. On regular basis, the Group's Management reviews the adequacy of the provision made for doubtful receivables in relation to its credit policies, taking into account the information provided by the Group's Legal Services, arising from the processing historical data and recent developments in the cases they handle.

Income tax

The Group and the Company are subject to income tax in accordance with Greek tax legislation.

The provision for income tax based on IAS 12 is calculated by estimating the taxes to be paid to tax authorities and includes the current income tax for every financial year and a provision for additional taxes that might emerge in tax audits. Significant estimates are required in order to determine the total provision for income tax. For specific transactions and calculations, the final tax determination is uncertain. The Group recognizes liabilities for the forecasted tax issues based on calculations as to the extent to which additional tax will arise. In cases where the final tax amount differs from what had been initially recognized, the differences affect the provisions for income tax and deferred tax for the period when it had been determined.

Revenue recognition and accrued income

The Group and the Company make estimates for unbilled revenue of natural gas consumption. At year end, accrued revenue is recognised including estimates relating to the settlement of issued bills of natural gas, in accordance with the signed agreements with the customers, and the retrospective settlements of differences in issued bills.

The method of calculation is reviewed on an ongoing basis to ensure conformity of the accounting estimates recognized in the financial statements.

Defined benefit plans obligations

Defined benefit obligations are determined based on an actuarial report which uses assumptions on the discount rate, the future increase of salaries and pensions as well as the yield of any plan assets. Any change in these assumptions will impact the level of recognized obligations.

Provisions and contingent liabilities

The Group recognizes provisions when it considers that there is a present legal or constructive obligation, caused by past events and it is almost certain that its settlement will create an outflow of resources, the amount of which can be estimated reliably. Conversely, in cases where either the outflow is possible or cannot be estimated reliably, the Group does not recognize a provision but discloses the contingent liability, taking into account its significance. The estimate of the likelihood of the outflow and its amount are affected by factors outside the Group's control, such as court decisions, law implementation and the probability of default between counterparties when it comes to off-balance sheet items. The estimates, assumptions and criteria applied by the Group in making decisions which affect the preparation of the financial statements are based on historical data and assumptions which under present circumstances are considered reasonable. The estimates and criteria for making decisions are reassessed in order to take into account the current developments and the effects of any changes are recognized in the financial statements in the year they are incurred.

5. New Standards, Interpretations and Amendments to Standards

The accounting policies for the preparation of the financial statements have been consistently applied by the Group to FYs 2017 and 2018.

5.1 New Standards, Interpretations, Revisions and Amendments to existing Standards that are effective and have been adopted by the European Union

The following new Standards, Interpretations and amendments of IFRSs have been issued by the International Accounting Standards Board (IASB), are adopted by the European Union, and their application is mandatory from or after 01/01/2018.

- **IFRS 9 "Financial Instruments" (effective for annual periods starting on or after 01/01/2018)**

In July 2014, the IASB issued the final version of IFRS 9. The package of improvements introduced by the final version of the Standard, includes a logical model for classification and measurement, a single, forward-looking "expected loss" impairment model and a substantially-reformed approach to hedge accounting. The Group has examined the effect of the new Standard on the consolidated Financial Statements. Analytical reference is presented in Note 5.

- **IFRS 15 "Revenue from Contracts with Customers" (effective for annual periods starting on or after 01/01/2018)**

In May 2014, the IASB issued a new Standard, IFRS 15. The Standard fully converges with the requirements for the recognition of revenue in both IFRS and US GAAP. The key principles on which the Standard is based are consistent with much of current practice. The new Standard is expected to improve financial reporting by providing a more robust framework for addressing issues as they arise, increasing comparability across industries and capital markets, providing enhanced disclosures and clarifying accounting for contract costs. The new Standard will supersede IAS 11 "Construction Contracts", IAS 18 "Revenue" and several revenue related Interpretations. The Group has examined the effect of the new Standard on the consolidated Financial Statements. Analytical reference is presented in Note 5.

- **Clarification to IFRS 15 "Revenue from Contracts with Customers" (effective for annual periods starting on or after 01/01/2018)**

In April 2016, the IASB published clarifications to IFRS 15. The amendments to IFRS 15 do not change the underlying principles of the Standard, but clarify how those principles should be applied. The amendments clarify how to identify a performance obligation in a contract, how to determine whether a company is a principal or an agent and how to determine whether the revenue from granting a license should be recognized at a point in time or over time.

- **Amendment to IFRS 2: "Classification and Measurement of Share-based Payment Transactions" (effective for annual periods starting on or after 01/01/2018)**

In June 2016, the IASB published narrow scope amendment to IFRS 2. The objective of this amendment is to clarify how to account for certain types of share-based payment transactions. More specifically, the amendments provide requirements on the accounting for the effects of vesting and non-vesting conditions on the measurement of cash-settled share-based payments, for share-based payment transactions with a net settlement feature for withholding tax obligation, as well as, a modification to the terms and conditions of a share-based payment that changes the classification of the transaction from cash-settled to equity-settled. The amendments do not affect the consolidated/separate Financial

Statements.

- **Amendments to IFRS 4: "Applying IFRS 9 Financial Instruments with IFRS 4 Insurance Contracts" (effective for annual periods starting on or after 01/01/2018)**

In September 2016, the IASB published amendments to IFRS 4. The objective of the amendments is to address the temporary accounting consequences of the different effective dates of IFRS 9 Financial Instruments and the forthcoming insurance contracts Standard. The amendments to existing requirements of IFRS 4 permit entities whose predominant activities are connected with insurance to defer the application of IFRS 9 until 2021 (the "temporary exemption") and also permit all issuers of insurance contracts to recognize in other comprehensive income, rather than profit or loss, the volatility that could arise when IFRS 9 is applied before the new insurance contracts Standard is issued (the "overlay approach"). The amendments do not affect the consolidated/separate Financial Statements.

- **Annual Improvements to IFRSs – 2014-2016 Cycle (effective for annual periods starting on or after 01/01/2018)**

In December 2016, the IASB issued Annual Improvements to IFRSs – 2014-2016 Cycle, a collection of amendments to IFRSs, in response to several issues addressed during the 2014-2016 cycle. The issues included in this cycle and are effective for annual periods starting on or after 01/01/2018 are the following: IFRS 1: Deletion of short-term exemptions for first-time adopters, IAS 28: Measuring an associate or joint venture at fair value. The amendments do not affect the consolidated/separate Financial Statements.

- **Amendments to IAS 40: "Transfers of Investment Property" (effective for annual periods starting on or after 01/01/2018)**

In December 2016, the IASB published narrow-scope amendments to IAS 40. The objective of the amendments is to reinforce the principle for transfers into, or out of, investment property in IAS 40, to specify that (a) a transfer into, or out of investment property should be made only when there has been a change in use of the property, and (b) such a change in use would involve the assessment of whether the property qualifies as an investment property. That change in use should be supported by evidence. The amendments do not affect the consolidated/separate Financial Statements.

- **IFRIC 22 "Foreign Currency Transactions and Advance Consideration" (effective for annual periods starting on or after 01/01/2018)**

In December 2016, the IASB issued a new Interpretation, IFRIC 22. IFRIC 22 provides requirements about which exchange rate to use in reporting foreign currency transactions (such as revenue transactions) when payment is made or received in advance. The new Interpretation does not affect the consolidated/separate Financial Statements.

5.2 New Standards, Interpretations, Revisions and Amendments to existing Standards that have not been applied yet or have not been adopted by the European Union

The following new Standards, Interpretations and amendments of IFRSs have been issued by the International Accounting Standards Board (IASB), but their application has not started yet or they have not been adopted by the European Union.

- **IFRS 16 "Leases" (effective for annual periods starting on or after 01/01/2019)**

In January 2016, the IASB issued a new Standard, IFRS 16. The objective of the project was to develop a new Leases Standard that sets out the principles that both parties to a contract, i.e. the customer ('lessee') and the supplier ('lessor'), apply to provide relevant information about leases in a manner that faithfully represents those transactions. The new standard significantly differentiates the accounting of leases for lessees while essentially maintaining the existing requirements of IAS 17 for the lessors. In particular, under the new requirements, the classification of leases as either operating or finance is eliminated. A lessee is required to recognize, for all leases with term of more than 12 months, the right-of-use asset as well as the corresponding obligation to pay the lease payments. The above treatment is not required when the asset is of low value. In particular, IFRS 16 abolishes the classification of leases either as operating leases or as finance leases for the lessee and introduces an accounting model of a lessee, under which the lessee is required to recognize a right to use assets for all leases, unless applicable. recognition exception. Consequently, the nature of the costs associated with the above leases will change and the lessee will recognize the depreciation for the right to use and interest expense for the lease obligations. The Standard has been adopted by the European Union with effective date on 1 January 2019, with earlier adoption is permitted. The Management has examined the expected effect of IFRS 16 application on 01/01/2019 as well as its estimated effect on the financial statements.

Under the transition, liabilities arising from the effective operating leases will be discounted through applying the relevant discount rate. The arising present value will be recognized as a lease liability. The rights to use the assets will be measured in the same way as the lease obligation, adjusted by the amount of any prepaid or accrued rentals. Short-term leases (one-year leases) and leases for which the underlying asset is of low value (less than $ 5,000) will not be treated in accordance with IFRS 16.

The Group will apply the new standard using the cumulative effect method, under which comparative sizes for the previous year will not be restated. At the same time, explanations regarding the reasoning behind changes in the financial statements will be provided as a result of first time IFRS 16 application.

As at the reporting date, the Group has operating leases pertaining to buildings, means of transportation and other equipment.

The final effect arising from IFRS 16 application will depend on the discount rate effective as at 01/01/2019, determination of the lease agreements, falling within the scope of the new Standard as at that date, the final evaluation of the lease term, in particular with respect to the exercise of any renewal and termination rights.

In general, based on available data, the Group estimates that it will recognize additional liabilities from finance leases totaling Euro 7.19 million on 1 January 2019 and will record an equal amount of value of assets on operating leases of buildings, means of transportation and other equipment. Accordingly, the Company estimates that it will recognize additional liabilities from finance leases totaling Euro 1.02 million on January 1, 2019 and will record assets of equal value in respect of operating leases of buildings, means of transportation and other equipment.

- **Amendments to IFRS 9: "Prepayment Features with Negative Compensation" (effective for annual periods starting on or after 01/01/2019)**

In October 2017, the IASB published narrow-scope amendments to IFRS 9. Under the existing requirements of IFRS 9, an entity would have measured a financial asset with negative compensation at fair value through profit or loss as the "negative compensation" feature would have been viewed as introducing potential cash flows that were not solely payments of principal and interest. Under the amendments, companies are allowed to measure particular prepayable financial assets with so-called negative compensation at amortised cost or at fair value through other comprehensive income if a specified condition is met. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have been adopted by the European Union with effective date of 01/01/2019.

- **IFRIC 23 "Uncertainty over Income Tax Treatments" (effective for annual periods starting on or after 01/01/2019)**

In June 2017, the IASB issued a new Interpretation, IFRIC 23. IAS 12 "Income Taxes" specifies how to account for current and deferred tax, but not how to reflect the effects of uncertainty. IFRIC 23 provides requirements that add to the requirements in IAS 12 by specifying how to reflect the effects of uncertainty in accounting for income taxes. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have been adopted by the European Union with effective date of 01/01/2019.

- **Amendments to IAS 28: "Long-term Interests in Associates and Joint Ventures" (effective for annual periods starting on or after 01/01/2019)**

In October 2017, the IASB published narrow-scope amendments to IAS 28. The objective of the amendments is to clarify that companies account for long-term interests in an associate or joint venture – to which the equity method is not applied – using IFRS 9. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

- **Annual Improvements to IFRSs – 2015-2017 Cycle (effective for annual periods starting on or after 01/01/2019)**

In December 2017, the IASB issued Annual Improvements to IFRSs – 2015-2017 Cycle, a collection of amendments to IFRSs, in response to several issues addressed during the 2015-2017 cycle. The issues included in this cycle are the following: IFRS 3 - IFRS 11: Previously held interest in a joint operation, IAS 12: Income tax consequences of payments on financial instruments classified as equity, IAS 23: Borrowing costs eligible for capitalization. The amendments are effective for annual periods beginning on or after 1 January 2019. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

- **Amendments to IAS 19: "Plan Amendment, Curtailment or Settlement" (effective for annual periods starting on or after 01/01/2019)**

In February 2018, the IASB published narrow-scope amendments to IAS 19, under which an entity is required to use updated assumptions to determine current service cost and net interest for the remainder of the reporting period after an amendment, curtailment or settlement to a plan. The objective of the amendments is to enhance the understanding of the financial statements and provide useful information to the users. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

- **Revision of the Conceptual Framework for Financial Reporting (effective for annual periods starting on or after 01/01/2020)**

In March 2018, the IASB issued the revised Conceptual Framework for Financial Reporting (Conceptual Framework), the objective of which was to incorporate some important issues that were not covered, as well as update and clarify some guidance that was unclear or out of date. The revised Conceptual Framework includes a new chapter on measurement, which analyzes the concept on measurement, including factors to be considered when selecting a measurement basis, concepts on presentation and disclosure, and guidance on derecognition of assets and liabilities from financial statements. In addition, the revised Conceptual Framework includes improved definitions of an asset and a liability, guidance supporting these definitions, update of recognition criteria for assets and liabilities, as well as clarifications in important areas, such as the roles of stewardship, prudence and measurement uncertainty in financial reporting. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

- **Amendments to References to the Conceptual Framework in IFRS Standards (effective for annual periods starting on or after 01/01/2020)**

In March 2018, the IASB issued Amendments to References to the Conceptual Framework, following its revision. Some Standards include explicit references to previous versions of the Conceptual Framework. The objective of these amendments is to update those references so that they refer to the revised Conceptual Framework and to support transition to the revised Conceptual Framework. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

- **Amendments to IFRS 3: "Definition of a Business" (effective for annual periods starting on or after 01/01/2020)**

In October 2018, the IASB issued narrow-scope amendments to IFRS 3 to improve the definition of a business. The amendments will help companies determine whether an acquisition made is of a business or a group of assets. The amended definition emphasizes that the output of a business is to provide goods and services to customers, whereas the previous definition focused on returns in the form of dividends, lower costs or other economic benefits to investors and others. In addition to amending the wording of the definition, the Board has provided supplementary guidance. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

- **Amendments to IAS 1 and IAS 8: "Definition of Material" (effective for annual periods starting on or after 01/01/2020)**

In October 2018, the IASB issued amendments to its definition of material to make it easier for companies to make materiality judgements. The definition of material helps companies decide whether information should be included in their financial statements. The updated definition amends IAS 1 and IAS 8. The amendments clarify the definition of material and how it should be applied by including in the definition guidance that until now has featured elsewhere in IFRS Standards. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

- **IFRS 17 "Insurance Contracts" (effective for annual periods starting on or after 01/01/2021)**

In May 2017, the IASB issued a new Standard, IFRS 17, which replaces an interim Standard, IFRS 4. The aim of the project was to provide a single principle-based standard to account for all types of insurance contracts, including reinsurance contracts that an insurer holds. A single principle-based standard would enhance comparability of financial reporting among entities, jurisdictions and capital markets. IFRS 17 sets out the requirements that an entity should apply in reporting information about insurance contracts it issues and reinsurance contracts it holds. The Group will examine the impact of the above on its Financial Statements, though it is not expected to have any. The above have not been adopted by the European Union.

Effect on the Financial Statements as of 31/12/2018 from the application of IFRS 9 and IFRS 15

(The amounts are stated in Euro unless otherwise mentioned)

As a result of changes in accounting policies, as described above (Note 5.2), on January 1, 2018, the Group and the Company applied IFRS 9 Standard retrospectively, without revising the comparative information of previous years. Therefore, the adjustments arising from reclassification of financial assets and the new impairment regulations re not presented in the Statement of Financial Position as of 31/12/2017, but were recognized in the Statement of Financial Position as of 01/01/2018.

The Group applied IFRS 15 for the first time on January 1, 2018. The Group has opted for retrospective implementation of IFRS 15 with the cumulative effect of the initial application recognized as an adjustment to the opening balance of profit carried forward on January 1, 2018. The comparative information has not been restated.

The effect of changes arising from application of IFRS 9 and IFRS 15 on the Group and the Company is as follows:

STATEMENT OF FINANCIAL POSITION

GROUP

	31/12/2017	IFRS 9 adjustments	IFRS 15 adjustments	Balance 01/01/2018
Non-current assets				
Investments in jointly controlled entities	301.791.329	-	2.358.636	304.149.965
Deferred tax receivables	5.593.025	2.137.015		7.730.042
Total non-current assets	**2.281.868.073**	**2.137.017**	**2.358.636**	**2.286.363.726**
Current assets				
Trade and other receivable	363.157.634	(7.369.024)	-	355.788.610
Total current assets	**944.617.175**	**(7.369.024)**	**-**	**937.248.151**
TOTAL ASSETS	**3.226.485.248**	**(5.232.007)**	**2.358.636**	**3.223.611.877**
EQUITY				
Earnings	692.806.205	(5.232.007)	2.358.636	689.932.834
Total Equity	**1.880.094.359**	**(5.232.007)**	**2.358.636**	**1.877.220.988**
TOTAL EQUITY AND LIABILITIES	**3.226.485.248**	**(5.232.007)**	**2.358.636**	**3.223.611.877**

STATEMENT OF FINANCIAL POSITION

COMPANY

ASSETS	31/12/2017	IFRS 9 adjustments	Balance 01/01/2018
Non-current assets			
Deferred tax receivables	24.930.377	2.137.017	27.067.394
Total non-current assets	**1.634.309.866**	**2.137.017**	**1.636.446.884**
Current assets			
Trade and other receivable	334.022.198	(7.369.024)	326.653.174
Total current assets	**660.380.379**	**(7.369.024)**	**653.011.355**
TOTAL ASSETS	**2.294.690.245**	**(5.232.007)**	**2.289.458.240**
EQUITY			
Earnings	389.334.917	(5.232.007)	384.102.910
Total Equity	**1.551.374.333**	**(5.232.007)**	**1.546.142.327**
TOTAL EQUITY AND LIABILITIES	**2.294.690.245**	**(5.232.007)**	**2.289.458.240**

(The amounts are stated in Euro unless otherwise mentioned)

6. Turnover

Turnover of the Group and the Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Sales of natural gas sales	899.039.311	880.465.268	968.152.395	1.058.616.649
Income from amortisation of rights	20.819.513	29.176.778	21.741.350	29.176.778
Income from rendering services	6.593.900	147.814	6.589.071	4.893
Gas transit fees & other network services	4.864.637	4.293.805	133.340	292.749
Total turnover from continuing operations	**931.317.361**	**914.083.663**	**996.616.157**	**1.088.091.067**
Total turnover from discontinued operations	180.871.971	228.409.679	-	-
Total	**1.112.189.332**	**1.142.493.342**	**996.616.157**	**1.088.091.067**

Revenue from rendering services pertains to inventory security and other services.

7. Cost of sales

Cost of sales of the Group and the Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Cost of sales of inventories	(736.135.798)	(709.447.023)	(830.736.418)	(889.698.833)
Staff costs	(845.329)	(368.460)	(252.979)	(256.961)
Third party fees	(87.756.580)	(118.451.623)	(83.860.829)	(115.283.959)
Third party benefits	(14.512.746)	(1.149.884)	(4.044.186)	(822.823)
Taxes and duties	(863.111)	(1.037.681)	(801.334)	(1.033.470)
Other expenses	(357.960)	(229.656)	(257.196)	(169.148)
Provisions	289.656	(7.565)	(564)	(7.565)
Depreciation and amortisation	(25.429.323)	(24.948.255)	(22.266.102)	(22.039.913)
Total cost of sales from continuing operations	**(865.611.191)**	**(855.640.147)**	**(942.219.608)**	**(1.029.312.672)**
Total from discontinued operations	(83.919.173)	(86.933.554)	-	-
Total	**(949.530.364)**	**(942.573.701)**	**(942.219.608)**	**(1.029.312.672)**

(The amounts are stated in Euro unless otherwise mentioned)

8. Administrative expenses

Administrative expenses of the Group and the Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Staff costs	(5.293.932)	(4.715.706)	(4.092.627)	(4.214.053)
Third party fees	(11.191.512)	(5.954.058)	(10.137.406)	(5.210.847)
Third party benefits	(2.034.900)	(1.645.990)	(1.715.386)	(1.542.627)
Taxes and duties	(970.244)	(2.378.348)	(940.352)	(2.375.631)
Other expenses	(934.188)	(680.516)	(787.523)	(820.550)
Provisions	(2.375)	(95.273)	15.779	(95.273)
Depreciation and amortisation	(118.719)	(60.119)	(39.419)	(54.484)
Total cost of sales from continuing operations	**(20.545.869)**	**(15.530.009)**	**(17.696.933)**	**(14.313.464)**
Total from discontinued operations	(11.484.584)	(14.145.649)	-	-
Total	**(32.030.453)**	**(29.675.658)**	**(17.696.933)**	**(14.313.464)**

9. Distribution expenses

Distribution expenses of the Group and the Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Consumption-losses	(2.717.753)	(1.760.278)	(2.717.753)	(1.760.278)
Staff costs	(671.093)	(424.497)	(331.429)	(337.542)
Third party fees	(1.634.127)	(1.993.669)	(1.255.242)	(1.958.591)
Third party benefits	(281.188)	(221.487)	(217.802)	(219.581)
Taxes and duties	(44.985)	(117.432)	(43.216)	(117.432)
Other expenses	(2.377.141)	(4.304.606)	(2.004.632)	(4.263.722)
Provisions	84.136	(2.814)	3.175	(2.814)
Depreciation and amortisation	(62.089)	(51.917)	(44.260)	(51.857)
Total cost of sales from continuing operations	**(7.704.238)**	**(8.876.700)**	**(6.611.159)**	**(8.711.817)**
Total from discontinued operations	(440.552)	(311.976)	-	-
Total	**(8.144.790)**	**(9.188.676)**	**(6.611.159)**	**(8.711.817)**

(The amounts are stated in Euro unless otherwise mentioned)

10. Other (expenses) / revenue

Other operating revenue and expenses of the Group and the Company are analyzed as follows:

	GROUP		COMPANY	
Other expenses	**31/12/2018**	**31/12/2017**	**31/12/2018**	**31/12/2017**
Provision for extraordinary risks	(7.740.031)	-	(7.500.000)	-
Other expenses	(5.815.651)	(2.394.372)	(5.890.169)	(2.754.492)
Provisions for credit losses	(4.132.380)	-	(3.917.256)	-
Provisions for doubtful customers	-	(30.497.876)	-	(30.497.876)
Total other expenses	**(17.688.062)**	**(32.892.248)**	**(17.307.425)**	**(33.252.368)**

	GROUP		COMPANY	
Other expenses	**31/12/2018**	**31/12/2017**	**31/12/2018**	**31/12/2017**
Grants and miscellaneous sale expenses	243.383	486.197	243.383	486.197
Income from other activities	835.271	825.499	827.103	1.105.018
Other income	542.661	841.785	468.972	840.305
Income from unused provisions	2.947.331	7.498.004	2.501.096	6.711.776
Total other expenses	**4.568.647**	**9.651.484**	**4.040.554**	**9.143.295**
Other (expense) /income from continuing operations	**(13.119.415)**	**(23.240.764)**	**(13.266.871)**	**(24.109.073)**
Total from discontinued operations	2.655.721	(4.890.809)	-	-
Total	**(10.463.694)**	**(28.131.573)**	**(13.266.871)**	**(24.109.073)**

11. Profit/(Loss)from foreign currency translation

Losses from foreign currency translation of the Group and the Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Loss from foreign exchange differences	(9.817.393)	(9.298.978)	(9.817.393)	(9.298.978)
Gain from foreign exchange differences	11.728.682	9.243.788	11.728.682	9.243.788
Net loss from foreign exchange differences from continuing operations	**1.911.289**	**(55.190)**	**1.911.289**	**(55.190)**
Total from discontinued operations	9.106	(23.023)	-	-
Total	**1.920.395**	**(78.213)**	**1.911.289**	**(55.190)**

12. Financial expenses and income

Financial expenses of the Group and the Company are analyzed as follows:

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Interest expense	(33.119)	-	-	-
Revaluation at fair value of existing investment due to acquisition (EDA Attica)	(17.254.500)	-	-	-
Other finance expense	(3.581.340)	(1.370.687)	(3.506.144)	(1.366.889)
Total finance cost from continuing operations	**(20.868.959)**	**(1.370.687)**	**(3.506.144)**	**(1.366.889)**
Total from discontinued operations	(7.598.748)	(9.589.567)	-	-
Total	**(28.467.707)**	**(10.960.254)**	**(3.506.144)**	**(1.366.889)**

Other financial expenses mainly pertain to contractual interest on acquisition of investments.

Financial income of the Group and the Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Credit interest and related income	11.672.967	16.863.391	11.627.918	16.862.332
Revaluation at fair value of existing investment due to acquisition (EDA Attica)	24.791.387	-	-	-
Total finance income from continuing operations	**36.464.354**	**16.863.391**	**11.627.918**	**16.862.332**
Total from discontinued operations	2.461.283	2.069.885	-	-
Total	**38.925.637**	**18.933.276**	**11.627.918**	**16.862.332**

13. Profit/(Loss) from associates and jointly controlled entities

The following table presents profit or loss arising for the Group from associates and jointly controlled entities consolidated under equity method:

	GROUP	
	31/12/2018	**31/12/2017**
Profit from associates & jointly controlled entities	15.621.856	23.134.155
Loss from associates & jointly controlled entities	(1.803.630)	(1.127.970)
Total from continuing operations	**13.818.226**	**22.006.185**
Profit/(Loss) from associates and jointly controlled entities – discontinued operations	6.645	9.014
Total	**13.824.871**	**22.015.199**

(The amounts are stated in Euro unless otherwise mentioned)

14. Income tax

Tax burdening recorded in the Group and the Company income statement is presented below as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Current income tax	2.474.009	-	(44.181.342)	-
Prior year taxes	-	1.966.302		1.966.302
Deferred tax	(22.729.218)	(4.013.703)	(22.624.975)	(3.371.820)
Tax on distributed profits on which no tax has been submitted	-	(3.213.542)	-	(3.213.542)
Other taxes	5.169	(186.648)	-	(186.648)
Total income tax from continuing operations	**(20.250.040)**	**(5.447.592)**	**(66.806.318)**	**(4.805.708)**
Total tax from discontinues operations	(77.212.898)	(40.304.100)	-	-
Total	**(97.462.938)**	**(45.751.692)**	**(66.806.318)**	**(4.805.708)**

	GROUP				COMPANY			
	%	31/12/2018	%	31/12/2017	%	31/12/2018	%	31/12/2017
Earning before tax		**130.495.859**		**49.697.554**		**309.971.698**		**65.496.011**
Tax calculated applying the Company's tax rate (2018: 29 %, 2017: 29%)	29%	(37.843.799)	29%	(14.412.291)	29%	(89.891.793)	29%	(18.993.843)
Tax non-deductible expenses	0%	(199.328)	2%	(758.441)	0%	(345.712)	1%	(758.441)
Tax-exempt income	1%	33.349	0%	(113.587)	-5%	15.640.769	-17%	10.822.397
Prior year taxes	0%		-4%	1.966.302	0%		-3%	1.966.302
Tax on dividends		-				1.438.171		
Tax losses for which no deferred tax asset has been recognized	1%	(812.196)	1%	(669.246)	0%	-	0%	-
Profit from remeasuring investments at fair value (IFRS 3)	-8%	9.811.382	0%	-	0%	-	0%	-
Profit from acquisition of subsidiaries	-2%	2.185.697	0%	-	0%	-	0%	-
Other taxes	0%	(5.169)	0%	(186.648)	0%	-	0%	(186.648)
Difference in tax rate	-1%	1.445.621	0%		0%	1.530.080	0%	
Profit from associates & jointly controlled entities	-3%	4.007.285	-13%	6.381.794		-		-
Profit from disposal of joint venture	1%	(813.751)		-		-		-
Other changes	-1%	1.940.868	-5%	2.344.526	-2%	4.822.167	-4%	2.344.526
Total tax in the Income Statement from continuing operations	**16%**	**(20.250.040)**	**11%**	**(5.447.592)**	**22%**	**(66.806.318)**	**7%**	**(4.805.708)**
Total tax from discontinued operations		(77.212.898)		(40.304.100)		-		-
Total tax from continuing and discontinued operations		**(97.462.938)**		**(45.751.691)**		**(66.806.318)**		**(4.805.708)**

(The amounts are stated in Euro unless otherwise mentioned)

15. Depreciation/Amortisation

Depreciation/Amortisation of tangible and intangible assets of the Group and the Company is presented below as follows:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Cost of sales	(25. 429.323)	(24.948.255)	(22.266.102)	(22.039.913)
Administrative expenses	(118.719)	(60.119)	(39.419)	(54.484)
Distribution expenses	(62.089)	(51.917)	(44.260)	(51.857)
Financial expenses	(1.088)	(764)	(1.088)	(764)
Total depreciation for the year	**(25. 611.220)**	**(25.061.055)**	**(22.350.870)**	**(22.147.018)**
Less:				
Depreciation of property, plant and equipment	1.549.809	1.457.812	701.427	701.427
Net burdening of depreciation and amortisation on the income statement from continuing operations	**(24.061.411)**	**(23.603.243)**	**(21.649.442)**	**(21.445.590)**
Total from discontinued operations	(40.422.734)	(43.938.606)	-	-
Total	**(64.484.145)**	**(67.541.849)**	**(21.649.442)**	**(21.445.590)**

(The amounts are stated in Euro unless otherwise mentioned)

16. Property, plant and equipment

Property, plant and equipment of the Group and the Company is analyzed as follows:

	GROUP						
	Land	**Buildings and building installations**	**Machinery**	**Vehicles**	**Furniture and fixtures**	**Assets under construction**	**Total**
Acquisition Value							
Balance as at 01/01/2017	**9.224.775**	**102.597.831**	**2.692.770.664**	**1.789.083**	**45.512.552**	**110.576.642**	**2.962.471.544**
Additions		77.292	6.170.608	-	268.609	29.734.399	36.250.908
Costs during construction period	-	-	-	-	-	1.220.808	1.220.808
Disposals	-	-	-	(118.249)	(70.285)	-	(188.534)
Transfers	91.552	1.616.191	22.780.639	-	4.693	(24.493.075)	-
Transfers to investment property	(361.173)	(2.799.285)	-	-	-	-	(3.160.458)
Balance as at 31/12/2017	**8.955.153**	**101.492.029**	**2.721.721.912**	**1.670.834**	**45.715.570**	**117.038.774**	**2.996.594.269**
Accumulated depreciation							
Balance as at 01/01/2017	**-**	**74.777.014**	**866.796.546**	**1.739.124**	**43.188.216**	**-**	**986.500.900**
Additions	-	3.866.669	74.483.339	16.344	1.122.021	-	79.488.372
Disposals	-	-	-	(118.249)	(68.305)	-	(186.555)
Transfers to investment property	-	(2.733.419)	-	-	-	-	(2.733.419)
Balance as at 31/12/2017	**-**	**75.910.263**	**941.279.885**	**1.637.219**	**44.241.931**	**-**	**1.063.069.299**
Net Book Value							
Balance as at 01/01/2017	**9.224.775**	**27.820.817**	**1.825.974.119**	**49.959**	**2.324.337**	**110.576.642**	**1.975.970.644**
Balance as at 31/12/2017	**8.955.153**	**25.581.766**	**1.780.442.027**	**33.615**	**1.473.639**	**117.038.774**	**1.933.524.969**

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP						
	Land	**Buildings and building installations**	**Machinery**	**Vehicles**	**Furniture and fixtures**	**Assets under construction**	**Total**
Acquisition Value							
Balance as at 01/01/2018	**8.955.153**	**101.492.029**	**2.721.721.912**	**1.670.834**	**45.715.570**	**117.038.774**	**2.996.594.269**
Additions	-	242.802	6.877.362	-	211.021	1.002.344	8.333.530
Costs during construction period	-	-	-	-	-	-	-
Disposals	(754)	-	(23.669)	-	(79.272)	-	(103.695)
Transfers	-	171.138	-	-	-	(171.138)	-
Share capital return in kind	(7.976.233)	(96.506.590)	(1.761.521.775)	(1.575.628)	(39.668.584)	(115.093.657)	(2.022.342.468)
Joint Ventures acquisition	-	1.425.271	20.157.938	189.828	3.573.389	116.704	25.463.130
Transfers to investment property							
Balance as at 31/12/2018	**978.167**	**6.824.650**	**987.211.768**	**285.034**	**9.752.123**	**2.893.027**	**1.007.944.765**
Accumulated depreciation							
Balance as at 01/01/2018	**-**	**75.910.263**	**941.279.885**	**1.637.219**	**44.241.931**	**-**	**1.063.069.299**
Additions	-	178.438	24.731.459	8.254	188.363	-	25.106.513
Disposals	-	-	(22.284)		(76.326)	-	(98.610)
Share capital return in kind	-	(72.094.360)	(682.567.897)	(1.560.432)	(38.489.873)	-	(794.712.562)
Joint Ventures acquisition		538.874	1.234.785	118.601	2.575.749		4.468.009
Balance as at 31/12/2018	**-**	**4.533.215**	**284.655.948**	**203.642**	**8.439.843**	**-**	**297.832.649**
Net Book Value							
Balance as at 01/01/2018	**8.955.153**	**25.581.766**	**1.780.442.027**	**33.615**	**1.473.639**	**117.038.774**	**1.933.524.969**
Balance as at 31/12/2018	**978.167**	**2.291.435**	**702.555.820**	**81.392**	**1.312.280**	**2.893.027**	**710.112.116**

(The amounts are stated in Euro unless otherwise mentioned)

	COMPANY						
	Land	**Buildings and building installations**	**Machinery**	**Vehicles**	**Furniture and fixtures**	**Assets under construction**	**Total**
Acquisition Value							
Balance as at 01/01/2017	**1.339.341**	**7.694.609**	**953.539.301**	**104.710**	**5.957.784**	**1.039.176**	**969.674.921**
Additions	-	-	6.067.888	-	91.353	831.377	6.990.618
Disposals/Writes off/Decreases	-	-	-	(9.504)	(2.749)	-	(12.252)
Transfers of tangibles assets	-	12.824	592.947	-	-	(605.771)	-
Gas Distribution Sector spin-off	(99.422)	-	(110.302.012)	-	(35.691)	(627.902)	(111.065.025)
Transfers to investment property	(361.173)	(2.799.285)	-	-	-	-	(3.160.458)
Balance as at 31/12/2017	**878.747**	**4.908.147**	**849.898.125**	**95.206**	**6.010.697**	**636.880**	**862.427.803**
Accumulated depreciation							
Balance as at 01/01/2017	**-**	**6.382.336**	**234.237.226**	**78.988**	**5.567.892**	**-**	**246.266.440**
Additions	-	166.535	21.572.663	7.304	186.315	-	21.932.817
Disposals/Writes off/Decreases	-	-	-	(9.504)	(2.749)	-	(12.252)
Gas Distribution Sector spin-off	-	-	(23.074.457)	-	(35.690)	-	(23.110.147)
Transfers to investment property	-	(2.733.419)	-	-	-	-	(2.733.419)
Balance as at 31/12/2017	**-**	**3.815.451**	**232.735.432**	**76.788**	**5.715.769**	**-**	**242.343.439**
Net Book Value							
Balance as at 01/01/2017	**1.339.341**	**1.312.273**	**719.302.076**	**25.722**	**389.892**	**1.039.176**	**723.408.480**
Balance as at 31/12/2017	**878.747**	**1.092.697**	**617.162.693**	**18.419**	**294.929**	**636.880**	**620.084.364**

(The amounts are stated in Euro unless otherwise mentioned)

	COMPANY						
	Land	**Buildings and building installations**	**Machinery**	**Vehicles**	**Furniture and fixtures**	**Assets under construction**	**Total**
Acquisition Value							
Balance as at 01/01/2018	**878.747**	**4.908.147**	**849.898.125**	**95.206**	**6.010.697**	**636.880**	**862.427.803**
Additions	-	-	3.826.427	-	31.596	225.672	4.083.695
Disposals/Writes off/Decreases	-	-	-	-	(5.633)	-	(5.633)
Transfers of tangibles assets	-	-	-	-	-	-	-
Sector spin-off	-	-	-	-	-	-	-
Transfers to investment property							
Balance as at 31/12/2017	**878.747**	**4.908.147**	**853.724.552**	**95.206**	**6.036.660**	**862.552**	**866.505.866**
Accumulated depreciation							
Balance as at 01/01/2018	**-**	**3.815.451**	**232.735.432**	**76.788**	**5.715.769**	**-**	**242.343.439**
Additions	-	145.764	21.806.683	7.304	161.975	-	22.121.725
Disposals/Writes off/Decreases	-	-	-	-	(5.633)	-	(5.633)
Sector spin-off	-	-	-	-	-	-	-
Transfers to investment property							
Balance as at 31/12/2018		**3.961.215**	**254.542.115**	**84.092**	**5.872.110**	**-**	**264.459.531**
Net Book Value							
Balance as at 01/01/2018	**878.747**	**1.092.697**	**617.162.693**	**18.419**	**294.929**	**636.880**	**620.084.364**
Balance as at 31/12/2018	**878.747**	**946.933**	**599.182.438**	**11.115**	**164.550**	**862.552**	**602.046.334**

(The amounts are stated in Euro unless otherwise mentioned)

17. Investment property

Investment property of the Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Acquisition Value				
Balance as at 01/01	**3.160.458**	**-**	**3.160.458**	**-**
Additions	-	-	-	-
Transfer from tangible assets	-	3.160.458	-	3.160.458
Balance as at 31/12	**3.160.458**	**3.160.458**	**3.160.458**	**3.160.458**
Accumulated depreciation				
Balance as at 01/01	**2.733.419**	**-**	**2.733.419**	**-**
Additions	17.241	-	17.241	-
Transfer from tangible assets	-	2.733.419	-	2.733.419
Balance as at 31/12	**2.750.660**	**2.733.419**	**2.750.660**	**2.733.419**
Net Book Value				
Balance as at 01/01	**427.038**	**-**	**427.038**	**-**
Balance as at 31/12	**409.797**	**427.038**	**409.797**	**427.038**

(The amounts are stated in Euro unless otherwise mentioned)

18. Intangible assets

Intangible assets of the Group and the Company are analyzed as follows:

	GROUP			COMPANY		
	Software	Rights of use	Total	Software	Rights of use	Total
Acquisition value						
Balance as at 1/1/2017	**4.136.280**	**30.746.788**	**34.883.068**	**1.005.006**	**4.736.971**	**5.741.977**
Additions	36.474	1.800	38.274	4.522	-	4.522
Gas distribution sector spin-off	-	-	-	(5.700)	(114.600)	(120.300)
Balance as at 31/12/2017	**4.172.754**	**30.748.588**	**34.921.343**	**1.003.828**	**4.622.371**	**5.626.199**
Accumulated amortisation						
Balance as at 1/1/2017	**3.136.216**	**14.555.603**	**17.691.820**	**945.815**	**2.135.561**	**3.081.377**
Additions	148.652	717.387	866.039	21.735	192.466	214.201
Gas distribution sector spin-off	-	-	-	(1.266)	(15.267)	(16.533)
Balance as at 31/12/2017	**3.284.868**	**15.272.990**	**18.557.858**	**966.284**	**2.312.760**	**3.279.045**
Net Book Value						
Balance as at 1/1/2017	**1.000.064**	**16.191.185**	**17.191.249**	**59.191**	**2.601.410**	**2.660.600**
Balance as at 31/12/2017	**887.886**	**15.475.598**	**16.363.485**	**37.544**	**2.309.611**	**2.347.154**

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP					COMPANY		
	Software	Rights of use	Trademark	Clientele	Total	Software	Rights of use	Total
Acquisition value								
Balance as at 1/1/2018	**4.172.754**	**30.748.588**	**-**	-	**34.921.343**	**1.003.828**	**4.622.371**	**5.626.199**
Additions	1.076.118	-	-	-	1.076.118	7.855	-	7.855
Joint Ventures acquisition	11.958.696	-	14.200.000	31.100.000	57.258.696	-	-	-
Share capital return in kind	(3.163.225)	(26.011.619)	-	-	(29.174.845)	-	-	-
Balance as at 31/12/2018	**14.044.343**	**4.736.969**	**14.200.000**	**31.100.000**	**64.081.312**	**1.011.683**	**4.622.371**	**5.634.054**
Accumulated amortisation								
Balance as at 1/1/2018	**3.284.868**	**15.272.990**	**-**	-	**18.557.859**	**966.284**	**2.312.760**	**3.279.045**
Additions	98.572	197.041	-	199.358	494.971	19.437	192.466	211.903
Joint Ventures acquisition	9.907.032	-	-	-	9.907.032	-	-	-
Share capital return in kind	(2.315.608)	(12.942.098)	-	-	(15.257.706)	-	-	-
Balance as at 31/12/2018	**10.974.864**	**2.527.934**	**-**	**199.358**	**13.702.156**	**985.721**	**2.505.227**	**3.490.948**
Net Book Value								
Balance as at 01/01/2018	**887.886**	**15.475.598**	**-**	**-**	**16.363.484**	**37.544**	**2.309.611**	**2.347.154**
Balance as at 31/12/2018	**3.069.479**	**2.209.035**	**14.200.000**	**30.900.642**	**50.379.156**	**25.962**	**2.117.144**	**2.143.106**

(The amounts are stated in Euro unless otherwise mentioned)

19. The Group structure

DEPA Group comprises the following companies:

COMPANY	LOCATION	PRINCIPAL ACTIVITY	CONSOLIDATION METHOD	PARTICIPATION RELATIONSHIP	% PARTICIPATION 31.12.2018	% PARTICIPATION 31.12.2017
DEPA S.A.	Athens	Import, distribution and sale of Natural Gas	Full consolidation	-	Parent	Parent
I. Subsidiaries						
DESFA S.A.	Athens	Operator of the national natural gas system	Full consolidation (until 30/11/2018)	Direct	0,00%	100,00%
DEDA	Athens	Distribution of Natural Gas	Full consolidation	Direct	100,00%	100,00%
E.D.A. ATTIKIS S.A.	Athens	Distribution of Natural Gas	Full consolidation (from 1/12/2018)	Direct	100,00%	-
E.P.A ATTIKIS S.A.	Athens	Distribution of Natural Gas	Full consolidation (from 1/12/2018)	Direct	100,00%	-
II. Jointly controlled entities and associates						
EDA ATTIKIS S.A.	Athens	Distribution of Natural Gas	Equity method (until 30/11/2018)	Direct	-	51,00%
EDA THESS S.A.	Thessaloniki	Distribution of Natural Gas	Equity method	Direct	51,00%	51,00%
EPA THESS S.A.	Thessaloniki	Sale of Natural Gas	Equity method (until 30/06/2018)	Direct	0,00%	51,00%
EPA ATTIKIS S.A.	Athens	Sale of Natural Gas	Equity method (until 30/11/2018)	Direct	-	51,00%
YAFA POSEIDON S.A.	Athens	Construction & operation of underwater gas pipeline between Greece and Italy	Equity method	Direct	50,00%	50,00%
SOUTH STREAM NATURAL GAS PIPELINE S.A.	Athens	Development, financing, construction, operation & maintenance of south stream natural gas pipeline	Equity method (until 30/11/2018)	Indirect	0,00%	50,00%
ICGB AD	Sofia	Development, planning, financing, construction, management operation & maintenance of IGB natural gas pipeline	Equity method	Intirect	25,00%	25,00%

(The amounts are stated in Euro unless otherwise mentioned)

19.1 Investments in subsidiaries

The carrying amount of investments in subsidiaries is analyzed as follows:

	COMPANY	
	31/12/2018	31/12/2017
DESFA	-	629.341.477
DEDA S.A.	69.333.670	69.333.670
E.D.A. ATTIKIS S.A.	208.753.975	-
EPA ATTIKIS S.A.	48.254.133	-
Total	**326.341.777**	**698.675.147**

Changes in the carrying amount of investments in subsidiaries in the current and previous FYs are as follows:

	COMPANY	
	31/12/2018	31/12/2017
Opening balance	698.675.147	629.341.477
Gradual acquisition of control in subsidiaries	150.000.000	
Addition from sector spin-off distribution	-	69.333.670
Share capital return in kind (DESFA participation)	(629.341.477)	-
Balance transfer from Investment in Joint Ventures due to gradual acquisition of subsidiaries control	107.008.107	-
Closing balance	**326.341.777**	**698.675.147**

19.2 Investments in joint ventures

Investments in joint ventures are presented below as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Investments in joint ventures				
E.D.A. ATTIKIS S.A.	-	139.270.823	-	107.008.107
EDA THESS S.A.	145.054.612	142.288.298	140.068.635	140.068.635
E.P.A. THESS-THESS S.A.	-	15.318.022	-	9.782.613
EPA ATTIKIS S.A.	-	4.914.185	-	0
POSEIDON	21.640.436	23.444.066	30.825.000	30.825.000
Carrying value/Cost value of investments in joint ventures	**166.695.048**	**325.235.394**	**170.893.635**	**287.684.355**
Investments in associates				
SOUTH STREAM NATURAL GAS PIPELINE S.A.	-	286.085	-	-
Cost value of investments in associates	**-**	**286.085**	**-**	**-**
Cost value of investments in joint ventures and associates	**166.695.048**	**325.521.481**	**170.893.635**	**287.684.355**

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Opening balance	325.521.480	310.935.937	287.684.355	273.684.355
Change in accounting policy effect (IFRS 15)	2.358.636	-	-	-
Increase/(decrease) in share capital	-	14.000.000	-	14.000.000
Investment disposal to joint venture	(12.585.421)	-	(9.782.613)	-
Share capital return in kind	(286.085)	-	-	-
Balance transfer from Investment in Joint Joint ventures due to gradual acquisition of control in subsidiaries	(148.585.562)	-	(107.008.107)	-
Profit/loss from investment in joint ventures and affiliates	378.627	627.844	-	-
Other total income/(expenses) in joint ventures and affiliated	(106.628)	(42.301)	-	-
Closing balance	**166.695.048**	**325.521.481**	**170.893.635**	**287.684.355**

Condensed financial information regarding joint ventures in FY 2017 and 2018 is presented below as follows:

	2017			
	EDA ATTIKIS S.A. (EX EPA ATTIKIS)	**EDA THESS S.A.**	**EPA ATTIKIS S.A.**	**YAFA POSEIDON S.A.**
Fixed Assets	270.080.173	290.870.639	2.478.517	21.615.376
Cash available	4.023.833	15.366.455	37.646.067	10.721.168
Other Current Assets	18.409.301	23.686.319	43.738.983	355.911
Assets held for sale	18.145.358	-	-	-
Long-term Loans	-	(12.800.000)	-	-
Other Long-term liabilities	(5.818.109)	(18.474.065)	(24.136.600)	(800.000)
Short-term loans	(19.837.229)			
Other Short-term Liabilities	(11.924.381)	(19.652.685)	(32.037.524)	(3.004.322)
Total Equity	**273.078.946**	**278.996.662**	**27.689.442**	**28.888.133**
Group's Share in Equity	139.270.263	142.288.298	14.121.616	14.444.066
Group's Indirect participation written off			(9.207.430)	-
Sundry adjustments	560	-	-	
Capital owed	-	-	-	9.000.000
Acquisition Value in jointly controlled entities	**139.270.823**	**142.288.298**	**4.914.185**	**23.444.066**
Sales	50.355.516	53.729.065	159.716.740,18	-
Depreciations	(14.275.806)	(15.651.120)	(44.433)	(2.100)
Finance income	19.848	219.382	518.781	-
Finance expenses	(587.479)	(162.784)	(326.582)	(3.853)
Income tax	(4.052.226)	(7.338.431)	(4.141.475)	-
Net profit for the period and other comprehensive income (100%)	**7.852.436**	**17.412.690**	**9.635.658**	**(2.255.941)**
Net profit for the period and other comprehensive income (51%)	**4.004.743**	**8.880.472**	**4.914.185**	**(1.127.970)**

(The amounts are stated in Euro unless otherwise mentioned)

	2018			
	EDA ATTIKIS S.A. (until 30/11/2018)	**EDA THESS S.A.**	**EPA ATTIKIS S.A. (until 30/11/2018)**	**YAFA POSEIDON S.A.**
Fixed Assets	272.542.002	303.911.597	2.347.459	31.815.578
Cash available	3.087.351	12.664.136	42.630.185	13.132.409
Other Current Assets	17.720.624	21.504.573	35.454.597	2.150.092
Assets held for sale	-	-	-	-
Long-term Loans	-	(19.200.000)	-	-
Other Long-term liabilities	(7.785.069)	(12.171.215)	(24.020.617)	(800.000)
Short-term loans	(12.770.000)	-	-	-
Other Short-term Liabilities	(12.431.944)	(22.288.282)	(25.430.351)	(3.017.207)
Total Equity	**260.362.964**	**284.420.808**	**30.981.274**	**43.280.873**
Group’s Share in Equity	132.785.112	145.054.612	15.800.450	21.640.436
Acquisition Value in jointly controlled entities	**132.785.112**	**145.054.612**	**15.800.450**	**21.640.436**
Sales	40.912.607	52.827.638	127.212.688	-
Depreciations	(9.918.473)	(12.598.473)	(322.334)	(18.955)
Finance income	17.849	231.269	421.658	-
Finance expenses	(365.082)	(540.729)	(318.967)	(11.966)
Income tax	(2.439.952)	(7.413.385)	(1.514.506)	-
Net profit for the period and other comprehensive income (100%)	**5.429.391**	**17.336.010**	**3.291.765**	**(3.607.260)**
Net profit for the period and other comprehensive income (51%)	**2.768.989**	**8.841.365**	**1.678.800**	**(1.803.630)**
Other adjustments	**(567)**	**-**	**34**	**-**
Total	**2.768.422**	**8.841.365**	**1.678.834**	**(1.803.630)**

(The amounts are stated in Euro unless otherwise mentioned)

	2018	2017
	EPA THESSALONIKI-THESSALIA S.A. (until 30/06/2018)	EPA THESSALONIKI-THESSALIA S.A.
Fixed Assets	3.106.190	2.815.715
Cash available	28.082.146	29.582.513
Other current assets	45.742.925	66.490.386
Other Long-term Liabilities	(23.796.005)	(24.118.244)
Other Short-term Liabilities	(28.457.959)	(44.735.031)
Total Equity	**24.677.297**	**30.035.339**
Group's Share in Equity (51%)	12.585.421	15.318.023
Acquisition Value in jointly controlled entities	**12.585.421**	**15.318.023**
Sales	97.090.907	185.104.706
Depreciations	(209.385)	(379.944)
Finance income	231.224	702.742
Finance expenses	(197.271)	(357.610)
Income tax	(1.885.172)	(4.390.266)
Net profit for the period and other comprehensive income (100%)	**4.365.897**	**10.395.037**
Net profit for the period and other comprehensive income (51%)	**2.226.607**	**5.301.469**
Other adjustments		
Total	**2.226.607**	**5.301.469**

The Group consolidated, using the equity method, EPA ATTIKIS and EDA ATTIKIS on 30/11/2018, as jointly controlled companies (joint ventures). On 30/11/2018 the Group acquired 49% of the equity of these companies and it now holds 100% as an exclusive shareholder. As of 01/12/2018 the companies EPA ATTIKIS and EDA ATTIKIS are consolidated under the total consolidation method (see Note 19).

On 20/07/2018, the disposal of 51% of the share capital of Thessaloniki Thessalia Gas Supply Company SA (ZENITH) was completed, by transfer of the respective shares from DEPA to Eni gas e luce S.p.A. (EGL). On 31/12/2018 the Group did not consolidate the company ZENITH in the Statement of Financial Position using the equity method, although it included the result in the consolidated Statement of Comprehensive Income until 30/06/2018, which is included in the account "Profit / (Loss) from affiliates and jointly controlled entities". Profit arising from the disposal of the aforementioned company is included in the account "Profit from Disposal of Investments" (see Note 21).

Income from dividends regarding the Company from investments in subsidiaries and jointly controlled entities is included in "Investment income" in the Company's statement of comprehensive income.

In 2017, the Group received dividends of Euro 7.965.816 from EDA Attikis, Euro 421.647 from EPA THESS, and Euro 12.990.878 from EDA THESS. and Euro 16,331,919 from DESFA, while in 2018, the Group received dividends of Euro 4,959,209 from EPA THESS and Euro 8,433,687 from EDA THESS and Euro 45,500,000 from DESFA.

- **Y.A.F.A. POSEIDON S.A.**

The Group holds 50% of the shares of the company Y.A.F.A. POSEIDON S.A., established on 12/06/08 by the parent company DEPA S.A. and the Dutch company Edison International Holding N.V. (100% subsidiary of Edison S.p.A. Italy), holding the remaining 50% of the shares. Y.A.F.A. POSEIDON S.A. is to design, construct and operate the underwater natural gas pipeline between Greece and Italy. On 15/05/12 and on 31/10/12, DEPA participated in the capital increase by paying a total amount of Euro 2,150,000. On 23/10/14 the Extraordinary General Meeting decided on the share capital increase by Euro 1,500,000, and DEPA, based on its participation percentage, paid Euro 750,000 on 19/02/15. On 12/05/15 the Extraordinary General Meeting decided on the share capital increase by Euro 5,250,000, and DEPA, based on its participation percentage, paid Euro 1,312,500 on 25/05/15 and Euro 1,312,500 on 21/08/15. On 8/12/15 the Extraordinary General Meeting of Poseidon decided on the share capital increase by Euro 500,000 (DEPA: Euro 250,000) and DEPA based on its shareholding paid on 07/04/16 Euro 125,000 while the remaining amount of Euro 125,000 was paid on 14/06/17.

According to the decision of the Extraordinary General Meeting of Poseidon No. 26 / 28.07.2017, the share capital was increased by Euro 28,000,000 (DEPA: Euro 14,000,000) with the issue of twenty-eight million new nominal shares of value (1) Euro each and DEPA on the basis of its percentage paid on 15/09/2017 an amount of Euro 5,000,000. Regarding the remaining amount of Euro 9,000,000, DEPA, based on its percentage, paid two equal installments of Euro 4,500,000 on 28/06/2018 and on 28/12/2018.

- **«INTERCONNECTOR GREECE BULGARIA AD»**

The Group owns 25% of the shares of INTERCONNECTOR GREECE BULGARIA AD, established on 05/01/11. Y.A.F.A. Poseidon S.A. and the Bulgarian company Energy Holding EAD participate in the share capital of the company by 50% each. The objective of the company is: a) development, design, finance, management, construction, operation and maintenance of IGB natural gas pipeline, owned by the company, b) ownership of IGB's pipeline, c) management of IGB, the ability to transfer through the pipeline and to conduct transfer agreements for IGB, d) signing contracts for the interconnection of pipelines on tangent points and on the IGB installations. In 31/12/11, the registered share capital of "ICGB AD" was Euro 4,400,000 and it was fully paid.

According to the decisions of the General Meeting of the Shareholders of ICGB AD held on 25 October 2011, the share capital was increased by Euro 400,000 through the issuance of new shares. The share capital increase was paid on 23 January 2012. In 2013, the paid in share capital of "ICGB AD" was increased by Euro 2,000,000, in accordance with the decision of the General Meeting of the Shareholders as at 19 December 2012. On 31/12/14 the paid in share capital amounted to Euro 6,400,004. According to the decision No 22/12.05.2015 of the Extraordinary General Meeting of the shareholders of Y.A.F.A POSEIDON, the share capital of ICGB increased by Euro 10,500,000, which was paid based on the participation percentage of its shareholders i.e. Euro 5,250,000. The aforementioned share capital increase was effected in two equal installments of Euro 2,625,000 paid on 26/05/15 and on 08/09/15, respectively. Thus, on 31/12/15 the total share capital of ICGB was Euro 16,900,004.

20. Business combinations – acquisitions of jointly controlled investments

On 16/07/18, the unanimous decision of the Competition Commission Plenary No. 672/2018 (November 2018), approved the acquisition of exclusive control (transfer from joint control to exclusive) by the

(The amounts are stated in Euro unless otherwise mentioned)

Company of the companies a) EPA ATTIKIS and b) EDA ATTIKIS from Attiki Gas Company (100% subsidiary of Shell). In its decision, the Committee considered, pursuant to Article 8 (4-6) of Law 3959/2011, that although this disclosed falls within the scope of Article 6 (1) of Law 3959/2011, it does not cast serious doubts on its compatibility with the requirements of the competition operation in the separate markets concerned.

The aforementioned approval constituted a prerequisite for the completion of the agreement between DEPA and Attiki Gas on acquisition by the Company of 49% at EPA ATTIKIS and of 49% at EDA ATTIKIS. On 30/11/201/, the Company already owned 51% of the investments of the aforementioned companies and consolidated them through the equity method of jointly controlled companies (joint ventures). With the acquisition of 49% it now holds 100% as the sole shareholder. On the same date, the companies EPA ATTIKIS and EDA ATTIKIS are incorporated in the financial statements of the Group under the full consolidation method.

On 27/11/2018, DEPA paid in cash a total of Euro 150 million to Attiki Gas from the Company's cash available. An amount of Euro 39 million was paid for the acquisition of 49% of EPA ATTIKIS and an amount of Euro 111 million for the acquisition of 49% of EDA ATTIKIS.

The procedure of determining the fair value of the acquiree's assets, liabilities and contingent liabilities, the Purchase Price Allocation in accordance with IFRS 3 "Business Combinations" and the subsequent final determination of the relevant goodwill was completed within FY 2018. The final fair values of the Financial Statements of the acquired companies, the total acquisition price, and the finally arising goodwill for the Group at the acquisition date are as follows:

	EPA ATTIKIS	**EDA ATTIKIS**
Transferred Consideration for the acquisition of 49%	39.000.000	111.000.000
Fair value of the existing investment held by DEPA (51%)	40.591.837	115.530.612
Less Fair value of net assets as at 30.11.2018	(64.956.274)	(260.362.964)
Goodwill/(Profit) at acquisition	**14.635.563**	**(33.832.352)**

Assets and liabilities, as measured at the acquisition date, are presented below as follows:

	EPA ATTIKIS	EDA ATTIKIS
Tangible assets	1.050.870	19.944.252
Intangible assets	962.519	250.609.929
Other long-term receivables	93.146	367.778
Deferred tax receivables	240.925	1.620.044
Inventories	-	2.936.901
Trade and other receivables	35.454.597	14.783.724
Cash and cash equivalent	42.630.185	3.087.351
Provisions and other liabilities	(50.000)	(2.008.313)
Staff benefits liabilities due to retirement	(276.395)	(2.661.160)
Other long-term liabilities	(23.694.222)	(3.115.596)
Suppliers and other liabilities	(23.928.073)	(9.432.563)
Short-term loans	-	(12.770.000)
Short-term tax liabilities	(1.502.278)	(2.999.381)
Trademark	14.200.000	-
Customers portfolio	31.100.000	-
Deferred	(11.325.000)	-
Net assets at fair value	**64.956.274**	**260.362.964**

(The amounts are stated in Euro unless otherwise mentioned)

Significant changes in the accounts on Financial Statement arising upon finalizing EPA ATTIKIS relative fair values are as follows:

Intangible assets of total value Euro 45.3 million were recognized as follows:

- The “Natural Gas” brand of total value Euro 14.2 million was measured implementing the “relief-from-royalty” method. The useful life is set to indefinite and will be annually tested for impairment. Also, a deferred tax obligation of Euro 3.55 million was recognized.
- The customer portfolio of Euro 31.1 million was measured using the “Multi Earning Excess Method (MEEM)”. The useful life was set at 13 years. Also, a deferred tax obligation of Euro 7.78 million was recognized.

Negative goodwill, arising from acquisition of EDA ATTIKIS stood at Euro 33.8 million as recorded above. Shares disposal-acquisition transactions regarding EDA ATTIKIS and EPA ATTIKIS were conducted within the framework of the Supplementary Memorandum (SMoU) of 5 July 2017 signed between the Greek Government and the European Commission.

In accordance with the provisions of IFRS 3, the Group remeasured 51% of EPA ATTIKIS and EDA ATTIKIS existing investments at fair value, as at the acquisition date, in order to recognize any profit or loss. The r-measurement of EPA ATTIKIS and EDA ATTIKIS existing investments resulted in the Group's recognition of a profit of Euro 24,791,387 and a loss of Euro 17,254,500 respectively.

	EPA ATTIKIS	**EDA ATTIKIS**
Fair value of existing investment held by DEPA (51%)	40.591.837	115.530.612
Book value of net assets existing investment held by DEPA (51%)	(15.800.450)	(132.785.112)
Profit/(Loss) from valuation at fair value	**24.791.387**	**(17.254.500)**

Net cash outflows arising from the acquisition are as follows:

	EPA ATTIKIS	**EDA ATTIKIS**
Net cash flows at acquisition		
Cash paid at acquisition	39.000.000	111.000.000
Less: Cash and cash equivalent of acquiree	(42.630.185)	(3.087.351)
Net Cash Outflow/(Inflow)	**(3.630.185)**	**107.912.649**

21. Discontinued operations

21.1 Disposal of investment in DESFA

(The amounts are stated in Euro unless otherwise mentioned)

According to Law 4472/2017 until 31.12.2017, 66% of shares held by DEPA S.A. of the share capital of DESFA S.A. will be sold and transferred through an international tender carried out by the Hellenic Republic Asset Development Fund (HRADF) and the remaining 34% will be transferred to the Greek State. The disposed 66% of the previous subparagraph will consist, after the transfer of the shares held by DEPA S.A. of the share capital of DESFA S.A. to its shareholders, of 35% of the shares corresponding to the participation of ELPE S.A. on the share capital of DESFA S.A. and 31% of the shares corresponding to the participation of HRADF on the share capital of DESFA S.A.

Binding Offers were submitted on 16 February 2018 following a relevant invitation issued on 10 October 2017.

On 19 April 2018, HRADF S.A. and ELPE Boards of Directors decided to accept the proposal of Euro 535 million from Snam S.p.A., Enagás Internacional S.L.U. and Fluxys S.A. joint venture for disposal of 66% of the share capital of DESFA S.A. (31% participation of HRADF and 35% participation of ELPE).

On 14 May 2018, the transfer of the (indirect) investment of “HELLENIC PETROLEUM S.A.” in "NATIONAL GAS SYSTEM OPERATOR (DESFA) S.A." to the joint venture of the companies “Snam S.p.A.”, “Enagás Internacional S.L.U.” and “Fluxys S.A.” was approved following an extraordinary general meeting.

Under the Decision No. 235 of 25/6/2018, the Court of Audit approved the transaction, and on 13/7/2018 the European Commission granted its approval under the European Union Merger Regulation.

On 20 July 2018, HRADF and ELPE as Vendors and "SENFLUGA Energy Infrastructure Holdings S.A." (a special purpose company established by the SNAM-Enagas-Fluxys joint venture) as a buyer signed the Disposal and Acquisition of Shares Agreement. As at the same date, the Shareholders' Agreement for the disposal of DESFA between SENFLUGA S.A. and the Hellenic Republic was signed.

As at 28/09/2018, the General Meeting of shareholders of DEPA decided to decrease DEPA's share capital in kind for the purpose of transferring DEPA's shares to DESFA to the shareholders of HRADF and ELPE. Upon meeting all of the terms and conditions of the Disposal and Acquisition Agreement, the above transaction was successfully completed on 20 December 2018. The carrying amount of DESFA's net assets, as at the date of finalization of transfer of shares, is analytically presented in the following table:

	DESFA
Tangible assets	1.216.116.222
Intangible assets	13.747.931
Investment in affiliated companies	355.000
Investment in other companies	350.000
Long-term receivables	260.556
Inventories	9.237.668
Trade and other receivables	90.522.959
Cash and cash equivalent	220.617.063
Long-term Loans	(177.338.532)
Staff benefits liabilities due to retirement	(4.072.964)
Government grants	(248.625.623)
Provisions for risks and expenses	(56.595.848)
Other long-term liabilities	(145.000)
Deferred tax liabilities	(22.295.652)
Suppliers and other liabilities	(41.872.639)
Short-term Loans	(20.619.613)
Short-term tax liabilities	(38.094.125)
Total	**941.547.402**

(The amounts are stated in Euro unless otherwise mentioned)

Respectively, the calculation of the transaction's result is analyzed as follows:

The Group

Fair value of DESFA investment held by DEPA (100%)	810.606.026
Book value of net assets investment held by DEPA (100%)	(941.547.402)
Profit/(Loss) from valuation at fair value	(130.941.376)

The Company

Validation Value:	810.606.026
Less investment book value as at 30.11.2018:	629.341.478
Profit before tax from capital return	181.264.548

21.2 Disposal of 51% of participating interest in Thessaloniki Thessalia EPA S.A. (ZENITH)

On 20/07/2018, the disposal of 51% of the share capital of Thessaloniki Thessalia EPA S.A. (ZENITH) was completed, through transfer of the respective shares from DEPA to Eni gas e luce S.p.A. (EGL). This transfer is carried out on the basis of the relevant Disposal Acquisition of Shares Agreement signed between DEPA and EGL on 16.05.2018 and following the approval of the transaction by the Hellenic Competition Commission in its decision as of 12.07.2018. The total consideration stood at Euro 57 million (including dividend for FY 2017).

The carrying amount of ZENITH net assets, as at the date of disposal, is analytically disclosed in the following table:

	ZENITH S.A.
Tangible assets	2.407.660
Deferred tax asset	656.167
Long-term receivables	42.362
Trade and other receivables	45.742.925
Cash and cash equivalent	28.082.146
Staff benefits obligations due to retirement	(363.864)
Other long-term liabilities	(23.432.142)
Suppliers and other liabilities	(22.388.582)
Short-term tax obligations	(6.069.376)
Total	**24.677.297**

(The amounts are stated in Euro unless otherwise mentioned)

Respectively, calculation of the results of the transactions is analyzed as follows:

The Group

Sale consideration less distribution expenses	52.040.791
Book value of ZENITH SA investment net assets held by DEPA (51%)	(12.585.421)
Profit/(Loss) from disposal at consolidated level	39.455.370

The Company

Sale consideration:	52.040.791
Less book value of investment as at 30.06.2018:	9.782.613
Profit before tax from disposal at separate level	42.258.178

21.3 Net results of the Group from discontinued operations

Net results of the Group from discontinued operations for the periods 01/01- 31/12/2018 and 01/01-31/12/2017 are analyzed as follows:

	Discontinued operations	
	2018	**2017**
Turnover (sales)	180.871.971	228.409.679
Cost of sales	(83.919.173)	(86.933.554)
Gross profit	**96.952.798**	**141.476.125**
Administrative expenses	(11.484.384)	(14.145.649)
Distribution expenses	(440.552)	(311.976)
Other income/Other (expenses)	2.655.721	(4.890.214)
Amortisation of grants	10.359.774	11.354.751
Gain / (Loss) from foreign currency translation differences	9.106	(23.023)
Operating profit	**98.052.463**	**.133.459.419**
Gain/ (Loss) from affiliated	**(6.645)**	**(9.014)**
Finance expenses	(7.598.748)	(9.589.567)
Finance income	2.461.283	2.069.885
Profit before tax	**92.908.353**	**125.930.723**
Income tax	(27.461.946)	(40.304.100)
Profit after tax	**65.446.407**	**85.626.622**
Loss from investment transfer distributed to owners	(130.140.543)	-
Income tax from distribution to owners	(49.750.952)	-
Profit after tax from discontinued operations	**(114.445.089)**	**85.626.622**

The following table presents net cash flows from operating, investing and financing activities pertaining to discontinued operations for the periods 01/01-31/12/2018 and 01/01-31/12/2017:

(The amounts are stated in Euro unless otherwise mentioned)

	1/1-31/12/2018	1/1-31/12/2017
Net cash inflows / (outflows) from discontinued operating activities	98.091.184	139.486.507
Net cash inflows / (outflows) from discontinued investing activities	(34.885.255)	(14.166.294)
Net cash inflows / (outflows) from discontinued financing activities	(24.864.521)	(26.738.931)
Net increase / (decrease) in cash and cash equivalent for the period from discontinued	**38.341.408**	**98.581.282**

22. Deferred tax

In some cases revenues and expenses are recognized at a different time than when these revenues and expenses become eligible to be recognized as taxable income by the tax authorities. In these cases, recognition of deferred tax asset or liability is required.

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Deferred tax liability				
Untaxed reserves	(155.321)	(217.448)	(155.321)	(217.448)
Effect from loan expenses	-	(1.233)	-	-
Effect of foreign currency translation differences from valuation	(142)	(23.860)	(142)	(11.986)
Borrowing cost capitalization	(8.861)	(4.897.650)	-	-
Revenue from EPA networks	(774.063)	(797.685)	(774.063)	(797.685)
Depreciation and amortisation	(19.410.277)	(48.380.612)	(17.148.060)	(16.419.110)
Cost of capitalization for acquisition of new connections	(82.135)		-	
Goodwill	(11.275.160)		-	
Other adjustments	-	(172.222)	-	(172.222)
	(31.705.959)	**(54.490.711)**	**(18.077.586)**	**(17.618.452)**
Deferred tax assets				
Depreciation and amortisation	2.691	-	-	
Provision for bad debts	18.803.297	28.743.561	18.351.278	28.743.561
Provision for reserves obsolescence	358.179	2.612.398	208.376	241.716
Provision for remuneration due to retirement	958.928	2.973.530	269.421	324.788
Provision for legal cases	640.731	743.248	574.481	666.398
Grants	3.620.140	10.234.296	2.926.905	3.568.779
Other provisions	996.281	5.786.709	238.273	13.533
Other Revenue	37.819		-	
Foreign currency translation differences	15.711	29.395	15.711	29.395
Tax loss carried forward	-	8.960.661	-	8.960.661
Financial items available for sale	-	-	-	-
	25.433.777	**60.083.737**	**22.584.445**	**42.548.829**
Net deferred tax asset in the statement of financial position	**(6.272.183)**	**5.593.025**	**4.506.861**	**24.930.377**

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP			
	01/01/2017	**Debit (Credit) in profit and loss**	**Debit (Credit) in equity**	**31/12/2017**
Deferred tax liability				
Untaxed reserves	(217.448)	-	-	(217.448)
Effect from loan expenses	(3.287)	2.054	-	(1.233)
Effect of foreign currency translation differences from valuation	(75.257)	51.397	-	(23.860)
Borrowing cost capitalization	(4.897.650)	-	-	(4.897.650)
Revenue from EPA networks	(757.101)	(40.584)	-	(797.685)
Depreciation and amortisation	(37.921.861)	(10.458.751)	-	(48.380.612)
Other adjustments	-	(172.222)	-	(172.222)
	(43.872.605)	**(10.618.106)**	**-**	**(54.490.711)**
Deferred tax assets				
Provision for bad debts	23.651.988	5.091.573	-	28.743.561
Provision for reserves obsolescence	2.840.404	(228.006)	-	2.612.398
Provision for remuneration due to retirement	3.018.048	(27.097)	(17.421)	2.973.530
Provision for legal cases	743.248	-	-	743.248
Assets Grants	8.690.592	1.543.704	-	10.234.296
Other provisions	5.882.904	(96.195)	-	5.786.709
Foreign currency translation differences	198.330	(168.935)	-	29.395
Tax loss carried forward	13.413.157	(4.452.496)	-	8.960.661
	58.438.671	**1.662.548**	**(17.421)**	**60.083.737**
Net deferred tax asset in the statement of financial position	**14.566.066**	**(8.955.558)**	**(17.421)**	**5.593.025**

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP						
	01/01/2018	**Additions from subsidiaries acquisition**	**Decrease from discontinued operations**	**Debit (Credit) in profit and loss**	**Debit (Credit) in equity**	**IFRS 9**	**31/12/2018**
Deferred tax liability							
Untaxed reserves	(217.449)	-	-	62.128	-	-	(155.321)
Effect from loan expenses	(1.232)	-	1.232	-	-	-	-
Effect of foreign currency translation differences from valuation	(23.860)	-	11.874	11.844	-	-	(142)
Borrowing cost capitalization	(4.897.650)	(8.493)	4.897.650	(368)	-	-	(8.861)
Revenue from EPA networks	(797.686)	-	-	23.623	-	-	(774.063)
Depreciation and amortisation	(48.380.612)	(9.545)	29.979.566	(999.686)	-	-	(19.410.277)
Cost of capitalization for acquisition of new connections	-	(66.916)	-	(15.219)	-	-	(82.135)
Goodwill	-	(11.325.000)	-	49.840	-	-	(11.275.160)
Other adjustments	(172.222)	-	-	172.222	-	-	-
	(54.490.711)	**(11.409.954)**	**34.890.322**	**(695.616)**	**-**	**-**	**(31.705.959)**
Deferred tax assets							
Depreciation and amortisation	-	2.482	-	209	-	-	2.691
Provision for bad debts	28.743.561	251.607	-	(12.328.889)	-	2.137.017	18.803.297
Provision for reserves obsolescence	2.612.398	-	(2.356.972)	102.752	-	-	358.179
Provision for remuneration due to retirement	2.973.529	866.002	(2.606.033)	(341.239)	66.669	-	958.928
Provision for legal cases	743.248	-	-	(102.517)	-	-	640.731
Assets grants	10.234.297	-	(6.013.472)	(600.684)	-	-	3.620.140
Other provisions	5.786.709	825.832	(5.789.040)	172.780	-	-	996.281
Other Revenue	-	-	-	37.819	-	-	37.819
Foreign currency translation differences	29.395	-	-	(13.684)	-	-	15.711
Tax loss carried forward	8.960.661	-	-	(8.960.661)	-	-	-
	60.083.737	**1.945.923**	**(16.765.456)**	**(22.034.114)**	**66.669**	**2.137.017**	**25.433.777**
Net deferred tax asset in the statement of financial position	**5.593.025**	**(9.464.031)**	**18.124.866**	**(22.729.730)**	**66.669**	**2.137.017**	**(6.272.183)**

(The amounts are stated in Euro unless otherwise mentioned)

	COMPANY				
	01/01/2017	Debit (Credit) in profit and loss	Debit (Credit) in equity	Gas distribution sector spin-off	31/12/2017
Deferred tax liability					
Untaxed reserves	(217.448)	-	-	-	(217.448)
Effect of foreign currency translation differences from valuation	(63.383)	51.397	-	-	(11.986)
Revenue from EPA networks	(757.101)	(40.584)	-	-	(797.685)
Depreciation and amortisation	(14.447.700)	(3.513.602)		1.542.192	(16.419.110)
Withheld tax on dividends	-	(172.222)	-	-	(172.222)
	(15.485.633)	**(3.675.011)**	**-**	**1.542.192**	**(17.618.452**
Deferred tax assets					
Provision for bad debts	23.651.988	5.091.573	-	-	28.743.561
Provision for reserves obsolescence	483.432	-	-	(241.716)	241.716
Provision for remuneration due to retirement	360.001	7.543	(2.448)	(41.308)	324.788
Provision for legal cases	743.248	-	-	(76.850)	666.398
Assets grants	4.274.098	(173.568)	-	(531.751)	3.568.779
Other provision	50.709	(926)	-	(36.250)	13.533
Foreign currency translation differences	198.330	(168.935)	-	-	29.395
Tax loss carried forward	13.413.157	(4.452.496)	-	-	8.960.661
	43.175.961	**303.191**	**(2.448)**	**(927.875)**	**42.548.829**
Net deferred tax asset in the statement of financial position	**27.690.328**	**(3.371.820)**	**(2.448)**	**614.317**	**24.930.377**
Presentation on the statement of financial position					
Deferred tax asset	**27.690.328**				**24.930.377**

(The amounts are stated in Euro unless otherwise mentioned)

	COMPANY				
	01/01/2018	**Debit (Credit) in profit and loss**	**Debit (Credit) in equity**	**IFRS9**	**31/12/2018**
Deferred tax liability					
Untaxed reserves	(217.449)	62.128	-	-	(155.321)
Effect from loan expenses	-	-	-	-	-
Effect of foreign currency translation differences from valuation	(11.986)	11.844	-	-	(142)
Borrowing cost capitalization	-	-	-	-	-
Revenue from EPA networks	(797.686)	23.623	-	-	(774.063)
Depreciation and amortisation	(16.419.110)	(728.950)	-	-	(17.148.060)
Other adjustments	(172.222)	172.222	-	-	-
	(17.618.453)	**(459.133)**	**-**	**-**	**(18.077.586)**
Deferred tax assets					
Provision for bad debts	28.743.561	(12.529.300)		2.137.017	18.351.278
Provision for reserves obsolescence	241.716	(33.340)		-	208.376
Provision for remuneration due to retirement	324.785	(119.806)	64.442	-	269.421
Provision for legal cases	666.398	(91.917)		-	574.481
Assets grants	3.568.778	(641.873)		-	2.926.905
Other provision	13.533	224.740		-	238.273
Foreign currency translation differences	29.395	(13.684)		-	15.711
Tax loss carried forward	8.960.661	(8.960.661)		-	-
Financial items available for sale					
	42.548.827	**(22.165.841)**	**64.442**	**2.137.017**	**22.584.445**
Net deferred tax asset in the statement of financial position	**24.930.377**	**(22.624.974)**	**64.442**	**2.137.017**	**4.506.861**

23. Inventory

Inventory of the Group and the Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Natural Gas	28.965.105	37.227.334	28.965.105	27.197.797
Construction and maintenance material of the Natural Gas Pipeline	6.800.311	21.077.838	1.120.661	3.328.945
Sector spin-off	-	-	-	(2.269.407)
Total	**35.765.416**	**58.305.172**	**30.085.766**	**28.257.335**
Less: Provision obsolescence	(1 432 714)	(9 008 270)	(833 504)	(1 667 008)
Sector spin-off –Spin-off provision	-	-	-	833 504
Total	**34.332.702**	**49.296.903**	**29.252.262**	**27.423.831**

In 2018, the amount of inventory included in the cost of sales stands at Euro 736.135.798 (2017: Euro 709.447.023) for the Group and Euro 830.736.418 (2017: 889.698.833) for the Company.

24. Cash and cash equivalents

Cash and cash equivalents represent cash in hand and bank deposits available on demand. In particular:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Cash on hand	75.557	2.516.543	12.986	2.509.903
Sight deposits	302.287.280	529.646.095	226.454.554	296.424.447
Balance	**302.362.837**	**532.162.638**	**226.467.540**	**298.934.350**

All of the Group's sight deposits are denominated in Euro, except for three sight deposits of the Company denominated in USD of total value 58.412,01 (Euro: 51.014,86). The above mentioned deposits are placed with Greek banks.

25. Trade and other receivables

Total receivables of the Group and the Company are analyzed as follows:

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Trade receivables	371.465.385	344.069.915	303.901.982	317.793.616
Notes receivable	-	1.950.000	-	1.950.000
Notes receivable overdue	15.800.000	13.850.000	15.800.000	13.850.000
Cheques receivable	25.869.788	13.187.936	25.816.132	13.187.936
Cheques receivable overdue	1.230.346	1.270.346	1.230.346	1.270.346
Short-term receivables from subsidiaries	-	490.542	11.457.630	14.322.679
Short-term receivables from associates	-	16.792	-	805
Trade Receivables	**414.365.518**	**374.835.531**	**358.206.090**	**362.375.381**
Tax Income prepayment	3.550.682	-	-	-
Tax receivable from the Greek State	45.024.919	45.393.746	44.360.817	45.383.651
Various debtors	2.753.288	23.771.326	234.903	1.181.606
Prepayments and Credits management accounts	481.516	55.137	18.295	18.405
Blocked deposits	513	8.356.167	513	8.356.167
Prepaid expenses	1.635.828	2.630.209	516.664	2.061.480
Prepayments to suppliers	32.168.854	29.945.793	32.168.364	29.943.931
	85.615.601	**110.152.377**	**77.299.557**	**86.945.239**
Total	**499.981.119**	**484.987.908**	**435.505.647**	**449.320.620**
Less: Provisions	(140.627.034)	(121.830.273)	(131.583.606)	(115.298.422)
Balance	**359.354.085**	**363.157.634**	**303.922.041**	**334.022.198**

Tax receivables from the Greek State mainly include withholding taxes on dividends received from Group companies of Euro 41,9 million under the provisions of Article 54, Law 2238/94.

The carrying amount of trade and other receivables approximates their fair value at the date of the balance sheet preparation.

(The amounts are stated in Euro unless otherwise mentioned)

	GROUP		COMPANY	
	2018	2017	2018	2017
Customers	371.465.385	344.069.915	303.901.982	317.793.616
Short-term receivables from subsidiaries and related parties	-	507.334	11.457.630	14.323.484
Portfolio notes receivables	-	1.950.000	-	1.950.000
Notes overdue	15.800.000	13.850.000	15.800.000	13.850.000
Cheques receivable	25.869.788	13.187.936	25.816.132	13.187.936
Cheques overdue	1.230.346	1.270.346	1.230.346	1.270.346
Total trade receivables	**414.365.518**	**374.835.531**	**358.206.090**	**362.375.381**

Analysis of trade receivables				
Performing	209.022.403	114.323.955	167.807.210	108.395.657
Past due – not impaired (up to 30 days)	51.406.373	74.037.994	49.129.030	74.037.994
Past due – not impaired (up to 60 days)	1.652.227	8.544.028	1.001.040	8.544.028
Past due – not impaired (up to 90 days)	1.268.899	3.267.481	745.628	3.267.481
Past due – not impaired (up to 180 days)	2.585.486	24.094.413	1.859.786	24.094.413
Past due – not impaired (over 180 days)	7.803.096	28.737.388	6.079.790	28.737.388
Impaired	140.627.034	121.830.273	131.583.606	115.298.422
Total trade receivables	**414.365.518**	**374.835.531**	**358.206.090**	**362.375.381**

Postdated receivables are those for which the credit period has elapsed. Receivables are considered to be impaired when there is objective evidence that the Company will not collect them and therefore there is a need to make an allowance. Total impairment of such receivables amounts to EUR 140,6 million, as at 31 December 2018.

The movement in the allowance for impairment in respect of trade receivables during the year was as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Opening balance as at 1 January	**121.830.273**	**98.113.892**	**115.298.422**	**98.113.892**
Adjustment due to 1st implementation of IFRS 9	7.369.024	-	7.369.024	-
Opening balance as at 1 January in accordance with IFRS 9	**129.199.297**	**98.113.892**	**122.667.446**	**98.113.892**
Transfer from joint venture to subsidiary	8.645.582	-	-	-
Share capital return in kind (subsidiary)	(6.531.851)	-	-	-
Additional provision for the year	-	36.920.845	-	30.388.994
Provision for extraordinary risks	7.500.000	-	7.500.000	-
Provision for credit losses	5.013.452	-	3.917.256	-
Used provision	(2.316)	(6.724.233)	-	(6.724.233)
Non-used provision	(3.197.131)	(6.480.231)	(2.501.096)	(6.480.231)
Closing balance as at 31 December	**140.627.034**	**121.830.273**	**131.583.606**	**115.298.422**

(The amounts are stated in Euro unless otherwise mentioned)

Impairment of trade and other receivables is performed:

a) The Group examines all postdated receivables and recognizes a provision per customer taking into account the delay of collection, the objective and qualitative aspects of each client, the existence of guarantees if any, as well as the existence of legal or other actions taken.
b) In order to secure its receivables, the Company has received letters of guarantee from customers amounting to Euro 93,7 million and has set up a notional pledge of Euro 300 k. on a quantity of sugar..

26. Share capital

At 31 December 2018, the Company's paid share capital amounted to Euro 180.632.020 (2017: Euro 991.238.046) divided into 2.051.704 (2017:11.258.951) common nominal shares of nominal value of EUR 88.04 each.

According to the Shareholders Register of the Company, as at 31 December 2018, its shareholders were the following:

SHAREHOLDER	NO OF SHARES	PARTICIPATION PERCENTAGE AS AT 31/12/2018
GREEK STATE (H.R.A.D.F.)	1.333.607	65,00%
HELLENIC PETROLEUM S.A.	718.097	35,00%
TOTAL	**2.051.704**	**100,00%**

(The amounts are stated in Euro unless otherwise mentioned)

27. Inventory

The reserves of the Group and the Company are analyzed as follows:

GROUP RESERVES

	Statutory reserves	Special reserves	Extraordinary reserves	Untaxed reserves	Total
Balance as at 1 January 2017	62.943.584	5.230.340	81.376.695	1.459.942	151.010.561
Transfer to reserves	7.506.000	37.533.547	-	-	45.039.547
Balance as at 31 December 2017	**70.449.584**	**42.763.887**	**81.376.695**	**1.459.942**	**196.050.108**
Balance as at 1 January 2018	70.449.584	42.763.886	81.376.695	1.459.942	196.050.108
Share capital return	(24.844.000)	(448.858)	-	-	(25.292.858)
Transfer to reserves	-	23.025.737	-	-	23.025.737
Reserves distribution	-	(15.211.014)	-	-	(15.211.014)
Balance as at 31 December 2018	**45.605.584**	**50.129.751**	**81.376.695**	**1.459.942**	**178.571.973**

COMPANY RESERVES

	Statutory reserve	Special reserves	Extraordinary reserves	Untaxed reserves	Total
Balance as at 1 January 2017	42.570.584	4.781.482	81.376.695	1.504.062	130.232.823
Transfer to reserves	3.035.000	37.533.547	-	-	40.568.547
Balance as at 31 December 2017	**45.605.584**	**42.315.029**	**81.376.695**	**1.504.062**	**170.801.370**
Balance as at 1 January 2018	45.605.584	42.315.029	81.376.695	1.504.062	170.801.370
Transfer to reserves	-	23.025.737	-	-	23.025.737
Reserves distribution	-	(15.211.014)	-	-	(15.211.014)
Balance as at 31 December 2018	**45.605.584**	**50.129.752**	**81.376.695**	**1.504.062**	**178.616.093**

According to the provisions of the Greek corporate legislation, companies are required to transfer a minimum of 5% of their annual net profit to a statutory reserve until the reserve reaches one third (1/3) of the paid-in share capital. This reserve cannot be distributed unless the company dissolves, but it can be used to offset accumulated losses.

Extraordinary reserves include an amount of Euro 80,6 million, mainly formed within FYs 2007 and 2008 from taxed profits based on the decisions of the General Meeting in the respective FYs.

The remaining reserves were created according to special provisions of tax legislation and according to the decision of the General Meetings.

28. Dividends

According to the provisions of the Greek corporate legislation, Societes Anonymes are required to distribute each year, as a dividend, an amount that equals to 35% of the profits after taxes and after the formation of the statutory reserve. According to article 30 of Law 2579/98, from 1997 and thereafter, companies and organizations whose exclusive shareholder or shareholder by over 60% (of its share capital) is the Greek State, either directly or through another company or organization whose exclusive or major shareholder is the Greek State and operate as a Societe Anonyme, are required to distribute the entire dividend to the shareholders from the year 1997 onwards as determined by the company's articles of association or by law provisions.

On 31/07/2019, the Company's Board of Directors, proposed the distribution of 2018 profits after tax amounting to Euro 80.878.171,68 (Euro 39,42 per share). The proposal is subject to the approval of the annual General Meeting of shareholders.

29. Loans

The Group's borrowings were granted by Greek and foreign banks and are denominated in Euro. Amounts payable within a year from the date of the statement of financial position are classified as current, while amounts payable after one year are classified as long-term. The Group accrues for interest that is recognized in the period's profit and loss. The borrowings of the Group arise from EDA Attikis. Within 2018, EDA Attikis made use of short-term loans through overdue accounts, whose balance as at 31/12/2018 amounts to Euro 14.170.000. The interest rate on other short-term borrowings is based on Euribor, plus a defined margin plus interest rate under Law 128 / 75 (average interest rate in 2018: 4.24%).

30. Employee defined benefits obligations

The obligation of the Group towards employees working in Greece for future benefits depending on the years of service of each employee, is accounted for and presented on the basis of the employees' expected benefit payable at the reporting date, discounted at its present value, in relation to its future time of payment. Accrued benefits for each period are charged to profit and loss and increase the benefits liability. Benefits that are paid to employees that retire reduce this liability.

In 2018, the discount rate was set at 1.60% (2017: 1.30%) in order to reflect the rate of corporate bonds in the Eurozone. Specifically, for the year ended 31 December 2018, the discount rate used was the yield of the iBoxx AA-rated Euro corporate bond 10+.

The obligation of the Company to retired personnel was determined by an actuarial report that was prepared by an independent company of certified actuaries.

(The amounts are stated in Euro unless otherwise mentioned)

Since 2012, the Company pays part of the retirement/death liability through an insurance plan.

Number of employees and payroll expenses is as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Number of employees	**391**	**271**	**48**	**49**
Payroll expense analysis:				
Payroll fees	(3.353.258)	(14.300.650)	(3.316.099)	(3.789.265)
Social security contributions	(810.601)	(3.412.069)	(809.796)	(818.023)
Cost of payroll capitalization	(66.594)	-	-	-
Cost	**(4.230.453)**	**(17.712.719)**	**(4.125.895)**	**(4.607.288)**
Provision for remuneration due to retirement	(362.393)	1.540.504	66.991	(26.011)
Total cost	**(4.592.846)**	**(16.172.215)**	**(4.058.904)**	**(4.633.299)**

Furthermore, the Group receives services from seconded personnel.

The movement in the net pension liability is as follows:

	CROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Amounts recognised in the Balance Sheet				
Present value of liability	3.673.877	5.239.662	1.077.685	1.119.949
Actuarial profit (loss) not recognised				
Net liability in the Balance Sheet	**3.673.877**	**5.239.662**	**1.077.685**	**1.119.949**
Amounts recognised in the income statement				
Cost of current employment	(197.003)	79.882	11.674	11.884
Net interest on liability/(asset)	44.036	66.570	13.998	14.127
Service cost recognition				
Cost of curtailments/settlements/termination of service	(3.616)	4.818		
Total cost recognized in the income statement	**(156.583)**	**151.270**	**25.672**	**26.011**
Changes in present value of liability				
Present value of liability at the beginning of the year	3.714.278	5.467.188	1.119.949	1.244.822
Cost of present employment	270.926	79.882	11.674	11.884
Cost of interest	44.036	66.570	13.998	14.127
Benefits paid by the employer	(621.617)	(318.722)	(92.663)	
Cost of curtailments/settlements/termination of service	(3.616)	4.818		
DEDA spin-off on 01/01/2017				(142.441)
Service cost for the period				
Actuarial loss /(gain)-economic assumptions	(131.189)	393.239	(25.410)	
Actuarial loss/(profit)-demographic assumptions				
Actuarial loss /(profit)- period experience	562.897	(453.313)	50.137	(8.443)
Present value of liability at the end of the period	**3.835.715**	**5.239.662**	**1.077.685**	**1.119.949**

(The amounts are stated in Euro unless otherwise mentioned)

Adjustments				
Adjustments in liabilities from changes in assumptions	131.189	(393.239)	25.410	
Experience adjustments in liabilities	(562.897)	453.313	(50.137)	8.443
Total actuarial profit/(loss) in equity	**(431.708)**	**60.074**	**(24.727)**	**8.443**
Other adjustments in equity				
Total amount recognized in Equity	**(431.708)**	**60.074**	**(24.727)**	**8.443**
Changes in net liability recognized in the Balance Sheet				
Net liability at the beginning of the year	3.714.278	5.467.188	1.119.949	1.244.822
Benefits paid by the employer	(153.688)	(318.722)	(92.663)	
Total expense recognized in income statement	(156.584)	151.270	25.672	26.011
DEDA spin-off on 01/01/2017				(142.441)
Total amount recognized in equity	431.708	(60.074)	24.727	(8.443)
Net liability at the end of the year	**3.835.714**	**5.239.662**	**1.077.685**	**1.119.949**

The actuarial valuation method applied is the Projected Unit Credit method.

The key financial sizes and the principal actuarial assumptions in respect of the parent company are as follows:

	COMPANY	
	31/12/2018	**31/12/2017**
Discount rate	1,60%	1,30%
Inflation rate	1,50%	1,50%
Future salary increases	1,00%	1,00%
Duration of liabilities	7,78	8,48

Sensitivity Analysis:

These results depend on the assumptions used for the preparation of the actuarial study.

Therefore, as at 31/12/2018:

If we had used a higher discount rate by 0.5%, then the present value of the liability would be lower by approximately 3.7 %.

If we had used a lower discount rate by 0.5%, then the present value of the liability would be higher by 4.0%.

31. Government grants

Government grants relate to investments in property, plant and equipment and are recognized as income at the same period as the depreciation of the granted related tangible assets – mainly machinery. In accordance with the legislation under which the grants were obtained, several restrictions exist regarding the transfer of the subsidized machinery and the legal status of the subsidized company. During the audits performed by the relevant authorities, there were no instances of non-compliance with these restrictions.

The Parent Company of the Group has obtained grants from the Greek State and the European Union in order to finance the construction and installation of the natural gas transmission network throughout Greece. After 1 January 1997, grants were received through the Greek State in accordance with the decision of the Ministry of Finance, and were considered as direct capital contributions. Grants received from the European Union and the Greek State up to 31 December 1996 are recorded as long-term liabilities in the Consolidated Statement of Financial Position and are amortized over the useful life of the related assets. Grants received subsequent to 31 December 1996 were converted to share capital. According to the Ministerial Decision 39075/161 on 9 June 2003, future grants received from the Greek State should be recorded as "Grants" in the Consolidated Statement of Financial Position.

(The amounts are stated in Euro unless otherwise mentioned)

The movement in grants is analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Opening balance	293.165.942	297.107.409	15.177.882	36.201.748
Grants received	25.317.057	8.871.096	-	1.541.166
Spin-off	-	-	-	(21.863.605)
Grants amortisation	(1.549.809)	(12.812.563)	(701.427)	(701.427)
Joint venture acquisition	28.262.612	-	-	-
Share capital decrease in kind	(256.880.840)	-	-	-
Total	**88.314.962**	**293.165.942**	**14.476.455**	**15.177.882**

32. Provisions & other liabilities

Provisions for contingent risks and expenses of the Group and the Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Provisions for legal cases	4.308.437	24.644.929	2.297.924	2.562.924
Spin-off – Provisions for legal cases	-	-	-	(265.000)
Provisions for prior years commission to Greek State	-	17.800.000	-	-
Users compensations for supply security levy	-	11.575.803	-	-
Total	**4.308.437**	**54.020.732**	**2.297.924**	**2.297.924**

33. Other long-term liabilities

Other long-term liabilities of the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Rentals guarantees	-	-	2.714	2.714
Customers' guarantees	24.588.136	189.120	-	-
Connection fees	2.796.234	-	-	-
Deferred income from rights of use of network	249.468.403	524.397.634	514.773.067	524.397.634
Total	**276.852.773**	**524.586.754**	**514.775.781**	**524.400.348**

(The amounts are stated in Euro unless otherwise mentioned)

The medium and low pressure natural gas distribution network of Attica, Thessaly and Thessaloniki region is owned by DEPA S.A., which grants the right of use of the network to Gas Supply Companies (now EDA). In exchange, for the right of use, DEPA S.A. recognizes a deferred income which is amortized on a straight line basis in the profit and loss using the same amortisation rate as the one used for the rights of use.

34. Suppliers and other liabilities

The total liabilities of the Group and the Company towards suppliers and other third parties are analyzed as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Trade payables	67.220.818	87.989.792	52.181.804	75.724.299
Cheques payables		5.052		
Prepayments from customers	5.696.501	30.232.872	5.670.916	12.869.067
Taxes and duties liabilities	13.219.420	8.989.984	10.170.977	8.538.660
Subsidiaries and associates liabilities	16.669	9.147.635	261.785	26.367.178
Dividends payable				
Other creditors	2.491.872	5.233.921	302.739	359.991
Other liabilities	3.986.521			
Transit Credit Accounts	78.309.112	26.425.646	78.309.112	31.978.381
Deferred income	21.741.350	30.174.207	21.741.350	30.174.207
Accrued expenses	5.571.709	4.629.841	5.880.303	11.094.484
Total	**198.253.972**	**202.828.951**	**174.518.985**	**197.106.267**

Other accrued liabilities include provision for acquisition of gas in December 2018.

35. Financial risk management

The Group is exposed to various financial risks, the most significant of which are: the market risk, which includes foreign exchange risk, interest rate risk and price risk, credit risk, liquidity risk and capital risk. The Group's policies, aimed at managing the relevant risks, focus on minimizing the negative impact they may have on the financial position and the performance of the Group.

Macroeconomic Environment: Following a prolonged period of economic recession in 2009-2016, the Greek economy began recovering during 2016 and continued growing in 2017, recording an increase in GDP of 1,4%, supported mainly by exports of goods and services, as well as investments. The upward trend of the economy continued in 2018, with GDP recording an increase of 1,9% supported mainly by the increase of the exports of goods and services, as well as the increased private consumption. On the other hand, the increase in imports has limited an even stronger course of development. Despite the economic recovery, recorded in 2017 and 2018, as well as the successful completion of the third adjustment program and the positive debt relief measures decided by the Eurogroup in June 2018, the Greek economy continues to face major challenges, such as high government debt, a large reserve of non-performing loans and high unemployment, which should be addressed over the medium term, which will determine future growth prospects of the country. The above is beyond the control of the Group but, the Management assesses the situation and its possible future impact on the on-going basis in order to ensure that all the necessary actions and measures are taken in order to minimize the impact on the Group's activities.

As mentioned above, the key financial instruments of the Group are cash, bank deposits, trade and other receivables and liabilities and bank loans. The Group Management reviews and revises, on a regular basis, the relevant policies and procedures relating to the management of financial risks, which are described below:

I. Marker risk

- ***Interest Rate risk:*** As at 31/12/2018, 100% of the Group's borrowings pertained to EDA ATTIKI's short-term liabilities which were repaid in March 2019 and, therefore, the Group is not exposed to the risks related to the change in interest rates on its borrowings. The Management constantly monitors fluctuations in interest rates and the Group's financing needs and assesses the loans periods and the relationship between fixed and index-linked interest rates.

- ***Exchange rate risk:*** The Group is exposed to foreign currency risk due to changes in the US dollar exchange rate with respect to the supply of natural gas, which is carried out based on the contracts with foreign suppliers, mainly expressed in U.S. dollars. As at 31 December 2018, if the exchange rate of euro against the U.S. dollar had increased by 10% and all other variables remained unchanged, the results before tax of the current fiscal year of the parent company and the Group would be increased by Euro 8,216 k. and respectively the results after tax of the Group would be increased by Euro 5,833 k., due to the valuation of acquisitions and liabilities to suppliers that are mainly expressed in U.S. dollars. Moreover, if the exchange rate of Euro had decreased against the U.S. dollar by 10%, and all other variables remained unchanged, the results before tax of the parent company and the Group would be decreased by Euro 10,043 k. and respectively the results after tax of the Group for the year would be decreased by Euro 7,131 k., due to valuation of acquisitions and liabilities to suppliers, mainly expressed in U.S. Dollars.

- ***Price risk:*** The Group is subject to risk from changes in the prices of other competitive products as the cost of natural gas is affected by fluctuations in oil prices and natural gas selling prices are partially regulated compared to competitive fuel. The pricing policy of the Group is based on the natural gas supply price.

II. Credit risk

Credit risk arises from cash and cash equivalents, financial derivatives and bank deposits as well as credit exposures from the Group's wholesale and retail customers.

Credit to customers is in line with the credit policy of the Company and the Group, while in case repayment maturity dates are not complied with, interest is accrued to the customers.

The Group is subject to sales concentration, since 36.82% of its total sales are conducted to the Public Power Corporation S.A., 18,69% to Mytilinaios Group S.A. and 8,86% to Hellenic Petroleum S.A.

The Company's Management monitors the financial position of its customers on a regular basis, as well as the extent and limits of the offered credits. At the end of FY, the Management considered that the credit risk is covered by collateral and provisions, which were deemed necessary at the time, in conjunction with the undertaken actions by the Company to obtain guarantees and repayment plans from post-dated customers. The highest exposure to credit risk, in case counterparties do not meet their liabilities in relation to each category of recognized financial assets, is the carrying amount of these receivables as shown in the Statement of Financial Position less the value of guarantees and collaterals, as they are recorded in Note 37.

(The amounts are stated in Euro unless otherwise mentioned)

III. Liquidity risk

Liquidity risk is addressed through the availability of sufficient cash and cash equivalents as well as credit limits with the banks. The Group's existing available, unused and approved banking credit limits are sufficient to address any potential shortage of cash.

The following table presents an analysis of financial liabilities as well as liabilities arising from derivatives, according to their contractual settlement dates.

GROUP

As at 31/12/2018	Up to 1 year	Between 1 to 2 years	Between 2 to 5 years	Over 5 years
Loans	14.170.000	-	-	-
Trade and other payables	198.253.972	-	-	-

As at 31/12/2017	Up to 1 year	Between 1 to 2 years	Between 2 to 5 years	Over 5 years
Loans	25.801.431	22.444.878	48.542.968	126.033.389
Trade and other payables	202.828.951	-	-	-

COMPANY

As at 31/12/2018	Up to 1 year	Between 1 to 2 years	Between 2 to 5 years	Over 5 years
Trade and other payables	174.518.985	-	-	-

As at 31/12/2017	Up to 1 year	Between 1 to 2 years	Between 2 to 5 years	Over 5 years
Trade and other payables	197.106.267	-	-	-

IV. Capital risk management

The Group's capital risk management objective is to ensure the going concern principle, to distribute profits to shareholders and benefits to other stakeholders and to maintain a capital structure which will decrease the cost of capital.

The capital is reviewed on the basis of a leverage ratio. The rate is calculated as the net debt divided by the total capital. Net debt is calculated as total liabilities less future revenue from network use and less cash available. The total capital is calculated based on the equity recorded in the balance sheet.

(The amounts are stated in Euro unless otherwise mentioned)

In particular:

	GROUP		COMPANY	
	31/12/2018	**31/12/2017**	**31/12/2018**	**31/12/2017**
Total Liabilities	643.362.444	1.346.390.889	753.353.765	743.315.912
Less: Total rights of use	(271.209.753)	(554.571.841)	(536.514.417)	(554.571.841)
Less: Cash and cash equivalent (Note 24)	(302.362.837)	(532.162.638)	(226.467.540)	(298.934.350)
Net debt	**69.789.855**	**259.656.410**	**(9.628.192)**	**(110.190.279)**
Total Equity	**995.824.363**	**1.880.094.359**	**912.975.285**	**1.551.374.333**
Net debt/Total Equity	7,01%	13,81%	-	-

(The amounts are stated in Euro unless otherwise mentioned)

36. Related parties transactions and balances

The Company considers as related parties:

a) Subsidiaries consolidated under full consolidation method

b) Associates and Joint Ventures of the Group consolidated under the equity method, as well as

c) Associates that are not consolidated but which are under joint control with the Group due to the joint participation of the Greek State and disclosure significant transactions with the Group. The Associates and Joint Ventures transactions and balances, which are either consolidated or not, are referred at 100% of them. The Company's and the Group's transactions and balances, in FY 1/1-31/12/2017 and 1/1-31/12/2018, respectively, are as follows:

	GROUP		GROUP		COMPANY		COMPANY	
	For the period 1/1-31/12/2017		For the period 1/1-31/12/2017		For the period 1/1-31/12/2017		For the period 1/1-31/12/2017	
	Disposals to related parties	Acquisitions from related parties	Assets from related parties	Liabilities to related parties	Disposals to related parties	Acquisitions from related parties	Assets from related parties	Liabilities to related parties
Transactions with subsidiaries	-	-	-	-	41.202.345	177.667.216	16.314.818	28.034.324
Transactions with joint ventures	162.803.402	384.967	20.676.968	61.567	162.803.402	384.967	20.676.968	61.567
Transactions with other related parties	545.475.683	67.773	83.549.475	1.907.502	545.475.683	67.773	83.549.475	1.907.502

	GROUP		GROUP		COMPANY		COMPANY	
	For the period 1/1-31/12/2018		For the period 1/1-31/12/2018		For the period 1/1-31/12/2018		For the period 1/1-31/12/2018	
	Disposals to related parties	Acquisitions from related parties	Assets from related parties	Liabilities to related parties	Disposals to related parties	Acquisitions from related parties	Assets from related parties	Liabilities to related parties
Transactions with subsidiaries	-	-	-	-	18.384.521	93.385.079	11.457.630	434.069
Transactions with joint ventures	85.052.245	460.825	773.975	23.078	85.052.245	460.825	773.975	23.078
Transactions with other related parties	499.251.129	636.934	97.654.481	1.091.127	499.228.840	577.537	97.652.477	1.086.103

(The amounts are stated in Euro unless otherwise mentioned)

The Group's and Company's Board of Directors Chairman and members fees are as follow:

	31/12/2018	31/12/2017
Company's BoD members fees	395.164	602.351
Consolidated Subsidiaries' BoD members fees	247.670	558.633
Group's BoD members fees	**642.834**	**1.160.984**

The Company's key shareholder is the Hellenic Republic Asset Development Fund (HRADF). There are no balances directly from HRADF but from companies or Legal Entities of Public Law managed by HRADF. The Public Power Corporation holds the most significant balances from these transactions.

37. Commitments and contingent liabilities

37.1. Contingent liabilities from litigations or arbitrations

Regarding DEPA S.A. and DEDA S.A., provision has been made for the lawsuits of third parties, amounting to Euro 2,297,924 and Euro 265,000 respectively.

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Contingent liabilities				
Construction contracts in progress	17.506.188	13.282.930	12.480.582	13.282.930
Letters of Guarantee to Suppliers and third parties	95.310.251	58.150.064	74.468.768	58.150.064
Letters of Guarantee from discontinued operations	-	116.489.302	-	-
Total contingent liabilities	**112.816.439**	**187.922.296**	**86.949.350**	**71.432.994**
Contingent assets				
Letters of Guarantee from customers	102.295.119	87.590.335	93.774.769	87.674.601
Letters of Guarantee from suppliers	9.927.346	961.438	958.753	928.195
Letters of Guarantee from network contractors	6.365.608	7.371.421	2.586.050	7.325.438
Letters o Guarantee from discontinued operations	-	139.405.947	-	-
Spin-off - Letters of Guarantee from customers	-	-	-	(964.831)
Spin-off – Letters of Guarantee from network contractors	-	-	-	(4.891.015)
Total contingent assets	**118.588.073**	**235.329.141**	**97.319.572**	**90.072.388**

37.2 Commitments

a) Insurance coverage:

The items of the Group's property, plant and equipment are located all over Greece. The Group has insurance coverage for its property, plant and equipment for various categories of risks, as defined by independent insurance brokers and the Management considers this coverage to be adequate.

b) Natural Gas acquisition agreements:

i) On 26 July 1988, the company DEP S.A. signed a long-term contract with the Russian company SOJUZGAZEXPORT for acquisition and import of natural gas. The contract was transferred to DEPA S.A. The delivery of natural gas started in 1996. The contract expires in 2026. The quantitative and qualitative characteristics of the gas as well as the gas price are defined using the specific formula, which is also defined in the contract.

(The amounts are stated in Euro unless otherwise mentioned)

ii) In February 1988, DEP S.A. signed a long-term contract with the Algerian State owned company Sonatrach for acquisition and import of liquefied natural gas. The contract came into force in 2000 and its term of duration is 21 years. The contract was transferred to DEPA S.A. The specific quantity and the quality specifications of the product to be delivered are determined in the contract. The natural gas price is also determined using the formula which is defined in the contract.

iii) On 23 December 2003 DEPA S.A. signed a long-term contract with the Turkish company "Botas" for acquisition and import of natural gas. The contract came into force in 2007 and its term of duration is 15 years. The specific quantity and the quality specifications of the product to be delivered are determined in the contract. The natural gas price is also determined using the formula which is defined in the contract.

iv) On 19 September 2013, DEPA S.A. signed a long-term contract with the Azerian company "SOCAR" for the acquisition and import of natural gas from 2019 to 2044. The price of the gas is determined using the formula which is defined in the contract. The contract has been fully transferred by SOCAR to AGSC, based on a tripartite agreement signed on 17 December 2013.

c) Commitments from operating leases

On 31 December 2017 the Group had signed contracts for operating leases for buildings and vehicles.

The future minimum operating lease payments from operating leases for buildings and vehicles on the basis of non-cancelable operating lease contracts are as follows:

	GROUP		COMPANY	
	31/12/2018	31/12/2017	31/12/2018	31/12/2017
Up to 1 year	1.881.312	1.837.496	555.487	504.010
From 1 to 5 years	4.272.042	1.169.170	526.139	102.707
Over 5 years	2.621.965	209.764	-	-
Total	**8.775.319**	**3.216.430**	**1.081.626**	**606.717**

The amounts of the leases recorded in the statement of comprehensive income for the year amounted to Euro 4,174,923 (2017: Euro 2,643,210) for the Group and to Euro 3,965,669 (2017: Euro 851.740) for the Company.

37.3 Other contingent liabilities

The Group's companies tax non-inspected years are presented in the following table:

(The amounts are stated in Euro unless otherwise mentioned)

COMPANY	COUNTRY	TAX NON-INSPECTED
D.EP.A S.A.	GREECE	2013-2018
D.E.D.A. S.A.	GREECE	2017-2018
EDA. ATTIKIS S.A.	GREECE	2013-2018
EPA ATTIKIS S.A.	GREECE	2017-2018
EDA THESS S.A.	GREECE	2013-2018
Y.A.F.A. POSEIDON S.A.	GREECE	2013-2018
ICGB AD	BULGARIA	2011-2018

Regarding FYs from 2011 to 2015, the Group companies, operating in Greece wand subject to tax audit of the Certified Public Accountants, received Tax Compliance Report in accordance with paragraph 5, Article 82, Law 2238/1994 and Article 65A, paragraph 1, Law 4171/413. Pursuant to POL.1006/5.1.2016 the companies which have received tax certificate with unqualified conclusion are not exempted from the statutory tax inspection of the competent tax authorities. Thus, the Greek tax authorities have the right to conduct tax inspection of the FYs they choose, taking into account the procedures performed for the issuance of the tax compliance certificate. Moreover, in compliance with the relative legislation, for FY 2016 onwards, the audit and issue of the Tax Compliance Certificate is performed on a voluntary basis. The Group's companies, operating in Greece, received Tax Compliance Certificate for FYs 2016 and 2017.

For the Group's companies operating in Greece the audit for the issuance of the Tax Compliance Certificate for FY 2018 is in progress and the relevant tax certificates are to be issued after the publication of the financial statements of 31.12.2018 and no significant burden for the Company and the Group is expected.

Following the finalization of the tax audit, Management does not expect significant tax liabilities to arise other than those recorded and reflected in the Group's and Company's financial statements. It should be noted that, according to the issues mentioned in the Circular POL. 1192/2017, the right of the State for a tax charge up to and including the year 2012 has lapsed unless the specific provisions on 10-year, 15-year and 20-year limitation periods apply.

Pursuant to the provisions of Article 82, par. 5, Law 2238/94, regarding FYs from 2011 to 2017, the Company and the Group have received a tax certificate with unqualified conclusion from the statutory auditors (with the exception of FYs 2011-2018 for ICGB AD).

Pursuant to 4579/2018, amendments were made to the income tax rates under Law 4172 / 2013. The rate of tax earnings acquired by legal entities is gradually reduced from twenty nine per cent (29%) in 2018 to twenty eight per cent 28% for income in the tax year 2019 , to twenty-seven per cent (27%) for the income of the tax year 2020, to twenty-six per cent (26%) for the income of the tax year 2021 and to twenty five per cent (25%) for the income of the tax year 2022 and beyond.

37.4 Liens

In order to secure trade receivables, the Parent Company has filed liens on their property, totaling Euro 75 million.

38. Disclosures related to fair value of financial instruments

Financial assets and liabilities are measured at unamortized cost. There is no obligation to disclose levels 1,2,3 since the fair value of those assets measured at unamortized cost does not materially differ from the corresponding accounting value. There are no transfers between the levels compared to 31 December 2017.

39. Other significant disclosures

- **DEDA S.A. loan agreement**

On 1/3/2018 a loan agreement was signed between DEDA S.A. and the European Investment Bank (EIB), amounting to Euro 48 million. The agreement concerns financing of projects aimed at development of natural gas distribution networks in Central Greece, Central Macedonia and Eastern Macedonia - Thrace regions. No amounts have been disbursed to date.

- **Unbundled financial statements**

Under Article 89, Law 4001/2011, DEPA is required to prepare unbundles accounts for the separate Natural Gas operations and for any other operations using standardized rules for the allocation of assets and liabilities, expenses and income, that must be submitted to RAE for approval. The unbundled financial statements for FY 2018 will be submitted by the Company to RAE. The financial statements submitted to RAE will be audited by the Company's Certified Public Accountant in accordance with the allocation regulations approved by RAE.

40. Balance Sheet subsequent events

On 9.3.2019, Law 4602/2019 came into force, amending Law 4001/2011. In particular, the distribution of the ownership of DEPA S.A. natural gas allocation network is provided by the Article 53 of Law 4602/2019 through the partial split of the DEPA SA Infrastructure Sector (as defined in paragraph 2 of the Article 801 of Law 4001/2011) and its transfer to a new company under the title "DEPA YPODOMON S.A.". Following the completion of this unbundling, it is proposed to rename DEPA S.A. to DEPA EMPORIAS S.A. which, together with its subsidiary EPA Attica, continues to carry out the operations of wholesale and retail gas trading. Furthermore, within three months after the completion of the partial unbundling of the Infrastructure Sector, the absorption of EPA Attica by DEPA EMPORIAS S.A., the absorption of EDA Attica and DEDA by DEPA YPODOMON S.A., as well as the establishment by DEPA YPODOMON S.A. of a new subsidiary company, active in the international projects and the contribution to it of the participation in the company Y.A.F.A. POSEIDON.

There were no other events subsequent to the financial statements as of 31 December 2018 that would have a significant impact on the understanding of these Financial Statements and should either have been disclosed or affect the amounts in the published financial statements.

Iraklio Attikis, 31July, 2019

Chairman of the BoD	Deputy Chairman of the BoD	Executive Director Coordinating Division Financial Activities	Director Cost Accounting, Balance Sheets and Consolidated Financial Statements
VELISSARIOS DOTSIS ID NUM. AI 525681	PANAGIOTIS DIMITROPOULOS ID NUM. Σ 132951	MARIA FANTRIDAKI ID NUM. X 070908 FIRST CLASS LICENSE O.E.E.750	LEONIDAS MOUZAKITIS ID NUM. AM 520882 FIRST CLASS LICENSE O.E.E. 14456