

HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
Financial Statements
for the period from 1 January 2017 to 31 December 2017
(Amounts in Euro thousand)



HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.
357-359 MESOGEION AVE., CHALANDRI
General Register of Commerce No: 7483601000
S.A. REG. NUMBER: 62880/01AT/B/07/317(08)

Financial Statements for the period ended on 31 December 2017
in accordance with the International Financial Reporting Standards (IFRS)

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Independent Certified Accountant – Auditor’s Report
To the Shareholders of the Company
“HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.”

Report on the Financial Statements

We have audited the accompanying financial statements of the Company “HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.”, which comprise the statement of financial position as of 31 December 2017, the statements of comprehensive income, changes in equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management’s Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with International Financial Reporting Standards, as adopted by the European Union and for such internal controls as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor’s Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing, which have been incorporated into Greek Law (FEK/B 2848/23.10.2012). Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor’s judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity’s preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity’s system of internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company “HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A.” as of 31 December 2017, and of its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards, as adopted by the European Union and comply with the regulatory requirements of the Code N2190 /1920.

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Reference to Other Legal and Regulatory Requirements

Considering that the administration is responsible for the preparation of the Report of the Board of Directors by the application of the provisions of paragraph 5 of Article 2 (part B) of Law 4336/2015, we note that:

- a) In our opinion, the Directors' Report has been prepared in accordance the legal requirements of article 43a of Law 2190/1920 and the content of this corresponds with the accompanying financial statements of the year ending 31/12/2017.
- b) Based on the knowledge gained during our audit, the company "HELLENIC GAS TRANSMISSION SYSTEM OPERATOR S.A." and its environment, we have not identified any material misstatements in the Report of the Board of Directors.

Marousi, 9/2/2018

GEORGIOS AN. BATSOULIS
Certified Public Accountant Auditor
Institute of CPA (SOEL) Reg. No. 14001
HELLENIC AUDITING COMPANY SA

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Amount in thousand €

	NOTE	1/1-31/12/2017	1/1-31/12/2016
<u>STATEMENT OF COMPREHENSIVE INCOME</u>			
Sales	-	268.697	169.652
Less: Cost of Sales		<u>(127.221)</u>	<u>(123.346)</u>
Gross Profit		141.476	46.306
Other operating income	4	<u>14.575</u>	<u>23.023</u>
		156.050	69.329
Administrative expenses	5	(14.146)	(15.195)
Distribution expenses	6	(312)	(334)
Other operating expenses	7	(19.465)	(6.457)
Amortisation of fixed asset grants	22	<u>11.355</u>	<u>11.675</u>
Operating results		133.482	59.019
Financing cost	8	(7.520)	(9.279)
Foreign exchange differences	8	<u>(23)</u>	<u>46</u>
Results before taxes		125.940	49.786
Income tax	9	<u>(40.304)</u>	<u>(15.459)</u>
		<u>85.636</u>	<u>34.326</u>
Net profit for the period		85.636	34.326
Other comprehensive income		0	0
Actuarial profit/(loss)		54	(3.522)
Deferred Tax		(16)	1.021
Other comprehensive income of the period after taxes		<u>38</u>	<u>(2.500)</u>
Total comprehensive income of the period after taxes		85.674	31.826
Earnings per share (€ per share)			
Basic	10	11,7977	4,7290

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STATEMENT OF FINANCIAL POSITION

ASSETS	NOTE	31/12/2017	31/12/2016
Fixed assets			
Tangible assets	11	1.227.630	1.252.743
Intangible assets	12	13.917	14.531
Investments in associates	13	355	355
Long-term receivables	14	261	260
Total Fixed Assets		<u>1.242.163</u>	<u>1.267.890</u>
Current assets			
Inventories	15	19.765	17.852
Trade and other receivables	16	80.118	72.879
Cash and cash equivalents	17	227.776	145.894
Total current assets		<u>327.658</u>	<u>236.625</u>
TOTAL ASSETS		<u>1.569.821</u>	<u>1.504.515</u>
LIABILITIES			
EQUITY			
Share capital	18	639.051	639.051
Reserves	19	25.293	20.822
Profit (Loss) carried forward		257.429	192.558
Total Equity		<u>921.773</u>	<u>852.431</u>
OBLIGATIONS			
Long-term liabilities			
Borrowings	20	197.021	222.823
Employee rights	21	3.972	5.914
State grants	22	256.881	260.906
Other provisions	28,16	57.990	44.580
Other long-term liabilities	29	145	146
Deferred tax liabilities	9	18.125	13.167
Total long-term liabilities		<u>534.134</u>	<u>547.536</u>
Short-term liabilities			
Suppliers and other liabilities	23	47.600	67.071
Borrowings	20	25.801	26.739
Short-term tax liabilities	24	40.513	10.738
Total short-term liabilities		<u>113.914</u>	<u>104.548</u>
Total liabilities		<u>648.048</u>	<u>652.084</u>
TOTAL EQUITY & LIABILITIES		<u>1.569.821</u>	<u>1.504.515</u>

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STATEMENT OF CHANGES IN EQUITY

	Share Capital	Statutory reserves	Other reserves	Balance carried forward	Total
Balance as of 1 January 2016	639.051	18.606	449	168.089	826.194
Effect of application of IAS 19 up to 2016	0	0	0	(2.500)	(2.500)
Other adjustments	0	0	0	0	0
Reserve formed	0	1.768	0	(1.768)	0
Dividends payable	0	0	0	(5.589)	(5.589)
Profit for the year 1/1-31/12/2016 after taxes	0	0	0	34.326	34.326
Balance as of 31 December 2016	639.051	20.373	449	192.558	852.431
Balance as of 1 January 2017	639.051	20.373	449	192.558	852.431
Effect of application of IAS 19 up to 2017				38	38
Other adjustments				0	0
Reserve formed		4.471		(4.471)	0
Dividends payable				(16.332)	(16.332)
Profit for the year 1/1-31/12/2017 after taxes				85.636	85.636
Balance as of 31 December 2017	639.051	24.844	449	257.429	921.773

These accompanying notes are an integral part of these financial statements.

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Amount in thousand €

STATEMENT OF CASH FLOWS

	01.01.2017 - 31.12.2017	01.01.2016 - 31.12.2016
<u>Cash flows from operating activities:</u>		
Profits before taxes	125.993	46.264
Plus (less) adjustments for:		
Depreciation	55.293	56.903
Provisions	11.468	(2.687)
Amortization of grants for investments in fixed assets	(11.355)	(11.675)
Loss from assets' measurement	2	0
Loss from assets' sales	2	0
Disposals of assets	170	5.141
Investment income	(2.070)	(1.491)
Interest and related expenses	9.590	10.770
	<hr/> 189.094	<hr/> 103.225
Plus/ less adjustments for changes in working capital account or relating to operating activities:		
Decrease/(increase) in inventories	(1.913)	3.626
Decrease / (increase) in receivables	(7.238)	(7.073)
(Decrease)/Increase of liabilities (except banks)	(30.813)	17.254
(Less):		
Interest and related expenses paid	(9.590)	(10.770)
	<hr/>	<hr/>
Total inflows/ (outflows) from operating activities (a)	139.540	106.262
<u>Cash flows from investment activities:</u>		
Purchase of PPE and intangible assets	(23.988)	(31.536)
Proceeds from grants for investments in fixed assets	7.330	2.364
Interest received and proceeds from securities	2.070	1.491
	<hr/>	<hr/>
Total cash inflow / (outflow) from investing activities (b)	(14.588)	(27.682)
<u>Cash flows from financing activities:</u>		
Proceeds/repayments of loans issued/taken out	(26.739)	7.303
Dividends paid	(16.332)	(5.589)
	<hr/>	<hr/>
Total inflows / (outflows) from financing activities (c)	(43.071)	1.714
Net increase (decrease) in cash & cash equivalents for the period (a) + (b) + (c)	81.881	80.294
Cash & cash equivalents at period start	145.894	65.601
Cash & cash equivalents at period end	<hr/> 227.776 <hr/>	<hr/> 145.894 <hr/>

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Explanatory Notes on the Financial Statements

1. Establishment and activities

1.1. General information

The company's financial statements have been prepared in accordance with the International Financial Reporting Standards, as adopted by the International Accounting Standards Board. They are included in the consolidated financial statements of parent company PUBLIC GAS CORPORATION S.A. (DEPA S.A.), using the full consolidation method.

The Company was established in Athens in 2007 and has its registered office at 357-359 Mesogeion Avenue, in the Municipality of Chalandri, Prefecture of Attica, Greece. It was the result of the spin-off of the gas branch of company "DEPA S.A." on 30/6/2006, when the company drafted its Pre-spinoff Balance Sheet, in accordance with the provisions of Laws 2166/1993 and 3428/2005. The term of the company was set at ninety nine (99) years from the date of registration thereof in the Registry of Sociétés Anonymes and may be extended by virtue of a resolution of the General Meeting of Shareholders.

1.2. Scope of activity

The company engages in the operation, maintenance, management, exploitation and development of the National Gas System (ESFA), as defined by Article 6 of Law 3428/2005, including its connections, so that the ESFA is cost-effective, technically perfect and complete, as well as capable of meeting the needs of users, as defined in Article 2(31) of Law 3428/2005, for gas in a safe, adequate and cost-effective way.

2. Framework for the drafting of financial statements

2.1. General

The attached financial statements for the 1/1-31/12/2017 period have been drafted in accordance with the principles of historical cost and going concern and are in compliance with the International Financial Reporting Standards (IFRS), as issued by International Accounting Standards Board (IASB) and adopted by the European Union, and their interpretations as issued by the International Financial Reporting Interpretations Committee (IFRIC) of IASB.

2.2. First-time adoption of IFRSs

Pursuant to a resolution passed by the Ordinary General Meeting of Shareholders of the parent company DEPA S.A. on 29/6/2007, DEPA S.A. should draft its financial statements in accordance with the IFRSs adopted by the EU for fiscal years beginning on or after 1 January 2007. In accordance with the provisions of Article 134 of Codified Law 2190/1920, the relevant obligation applies to all existing subsidiaries of DEPA S.A. Consequently, the company has applied the provisions of IFRS 1 "First-time adoption of International Financial Reporting Standards", the transition date being 30 June 2006, when the Pre-spinoff Balance Sheet was drafted, which was used as a basis for the spinoff of the gas transmission branch of DEPA S.A. The first company financial statements drafted in accordance with the IAS and IFRS principles and rules are the ones for the fiscal year that ended on 31 December 2007.

2.3. Statutory financial statements

Under applicable law, the company is required to draft its statutory Financial Statements in accordance with the IFRSs, as adopted by the European Union.

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2.4. Presentation of financial statements

The financial statements are expressed in Euro, which is the company's functional currency.

All amounts are presented in Euro thousand, unless stated otherwise.

2.5. Using important accounting judgments, estimates and assumptions

The preparation of the financial statements in accordance with the International Financial Reporting Standards requires that the Management takes decisions and makes estimates and assumptions affecting the application of accounting policies, as well as the amounts included in the Assets and Liabilities, and Income and Expenditure accounts. They also have an effect on the disclosures of possible receivables and payables at the financial statement preparation date. The actual results may be different from such estimates.

Estimates and relevant assumptions are on the basis of past experience and other factors, and are subject to continuous updating. Such updates are recognised in the period when they were made and in subsequent periods.

The key judgments, estimates and assumptions used by the company's Management pertain to the following:

- ✓ Determining the useful life and residual value of fixed assets.
- ✓ Classifying financial assets under different categories.
- ✓ Assessing the liquidation of receivables and determining the provision for doubtful receivables.
- ✓ Assessing the devaluation of inventories and determining the provision for devaluation.
- ✓ Classifying lease agreements with third parties as finance and operating lease agreements.
- ✓ Determining staff retirement benefits.
- ✓ Determining the fair value of derivatives and other financial instruments.
- ✓ Determining the impact of contingencies.

The areas where judgments and accounting estimates were used, having an effect on the amounts included in the financial statements and disclosures, as referred to in the respective notes, are inventories, receivables, employee rights, as well as commitments and contingent liabilities.

2.6. New standards, amendments to standards and interpretations

Certain new standards, amendments to standards and interpretations have been issued that are mandatory for periods beginning during the current financial year and subsequent years. The Company's evaluation of the effect of these new standards, amendments to standards and interpretations is as follows:

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Standards and Interpretations effective for the current financial year

IAS 19R (Amendment) “Employee Benefits”

These narrow scope amendments apply to contributions from employees or third parties to defined benefit plans and simplify the accounting for contributions that are independent of the number of years of employee service, for example, employee contributions that are calculated according to a fixed percentage of salary.

IFRS 11 (Amendment) “Joint Arrangements”

This amendment requires an investor to apply the principles of business combination accounting when it acquires an interest in a joint operation that constitutes a ‘business’.

IAS 16 and IAS 38 (Amendments) “Clarification of Acceptable Methods of Depreciation and Amortisation

This amendment clarifies that the use of revenue-based methods to calculate the depreciation of an asset is not appropriate and it also clarifies that revenue is generally presumed to be an inappropriate basis for measuring the consumption of the economic benefits embodied in an intangible asset.

IAS 16 and IAS 41 (Amendments) “Agriculture: Bearer plants”

These amendments change the financial reporting for bearer plants, such as grape vines and fruit trees. The bearer plants should be accounted for in the same way as self-constructed items of property, plant and equipment. Consequently, the amendments include them within the scope of IAS 16, instead of IAS 41. The produce growing on bearer plants will remain within the scope of IAS 41.

IAS 27 (Amendment) “Separate financial statements”

This amendment allows entities to use the equity method to account for investments in subsidiaries, joint ventures and associates in their separate financial statements and clarifies the definition of separate financial statements.

IAS 1 (Amendments) “Disclosure initiative”

These amendments clarify guidance in IAS 1 on materiality and aggregation, the presentation of subtotals, the structure of financial statements and the disclosure of accounting policies.

IFRS 10, IFRS 12 and IAS 28 (Amendments) “Investment entities: Applying the consolidation exception”

These amendments clarify the application of the consolidation exception for investment entities and their subsidiaries.

Annual Improvements to IFRSs 2012

The amendments set out below describe the key changes to certain IFRSs following the publication of the results of the IASB’s 2010-12 cycle of the annual improvements project.

IFRS 2 “Share-based payment”

The amendment clarifies the definition of a ‘vesting condition’ and separately defines ‘performance condition’ and These accompanying notes are an integral part of these financial statements.

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'service condition'.

IFRS 3 "Business combinations"

The amendment clarifies that an obligation to pay contingent consideration which meets the definition of a financial instrument is classified as a financial liability or as equity, on the basis of the definitions in IAS 32 "Financial instruments: Presentation". It also clarifies that all non-equity contingent consideration, both financial and non-financial, is measured at fair value through profit or loss.

IFRS 8 "Operating segments"

The amendment requires disclosure of the judgements made by management in aggregating operating segments.

IFRS 13 "Fair value measurement"

The amendment clarifies that the standard does not remove the ability to measure short-term receivables and payables at invoice amounts in cases where the impact of not discounting is immaterial.

IAS 16 "Property, plant and equipment" and IAS 38 "Intangible assets"

Both standards are amended to clarify how the gross carrying amount and the accumulated depreciation are treated where an entity uses the revaluation model.

IAS 24 "Related party disclosures"

The standard is amended to include, as a related party, an entity that provides key management personnel services to the reporting entity or to the parent of the reporting entity.

Annual Improvements to IFRSs 2014

The amendments set out below describe the key changes to four IFRSs.

IFRS 5 "Non-current assets held for sale and discontinued operations"

The amendment clarifies that, when an asset (or disposal group) is reclassified from 'held for sale' to 'held for distribution', or vice versa, this does not constitute a change to a plan of sale or distribution, and does not have to be accounted for as such.

IFRS 7 "Financial instruments: Disclosures"

The amendment adds specific guidance to help management determine whether the terms of an arrangement to service a financial asset which has been transferred constitute continuing involvement and clarifies that the additional disclosure required by the amendments to IFRS 7, 'Disclosure – Offsetting financial assets and financial liabilities' is not specifically required for all interim periods, unless required by IAS 34.

IAS 19 "Employee benefits"

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The amendment clarifies that, when determining the discount rate for post-employment benefit obligations, it is the currency that the liabilities are denominated in that is important, and not the country where they arise.

IAS 34 “Interim financial reporting”

The amendment clarifies what is meant by the reference in the standard to ‘information disclosed elsewhere in the interim financial report’.

Standards and Interpretations effective for subsequent periods

IFRS 9 “Financial Instruments” and subsequent amendments to IFRS 9 and IFRS 7 (effective for annual periods beginning on or after 1 January 2018)

IFRS 9 replaces the guidance in IAS 39 which deals with the classification and measurement of financial assets and financial liabilities and it also includes an expected credit losses model that replaces the incurred loss impairment model used today. IFRS 9 establishes a more principles-based approach to hedge accounting and addresses inconsistencies and weaknesses in the current model in IAS 39. The Group is currently investigating the impact of IFRS 9 on its financial statements.

IFRS 15 “Revenue from Contracts with Customers” (effective for annual periods beginning on or after 1 January 2018)

IFRS 15 has been issued in May 2014. The objective of the standard is to provide a single, comprehensive revenue recognition model for all contracts with customers to improve comparability within industries, across industries, and across capital markets. It contains principles that an entity will apply to determine the measurement of revenue and timing of when it is recognised. The underlying principle is that an entity will recognise revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. The Group is currently investigating the impact of IFRS 15 on its financial statements.

IFRS 16 “Leases” (effective for annual periods beginning on or after 1 January 2019)

IFRS 16 has been issued in January 2016 and supersedes IAS 17. The objective of the standard is to ensure the lessees and lessors provide relevant information in a manner that faithfully represents those transactions. IFRS 16 introduces a single lessee accounting model and requires a lessee to recognise assets and liabilities for all leases with a term of more than 12 months, unless the underlying asset is of low value. IFRS 16 substantially carries forward the lessor accounting requirements in IAS 17. Accordingly, a lessor continues to classify its leases as operating leases or finance leases, and to account for those two types of leases differently. The Group is currently investigating the impact of IFRS 16 on its financial statements. The standard has not yet been endorsed by the EU.

IAS 12 (Amendments) “Recognition of Deferred Tax Assets for Unrealised Losses” (effective for annual periods beginning on or after 1 January 2017)

These amendments clarify the accounting for deferred tax assets for unrealised losses on debt instruments measured
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at fair value. The amendments have not yet been endorsed by the EU.

IAS 7 (Amendments) “Disclosure initiative” (effective for annual periods beginning on or after 1 January 2017)

These amendments require entities to provide disclosures that enable users of financial statements to evaluate changes in liabilities arising from financing activities. The amendments have not yet been endorsed by the EU.

IFRS 2 (Amendments) “Classification and measurement of Share-based Payment transactions” (effective for annual periods beginning on or after 1 January 2018)

The amendment clarifies the measurement basis for cash-settled, share-based payments and the accounting for modifications that change an award from cash-settled to equity-settled. It also introduces an exception to the principles in IFRS 2 that will require an award to be treated as if it was wholly equity-settled, where an employer is obliged to withhold an amount for the employee’s tax obligation associated with a share-based payment and pay that amount to the tax authority. The amendments have not yet been endorsed by the EU.

IFRS 4 (Amendments) “Applying IFRS 9 *Financial instruments* with IFRS 4 *Insurance contracts*” (effective for annual periods beginning on or after 1 January 2018)

The amendments introduce two approaches. The amended standard will: a) give all companies that issue insurance contracts the option to recognise in other comprehensive income, rather than profit or loss, the volatility that could arise when IFRS 9 is applied before the new insurance contracts standard is issued; and b) give companies whose activities are predominantly connected with insurance an optional temporary exemption from applying IFRS 9 until 2021. The entities that defer the application of IFRS 9 will continue to apply the existing financial instruments standard—IAS 39. The amendments have not yet been endorsed by the EU.

IAS 40 (Amendments) “Transfers of Investment Property” (effective for annual periods beginning on or after 1 January 2018)

The amendments clarified that to transfer to, or from, investment properties there must be a change in use. To conclude if a property has changed use there should be an assessment of whether the property meets the definition and the change must be supported by evidence. The amendments have not yet been endorsed by the EU.

IFRIC 21 “Foreign currency transactions and advance consideration” (effective for annual periods beginning on or after 1 January 2018)

The interpretation provides guidance on how to determine the date of the transaction when applying the standard on foreign currency transactions, IAS 21. The Interpretation applies where an entity either pays or receives consideration in advance for foreign currency-denominated contracts. The interpretation has not yet been endorsed by the EU.

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Annual Improvements to IFRSs 2014 (2014 – 2016 Cycle) (effective for annual periods beginning on or after 1 January 2017)

The amendments set out below describe the key changes to two IFRSs. The amendments have not yet been endorsed by the EU.

IFRS 12 “Disclosures of Interests in Other Entities”

The amendment clarified that the disclosures requirement of IFRS 12 are applicable to interest in entities classified as held for sale except for summarised financial information.

IAS 28 “Investments in associates and Joint ventures”

The amendments clarified that when venture capital organisations, mutual funds, unit trusts and similar entities use the election to measure their investments in associates or joint ventures at fair value through profit or loss (FVTPL), this election should be made separately for each associate or joint venture at initial recognition.

3. Accounting Principles Used

The accounting principles and estimates used as a basis for the preparation of the financial statements as at 31 December 2017 are the same as those used for the preparation of the financial statements of fiscal year 2016. The key accounting principles adopted in preparing the attached financial statements are as follows:

3.1. Functional and Presentation Currency, and Foreign Exchange Conversion

The company keeps its accounting books in Euro. Transactions that are carried out in a foreign currency are converted to Euro using the official exchange rate that applies on the day each transaction is carried out. On the financial statement preparation date, the assets and liabilities amounts expressed in other currencies are converted to Euro so as to reflect current exchange rates. The profit and loss arising from foreign currency transactions and the end-of-period measurement of foreign currency amounts are recorded in the statement of comprehensive income.

3.2. Tangible fixed assets

Tangible assets are presented in the financial statements at acquisition value. These values are reduced by: (a) accumulated depreciation, and (b) any impairment loss.

The initial fixed asset acquisition cost includes the purchase price, including import duties and non-refundable purchase taxes and compensation for land expropriation, as well as all necessary expenses to prepare the fixed assets for their intended use.

Subsequent expenditures incurred in connection with tangible assets are capitalised when the future economic benefits expected to flow from the use of the affected assets increase. All other expenditures relating to the repair, maintenance, etc. of fixed assets are recorded in the expenses of the fiscal year when they were incurred.

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Upon withdrawal or sale of fixed assets, the relevant cost and accumulated depreciation is deleted from the corresponding accounts in the withdrawal or sale period, and the relevant profits or losses are recognised in profit or loss.

Depreciation is charged to the Statement of comprehensive income using the straight line method over the useful lives of fixed assets. Land is not depreciated. The estimated useful life per category of fixed asset is:

Buildings and installations	1-20	years
Plant, machinery and equipment	7-40	years
Transportation equipment	5 -7	years
Furniture and fixtures	3 -7	years

The residual values and useful lives of tangible fixed assets are revised and adjusted at any balance sheet date. When the book value of a tangible fixed asset exceeds its recoverable value, the difference (impairment loss) is recorded as an expenditure in profit or loss.

3.3. Intangible fixed assets

3.3.1. Easements

Easements are recognised in intangible assets by the amounts paid by the company to beneficiaries as right of way for the installation of the gas system. Amortisation is charged to profit or loss using the straight line method over the useful lives of the assets. Their estimated useful life is 40 years as the relevant expenditure is considered to be consequential to the gas pipeline installation investment, which has the same useful life.

3.3.2. Software

Software is recognised as intangible assets at acquisition cost. The expenses incurred to increase or expand the performance of software beyond its initial specifications are recognised as capital expenses added to the initial software cost. Amortization of software is charged to profit or loss using the straight line method over the useful life of such software. Its estimated useful life is 1-3 years.

3.3.3. Rights of use

The company has the right to use the island of Revythousa, where the Liquefied Natural Gas (LNG) installations are located, until expiry of its term according to its Articles and any extensions thereto. The right was granted by the Greek State free of charge only for the construction and use of the LNG installations. By document Ref.No. 417/24-05-2013, "Public Properties Company SA" amended the terms of concession of use of Revythousa island dated 05/01/1990 against payment which stands at €200 thousand per year, subject to annual adjustment by 100% of the Consumer Price Index on the annual payment over the previous year.

3.4. Impairment of assets

Tangible and intangible assets and other non-current assets are tested for impairment loss when there is an indication that their book value is unrecoverable, i.e. when their book value exceeds the amount to be recovered if they are used or sold. When the book value of an asset exceeds its recoverable amount, the corresponding impairment loss is recorded in profit and loss. The realisable value of an asset is the higher amount of the net estimated selling price and the value due to use thereof. The net selling price is the amount that can be received from the sale of an asset as part of a bilateral transaction where the parties are fully aware of the transaction and have subscribed to it willfully, after deducting any additional direct distribution cost of the asset. Value due to use is the current value of the estimated future cash flows expected to arise from the ongoing use of an asset and from the proceeds expected from its disposal

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when its estimated useful life is over. If it is impossible to estimate the recoverable amount of an asset for which there is an indication of impairment, the recoverable amount of the cash generating unit to which the asset belongs shall be determined.

An impairment loss for assets recognised in prior fiscal years shall be reversed if, and only if, there is sufficient indication that the impairment no longer exists or has been decreased. In such cases reversal of the impairment is recognized as income.

The Company performed an asset impairment test based on the value in use. It has been determined that there is no impairment issue.

3.5 Investments in associates

An associate is an undertaking over which the company exercises significant influence, which does not however qualify as a subsidiary. A 50% holding means significant influence for the company. Investments in associates are measured in the company's financial statements at acquisition cost less accumulated impairment.

3.6 Inventories

Inventories are stated at the lower between acquisition cost and net realisable value. The cost of inventories is determined using the moving average cost method and includes all the necessary expenses incurred for inventories to be taken to their placement location. The net realisable value of inventories is their estimated selling price during the normal operation of the company minus the estimated necessary costs for sale thereof. The net realisable value of the materials used for the construction and maintenance of the pipeline is their estimated cost of replacement during the normal operation of the company.

On each reporting date, inventories that are obsolete, useless and with very low inventory turnover are tested for impairment. Provisions are formed for the reduction of the acquisition value of inventories in net realisable value, which are registered in profit or loss during the period where such arise. The provisions are reviewed at each subsequent period.

3.7 Trade receivables

Trade receivables are initially recognised at fair value and then they are measured at net book cost minus impairment provisions, using the effective interest rate method. When there are objective indications that the company will not receive all the amounts due thereto, in accordance with the terms and conditions set forth in each agreement, it shall form a provision for impairment of trade receivables. The amount of the provision is equal to the difference between the book value of the receivables and the present value of the estimated future cash flows, discounted at the effective interest rate. The amount of the provision is recorded as an expense in the statement of comprehensive income.

3.8 Cash and cash equivalents

Cash and cash equivalents include cash, sight deposits, short-term high liquidity investments of up to three months. Cash and cash equivalents present insignificant risk of changes in value.

3.9 Share Capital

Ordinary shares are classified in equity. The cost directly attributable to issuing new shares is recognized directly in equity as a reduction of the amount receivable.

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3.10 Loans

All loans and borrowings are initially classified at cost being the fair value of the proceeds received net of issue costs associated with the borrowing. After initial recognition, borrowings are measured at amortised cost using the discount interest method. Any difference between the amount received (net of acquisition cost) and the amount to be repaid is recognized in profit and loss over the loan period.

3.11 Operating Leases

Any leases where ownership risks and benefits are maintained by the lessor are classified as operating leases. Payment of operating lease fees are recognized as an expense in the statement of comprehensive income on a constant basis during the lease.

3.12 Income tax (current and deferred)

The income tax for the fiscal year includes current and deferred taxes. Current and deferred income taxes are calculated based on the relevant amounts reflected in the financial statements, in accordance with the tax laws applicable in Greece. Current income tax refers to tax on the taxable profits of the company, as restated in conformance with the fiscal law, and is calculated using the applicable income tax rate.

Deferred tax is determined using the liability method for all the temporary tax differences, as at the reporting date, between the tax basis and book value of the assets and liabilities. The expected tax effects of the temporary tax differences are determined and presented either as future (deferred) tax liabilities or as future (deferred) tax assets.

Deferred tax assets are recognised for all tax deductible temporary differences and tax losses carried forward to the extent that it is probable that taxable profit will be available against which the tax-deductible temporary difference can be used.

The book value of the deferred tax assets is reviewed at each balance sheet date and is reduced to the extent that taxable profits will not be available against which a part or the total of the deferred tax assets can be used.

Current Income tax assets and liabilities for the current and previous fiscal years are measured at the amount expected to be paid to the tax authorities (or recovered from them), using tax rates (and tax laws) that have been enacted by the reporting date.

3.13 Dividends

The dividends payable are presented as a liability at the time or approval by the General Meeting of Shareholders.

3.14 Employee benefits

3.14.1 Short term benefits

Short-term employee benefits in cash or in kind are recorded as an expense when they are accrued.

3.14.2 Defined contribution plan

Company personnel are covered mainly by the main State Insurance Body for the private sector (Single Social Insurance Institution-EFKA) which provides retirement and medical benefits. Each employee is required to contribute part of his/her monthly salary to the organisation, and the rest of the contribution is covered by the company. Upon retirement, the pension fund is responsible for paying retirement benefits to employees. The liabilities relating to contributions in defined contribution plans are registered as an expense in profit or loss at the time they are due. Thus the company does not have any legal or implicit obligation to pay future benefits on the

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basis of that plan.

3.14.3 Defined Benefit Plans

Employee benefits plans relating to retirement indemnities are part of defined contributions plans according to IAS 19 - "Employee Benefits".

The Company's liability to employees under the defined benefit plan for the future payment of benefits depending on the employment time of each one of them is measured and presented on the basis of the expected payment of each employee's accrued right at the balance sheet date, discounted at its present value, as compared to the estimated time of payment thereof. The discount interest rate used is equal to the performance, at the reporting date, of the mid-term Greek government bonds.

The relevant liability is estimated on the basis of the financial and actuarial assumptions detailed in Note 21 and are determined using the Projected Unit Method. The net retirement costs for the reporting period are included in the payroll cost and comprise the current value of the benefits that became accrued during the reporting period, the interest on the benefit obligation, the cost of previous employment, the actuarial profits or losses recognised in the fiscal year, as well as any additional retirement costs. Previous employment costs are recognised on a fixed basis upon the mean period until the benefits of the plan are established. The unrecognised actuarial profits and losses, which exceed 10% of the future estimated liability for benefits at the beginning of the period, are recognised upon the mean remaining period of employment of active employees and are included in the net retirement cost for each fiscal year. Liabilities for retirement benefits are not financed. Based on the new IAS 19 which was implemented on 01.01.2013, the total actuarial loss/profit (UAI/G) that arises, must be directly recognised in a separate account in the statement of comprehensive income with direct impact on equity.

3.15 State grants

State grants are initially recognised at fair value when it is reasonably certain that the grant will be received and that the company will comply with all stipulated terms. State grants for current expenditure are recognised in profit or loss in the period in which they are required for matching the costs for which they are intended. State grants for the purchase of tangible assets are shown as non-current liabilities (deferred income), are recognized as income and are transferred to profit or loss in the financial statement reporting period, over the useful life of the asset being subsidized.

3.16 Financial instruments

The main financial instruments used by the company are cash, bank deposits, short-term receivables and payables and bank loans. Given the short-term nature of these instruments, the company's Management believes that their fair value is actually equal to their book value.

3.17 Recognition of income

The income from the services provided is based on the stage of completion, which is determined on the services provided so far, expressed as a percentage of the total services provided. The income from the sale of goods is recognised when the significant risks and benefits from the ownership of goods are transferred to the buyer.

Interest income is recognized on a time proportion basis on the principal outstanding and at the rate applicable in the period until maturity, when it is stipulated that such income will be payable to the company.

3.18 Expenses

3.18.1 Operating leases

Payments made under operating leases are recognized as expenses in the profit and loss account in the reporting

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period at the time of use of the leased asset.

3.18.2 Financing cost

The net financing cost includes the interest accrued on the loans taken, which is calculated based on the effective interest rate method.

3.19 Earnings per share

Basic earnings per share are calculated by dividing net profits for the period by the average weighted number of ordinary shares in circulation during the period.

3.20 Analysis of company activities per branch

A "segment" or "part" of the company's activities is any distinct business activity which has peculiar characteristics as to the nature of its activity and the business risks it involves (business segment). A similar distinction is also made based on the business environment in which the activity is taking place (geographical segment).

In the period from 1 January to 31 December 2017, the company operated, maintained, managed and exploited the National Gas System, while at the same time going on expanding it in Greece.

Notes on the Financial Statements

4 Other operating income

Other operating income is broken down as follows:

Amount in thousand €

	01.01.17	01.01.16
	31.12.17	31.12.16
Grants for training	0	38
Miscellaneous income	5.819	5.034
Income from rents of buildings-technical projects	391	316
Other extraordinary & non-operating income	1	6
Income from penalties	16	0
Other & extraordinary profit	0	2.486
Income from previous years	4	5.360
Income from staff retirement indemnity provisions	2.010	9.683
Income from other operating provisions	648	99
Income from provisions for contingencies	5.686	0
Balance	14.575	23.023

5 Administrative expenses

Administrative expenses are broken down as follows:

Amount in thousand €

	01.01.17	01.01.16
	31.12.17	31.12.16
Personnel fees and expenses	4.689	4.367
Third party fees and expenses	5.355	4.470
Third party benefits	1.843	4.353

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Taxes and duties expenses	185	57
Miscellaneous expenses	2.005	1.571
Amortisation expenses	0	82
Staff indemnity provision	69	294
Balance	14.146	15.195

6 Distribution expenses

Distribution expenses are broken down as follows:

Amount in thousand €

	01.01.17 31.12.17	01.01.16 31.12.16
Personnel fees and expenses	73	81
Third party fees and expenses	94	75
Third party benefits	16	52
Taxes and duties expenses	10	12
Miscellaneous expenses	119	111
Amortisation expenses	0	1
Staff indemnity provision	0	2
Balance	312	334

7 Other operating expenses

Other operating expenses are broken down as follows:

Amount in thousand €

	01.01.17 31.12.17	01.01.16 31.12.16
Extraordinary and non-operating expenses	5.518	3
Extraordinary losses	65	5.141
Expenses from previous years	1.625	932
Staff retirement indemnities	319	381
Provisions for contingencies	11.938	0
Balance	19.465	6.457

8 Financing cost - Foreign exchange differences

Financial costs (income) are broken down as follows:

Amount in thousand €

	01.01.17 31.12.17	01.01.16 31.12.16
Interest expenses and banking liabilities	9.590	10.770
Total financial expenses	9.590	10.770
Less:		
Interest and related income	(2.070)	(1.491)
Financing cost	7.520	9.279

Less: Exchange differences

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Foreign exchange difference expenses	89	135
Foreign exchange difference income	<u>(66)</u>	<u>(181)</u>
Total foreign exchange differences	23	(46)
Net financial expenses (income)	<u>7.543</u>	<u>9.234</u>

9 Income tax

The tax charged on results was determined as follows:

	01.01 - 31.12.2017	01.01 - 31.12.2016
Income tax	35.362	9.243
Deferred tax	<u>4.942</u>	<u>6.216</u>
Income tax through P&L	<u>40.304</u>	<u>15.459</u>

	01.01 - 31.12.2017	01.01 - 31.12.2016
Profits before taxes	125.940	49.786
Tax calculated on the basis of the Company's tax rate (2017: 29 %, 2016: 29 %)	36.523	14.438
Permanent accounting differences	13.948	2.134
Less: Adjustments	<u>(18.003)</u>	<u>(16.526)</u>
	<u>(4.055)</u>	<u>(14.392)</u>
	35.347	10.264
Adjustment tax	<u>4.957</u>	<u>5.195</u>
Income tax through P&L	<u>40.304</u>	<u>15.459</u>

The fact that in some cases income or expenses are accounted for at a time other than the time when such income is taxed or such expenses are deducted, for taxable income determination purposes, makes it necessary to account for deferred tax assets or deferred tax liabilities. The deferred tax asset recognised by the company is as follows:

	31/12/2017	31/12/2016
Deferred tax assets	<u>(18.625)</u>	<u>(12.085)</u>
Deferred tax liabilities	501	<u>(1.083)</u>
Total deferred tax in the Balance Sheet	<u>(18.125)</u>	<u>(13.167)</u>
Opening balance	(13.167)	(7.972)
Adjustment tax	<u>(4.957)</u>	<u>(5.195)</u>
Closing balance	<u>(18.125)</u>	<u>(13.167)</u>

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	31/12/2016	Debit (Credit) in Profit or Loss from tax rate differences	Debit (Credit) through P&L	31/12/2017
Deferred tax liabilities				
Effects of measurement exchange differences	(12)	-	-	(12)
Effects of borrowing expenses	(3)	-	2	(1)
Capitalisation of borrowing cost	(4.898)	-	-	(4.898)
Grants for fixed asset investments	4.416	-	1.597	6.013
Revaluation of Property 2012 under Law 2065	(367)	-	-	(367)
Provisions for termination benefits	(219)	-	(16)	(235)
	(1.083)	-	1.583	501
Deferred tax assets				
Deletion of formation expenses	(159)	-	(37)	(196)
Tangible assets	(22.947)	-	(6.469)	(29.416)
Provision for devaluation of inventories	2.357	-	-	2.357
Other provisions	5.789	-	-	5.789
Provision for staff retirement indemnity	2.876	-	(35)	2.841
	(12.085)	-	(6.541)	(18.625)
		-	-	-
Net deferred tax assets in Balance Sheet	(13.167)	-	(4.957)	(18.125)

10 Earnings per share

The calculation of basic earnings per share is as follows:

EARNINGS PER SHARE	1/1-31/12/2016	1/1-31/12/2016
Net profits payable to the Company's ordinary shareholders (in € thousand)	85.636	34.326
Weighted average number of shares in circulation	7.258.644	7.258.644
Basic earnings (losses) per share (in €)	11,7977	4,7290

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11 Tangible assets

The company's tangible assets are broken down as follows:

	Land & plots	Buildings and building facilities	Machinery & mechanical installations	Transportation equipment	Furniture & fixtures	Fixed assets under construction or installation	Total
<u>Acquisition or measurement value</u>							
As of 1 January 2016	7.796	93.408	1.719.920	1.684	38.805	104.230	1.965.842
Purchases for the year 1/1-31/12/2016	0	0	251	0	73	24.796	25.121
Estimated cost of construction period	0	0	0	0	0	5.941	5.941
Transfers for the year 1/1-31/12/2016	89	1.495	19.060	0	677	(20.106)	1.215
Sales/Disposals for the year 1/1-31/12/2016	0	0	0	0	0	(5.141)	(5.141)
Total as of 31/12/2016	7.885	94.903	1.739.231	1.684	39.555	109.719	1.992.978
<u>Accumulated depreciation</u>							
As of 1 January 2016	0	63.912	582.435	1.651	35.926	0	683.924
Depreciation for the year 1/1-31/12/2016	0	4.483	50.125	9	1.694	0	56.311
Transfers for the year 1/1-31/12/2016	0	0	0	0	0	0	0
Sales/Disposals for the year 1/1-31/12/2016	0	0	0	0	0	0	0
Total as of 31/12/2016	0	68.395	632.559	1.660	37.620	0	740.234
<u>Net book value</u>							
As of 31/12/2015	7.796	29.496	1.137.485	33	2.878	104.230	1.281.918
As of 31/12/2016	7.885	26.509	1.106.672	24	1.934	109.719	1.252.743

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	Land & plots	Buildings and building facilities	Machinery & mechanical installations	Transportation equipment	Furniture & fixtures	Fixed assets under construction or installation	Total
<u>Acquisition or measurement value</u>							
As of 1 January 2017	7.885	94.903	1.739.231	1.684	39.555	109.719	1.992.978
Purchases for the year 1/1-31/12/2017	0	0	103	0	170	23.681	23.954
Estimated cost of construction period	0	0	0	0	0	1.221	1.221
Transfers for the year 1/1-31/12/2017	92	1.603	22.188	0	5	(23.887)	0
Sales/Disposals for the year 1/1-31/12/2017	0	0	0	(109)	(61)	0	(170)
Advances to suppliers of fixed assets	0	0	0	0	0	4.360	4.360
Total as of 31/12/2017	7.976	96.507	1.761.522	1.576	39.669	115.094	2.022.342
<u>Accumulated depreciation</u>							
As of 1 January 2017	0	68.395	632.559	1.660	37.620	0	740.234
Depreciation for the year 1/1-31/12/2017	0	3.700	50.009	9	929	0	54.646
Transfers for the year 1/1-31/12/2017	0	0	0	0	0	0	0
Sales/Disposals for the year 1/1-31/12/2017	0	0	0	(109)	(59)	0	(168)
Total as of 31/12/2017	0	72.094	682.568	1.560	38.490	0	794.713
<u>Net book value</u>							
As of 31/12/2016	7.885	26.509	1.106.672	24	1.934	109.719	1.252.743
As of 31/12/2017	7.976	24.412	1.078.954	15	1.179	115.094	1.227.630

The fixed assets under construction or installation include part of the total borrowing cost for the period 1/1-31/12/2017. The borrowing cost capitalised in the current period amounts to € 1.221 thousand.

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12 Intangible assets

The company's intangible assets are detailed as follows:

Amount in thousand €

	Software	Fees	Total
<u>Acquisition or measurement value</u>			
As of 1 January 2016	2.667	25.833	28.500
Purchases for the year 1/1-31/12/16	464	10	474
Transfers for the year 1/1-31/12/2016	0	167	167
Sales/Disposals for the year 1/1-31/12/16	0	0	0
Total as of 31/12/2016	3.131	26.010	29.141
<u>Accumulated depreciation</u>			
As of 1 January 2016	2.120	10.516	12.637
Depreciation for the year 1/1-31/12/2016	70	522	592
Transfers for the year 1/1-31/12/2016	0	1.382	1.382
Sales/Disposals for the year 1/1-31/12/16	2.190	12.420	14.610
Total as of 31/12/2016	547	15.317	15.864
Net Book Value as of 31/12/2015	941	13.590	14.531
Net Book Value as of 31/12/2016			
<u>Acquisition or measurement value</u>			
As of 1 January 2017	3.131	26.010	29.141
Purchases for the year 1/1-31/12/17	32	2	34
Transfers for the year 1/1-31/12/2017	0	0	0
Sales/Disposals for the year 1/1-31/12/17	0	0	0
Total as of 31/12/2017	3.163	26.012	29.175
<u>Accumulated depreciation</u>			
As of 1 January 2017	2.190	12.420	14.610
Depreciation for the year 1/1-31/12/2017	125	522	647
Transfers for the year 1/1-31/12/2017	0	0	0
Sales/Disposals for the year 1/1-31/12/17	0	0	0
Total as of 31/12/2017	2.316	12.942	15.258
Net Book Value as of 31/12/2016	941	13.590	14.531
Net Book Value as of 31/12/2017	848	13.070	13.917

Depreciation and amortisation of tangible and intangible assets to the amount of € 55.280 thousand was recorded in the cost of sales and the amount of € 13 thousand was transferred to construction of fixed assets.

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13 Investments in associates

"SOUTH STREAM GAS PIPELINE SOCIÉTÉ ANONYME" was established and registered in the Registry of Sociétés Anonyme of the Prefecture of Athens under S.A. Reg. No. 69873/01/01AT/B/10/198, on 13/7/2010. The company's objective is to: (a) develop, finance, construct, manage, operate and maintain the part of the South Stream gas pipeline that is in Greece, which is owned by the company, and (b) provide support services relating to the activities referred to under (a) above, as well as to prepare studies of all types concerning the above activities. The Hellenic Gas Transmission System Operator (DESFA) S.A. and OAO GAZPROM each have a 50% holding in the company.

Following are the financial data of SOUTH STREAM:

NAME	COUNTRY OF ESTABLISHMENT	TOTAL				PERCENTAGE OF PARTICIPATION
		ASSETS	LIABILITIES	GAINS	LOSSES	
SOUTH STREAM S.A.	GREECE	604	31	0	18	50%

14 Long-term Receivables

The company's long-term receivables represent guarantees provided (rental fees, PPC, water supply) amounting to €261 thousand.

15 Inventories

The company's inventories are detailed as follows:

Amount in thousand €

	31/12/2017	31/12/2016
Natural gas	10.030	8.107
Materials for the construction and maintenance of the Gas Pipeline	17.863	17.872
	<u>27.892</u>	<u>25.979</u>
Less: Provision for devaluation	<u>(8.127)</u>	<u>(8.127)</u>
	<u>19.765</u>	<u>17.852</u>

Analysis of provisions for devaluation of inventories:

Amount in thousand €

	31/12/2017	31/12/2016
Balance as of 1 January	8.127	8.127
Provisions for the period	0	0
	<u>8.127</u>	<u>8.127</u>

There are no encumbrances on inventories.

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16 Trade and other receivables

The company's total receivables are broken down as follows:

Amount in thousand €	31/12/2017	31/12/2016
Trade debtors	39.364	21.959
Sundry debtors	22.427	22.695
Short-term receivables from affiliated companies	118	118
Advances and credit suspense accounts	37	36
Accrued expenses	500	420
Deferred income	17.672	27.651
Balance	80.118	72.879

All receivables are short-term and no discounting is necessary at the financial statement reporting date. The company has formed a provision for bad debts of € 6.532.

17 Cash and cash equivalents

Cash and cash equivalents include the company's cash and demand deposits. In particular:

Amount in thousand €	31/12/2017	31/12/2016
Cash on hand	7	3
Sight and time deposits	227.769	145.891
Balance	227.776	145.894

18 Share capital and Share premium account

The Company's share capital comprises 7.258.644 ordinary registered shares of a nominal value of €88,04 each. The company's share capital as of 31 December 2017 is detailed in the following table:

SHARE CAPITAL

SHAREHOLDER	NUMBER OF SHARES HELD	SHARE CAPITAL (in € thousand)	HOLDING AS OF 31/12/2017
PUBLIC GAS CORPORATION	7.258.644	639.051	100.00%
TOTAL	7.258,644	639.051	100.00%

According to the company's Register of Shareholders, as of 31 December 2017, all its shares were held by the parent company DEPA.

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19 Reserves

The company's reserves are broken down as follows:

Amount in thousand €

	31/12/2017	31/12/2016
Statutory reserves	24.844	20.373
Value of real estate and other fixed assets acquired free of charge	449	449
Balance	25.293	20.822

20 Borrowings

The company's borrowings are expressed in Euro and have been granted mainly by the European Investment Bank; one has been granted by the National Bank of Greece. The amounts payable within one year from the financial statement reporting date are designated as short-term, and those payable at a later time are designated as long-term. The company's loans are broken down, per main financing organisation, as follows:

Amount in thousand €

	31/12/2017		31/12/2016		Long-term liability repayment times	Borrowing interest rate
	Short-term Liabilities	Long-term Liabilities	Short-term Liabilities	Long-term Liabilities		
EUROPEAN INVESTMENT BANK (2)	0	0	0	0	25/10/2016	4,569%
EUROPEAN INVESTMENT BANK (3)	0	0	0	0	25/10/2016	4,521%
EUROPEAN INVESTMENT BANK (4)	0	0	2.500	0	25/4/2017	4,520%
EUROPEAN INVESTMENT BANK (5)	7.000	0	7.000	7.000	15/5/2018	5,550%
EUROPEAN INVESTMENT BANK (6)	545	7.091	545	7.636	17/7/2031	4,479%
EUROPEAN INVESTMENT BANK (7)	1.083	3.250	1.083	4.333	17/7/2021	4,328%
EUROPEAN INVESTMENT BANK (8)	833	3.333	833	4.167	10/7/2022	4,887%
EUROPEAN INVESTMENT BANK (9)	455	6.364	455	6.818	10/7/2032	4,979%
EUROPEAN INVESTMENT BANK (10)	1.304	18.913	1.304	20.217	31/1/2033	4,619%
NATIONAL BANK	7.076	10.616	7.076	17.692	19/3/2020	4,980%
EUROPEAN INVESTMENT BANK (11)	1.400	23.100	1.400	24.500	31/5/2035	3,875%
EUROPEAN INVESTMENT BANK (12)	1.875	26.250	1.875	28.125	20/12/2032	3,263%
EUROPEAN INVESTMENT BANK (13)	1.563	23.438	0	25.000	21/10/2033	3,659%
EUROPEAN INVESTMENT BANK (14)	0	40.000	0	40.000	16/12/2029	1,915%
EUROPEAN INVESTMENT BANK (15)	2.667	34.667	2.667	37.333	3/11/2031	1,180%
Total loan liabilities	25.801	197.021	26.739	222.823		

Please note the following about the above loans:

- Loan (2) granted by the European Investment Bank amounting to € 40.000 thousand was issued on 12/11/1996 and its maturity date was 25/10/2016.
- Loan (3) granted by the European Investment Bank amounting to € 40.000 thousand was issued on 18/12/1996 and its maturity date was 25/10/2016.
- Loan (4) granted by the European Investment Bank amounting to € 50.000 thousand was issued on 24/09/1997; its These accompanying notes are an integral part of these financial statements.

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maturity date is 25/04/2017. According to plan, the principal shall be repaid on an semiannual basis from 25/10/2007 to 25/04/2017. The annual repayment installment amounts to €5.000 thousand.

- Loan (5) granted by the European Investment Bank amounting to € 70.000 thousand was issued on 15/06/1998; its maturity date is 15/05/2018. According to plan, the principal shall be repaid on an annual basis from 15/05/2009 to 15/05/2018. The annual repayment installment amounts to €7.000 thousand.
- Loan (6) granted by the European Investment Bank amounting to € 12.000 thousand was issued on 17/07/2006; its maturity date is 17/07/2031. According to plan, the principal shall be repaid on an annual basis from 17/07/2010 to 17/07/2031. The annual repayment installment amounts to €545 thousand.
- Loan (7) granted by the European Investment Bank amounting to € 13.000 thousand was issued on 17/07/2006; its maturity date is 17/07/2021. According to plan, the principal shall be repaid on an annual basis from 17/07/2010 to 17/07/2021. The annual repayment installment amounts to €1.083 thousand.
- Loan (8) granted by the European Investment Bank amounting to €10.000 thousand, which is an extension of the above loan (7), was issued on 10/07/2007; its maturity date is 10/07/2022. According to plan, the principal shall be repaid on an annual basis from 10/07/2011 to 10/07/2022. The annual repayment installment amounts to €833 thousand.
- Loan (9) granted by the European Investment Bank, amounting to €10.000 thousand, which is an extension of the above loan (6), was issued on 10/07/2007; its maturity date is 10/07/2032. According to plan, the principal shall be repaid on an annual basis from 10/07/2011 to 10/07/2032. The annual repayment installment amounts to €455 thousand.
- Loan (10) granted by the European Investment Bank amounting to € 30.000 thousand was issued on 31/1/2008; its maturity date is 31/01/2033. According to plan, the principal shall be repaid on an semiannual basis from 31/07/2010 to 31/01/2033. The annual repayment installment amounts to €1.304 thousand.
- The loan granted by the National Bank of Greece amounting to €85.000 thousand was issued on 18/3/2008; its maturity date is 19/03/2020. According to plan, the principal shall be repaid on an semiannual basis from 19/03/2009 to 19/03/2020. The annual repayment installment amounts to €7.076 thousand.
- Loan (11) granted by the European Investment Bank amounting to € 35.000 thousand was issued on 31/5/2010; its maturity date is 31/05/2035. According to plan, the principal shall be repaid on an semiannual basis from 30/11/2010 to 31/05/2035. The annual repayment installment amounts to €1.400 thousand.
- Loan (12) granted by the European Investment Bank amounting to € 30.000 thousand was issued on 19/12/2012; its maturity date is 20/12/2032. According to plan, the principal shall be repaid on an semiannual basis from 19/06/2017 to 20/12/2032. The annual repayment installment amounts to €1.875 thousand.
- The loan (13) granted by the European Investment Bank amounting to €25.000 thousand was issued on 21/10/2013; its maturity date is 21/10/2033. According to plan, the principal shall be repaid on an semiannual basis from 21/04/2018 to 21/10/2033. The annual repayment instalment amounts to €1.562 thousand.
- Loan (14) granted by the European Investment Bank amounting to € 40.000 thousand was issued on 16/12/2014; its maturity date is 17/12/2029. According to plan, the principal shall be repaid on an semiannual basis from 17/06/2019 to 17/12/2029. The annual repayment installment amounts to €3.636 thousand.

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- Loan (15) granted by the European Investment Bank amounting to € 40.000 thousand was issued on 03/11/2016; its maturity date is 03/11/2031. According to plan, the principal shall be repaid on an semiannual basis from 03/05/2017 to 03/11/2031. The annual repayment installment amounts to € 2.667 thousand

It is noted that the fair value of loans at 31/12/2017 is presented as follows:

LOAN	Fair Value of Loans at 31/12/2017
EUROPEAN INVESTMENT BANK (5) Loan € 70.000 thousand	7.040
EUROPEAN INVESTMENT BANK (6) Loan € 12.000 thousand	8.130
EUROPEAN INVESTMENT BANK (7) Loan € 13.000 thousand	4.381
EUROPEAN INVESTMENT BANK (8) Loan € 10.000 thousand	4.335
EUROPEAN INVESTMENT BANK (9) Loan € 10.000 thousand	7.846
EUROPEAN INVESTMENT BANK (10) Loan € 30.000 thousand	22.143
NATIONAL BANK Loan € 85.000 thousand	18.085
EUROPEAN INVESTMENT BANK (11) Loan € 35.000 thousand	23.897
EUROPEAN INVESTMENT BANK (12) Loan € 30.000 thousand	25.128
EUROPEAN INVESTMENT BANK (13) Loan € 25.000 thousand	23.622
EUROPEAN INVESTMENT BANK (14) Loan € 40.000 thousand	31.181
EUROPEAN INVESTMENT BANK (15) Loan € 40.000 thousand	25.338
Total Fair Value	201.127

The company fulfills the binding conditions of all loans. These conditions have been respected during for the current period 2017.

21 Employee rights

The company's liability to employees working in Greece for the future payment of benefits depending on the employment time of each one of them is measured and presented on the basis of the expected payment of each employee's accrued right at the financial statement reporting date, discounted at its present value, taking into account the estimated time of payment thereof. The annual discount interest rate used is 1,30%. The accumulated benefits in each period are charged to profit or loss with a corresponding increase in the retirement liability. The benefits paid to retiring employees are charged against such liability.

The number of personnel employed by the company and the relevant payroll costs are as follows:

	31/12/2017	31/12/2016
Persons:		
Permanently employed	215	219
Total	215	219

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Amount in thousand €		
Employee cost analysis:		
Payroll expenses	10.120	10.193
Staff indemnity expenses	319	381
Social security expenses	2.485	2.409
Provision for staff retirement indemnity	(1.569)	-8.547
Total costs	11.355	4.437

The Company's staff retirement indemnity liability was determined through an actuarial study carried out by an independent recognised actuarial firm. The key amounts and assumptions of the actuarial study of as of 31 December 2017, are presented below:

Basic assumptions in the actuarial study as of 31/12/2016:

		Projected Unit Credit Method
Actuarial method of measurement		
Average annual long-term rise of inflation		1,295% by 2018, 1,365% by 2019, 1,552% by 2020 and 1,650% by 2021 and thereafter
Average annual payroll increase		16,67% by 2018, 1,365% by 2019, 1,552% by 2020 and 1,650% by 2021 and thereafter
Discount interest rate		1,30%
Assets concerning indemnification under Law 2112/20		None
Amount in thousand €	31/12/2017	31/12/2016
Retirement liability		
Liability at beginning of period	5.914	11.320
Recognised actuarial gains 2017	(54)	3.522
Benefits paid	(319)	(381)
Expenses recognised in profit or loss	(1.569)	(8.547)
	3.972	5.914

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22 State Grants

State grants pertain to investments in fixed assets and are recognised as income along with the depreciation of assets - mainly mechanical equipment - being subsidised. In accordance with the law used as a basis for the grant, there are certain restrictions applicable to the transfer of the subsidised fixed assets and the modification of the legal status of the subsidised company. The audits performed by competent authorities from time to time have not identified any non-compliances with such restrictions.

Amount in thousand €

	31/12/2017	31/12/2016
Opening balance	260.906	270.217
Grants received	7.330	5.314
Adjustments grants	0	(3.054)
Adjustments of Amortisation of grants	0	104
Amortisation of grants	(11.355)	(11.675)
Balance	256.881	260.906

23 Suppliers and other liabilities

The company's total liabilities to suppliers and other third parties are broken down as follows:

Amount in thousand €

	31/12/2017	31/12/2016
Suppliers	10.207	10.356
Cheques payable	5	4
Social security funds	432	404
Liabilities to affiliates	9.240	21.919
Sundry creditors	4.733	3.336
Customer prepayments	17.346	25.749
Accrued expenses of the period	5.617	5.288
Other accruals and deferred income	19	15
Balance	47.600	67.071

24 Short-term tax liabilities

The company's total tax liabilities are broken down as follows:

Amount in thousand €

	31/12/2017	31/12/2016
Value added tax	4.519	1.173
Payroll taxes and duties	253	278
Third party fees taxes and duties	4	11
Income tax	35.362	9.243
Other taxes & duties	375	33
	40.513	10.738

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25 Transactions with related parties

The company's transactions with affiliated entities are as follows:

a) Transactions with Parent company DEPA S.A. and other affiliated undertakings:

Amount in thousand €	31/12/2017	31/12/2016
Receivables from		
DEPA S.A.	27.888	19.275
EPA ATTICA S.A.	2.730	3.616
EDA THESSALONIKI-THESSALY SA	28	2.951
DEDA A.E.	901	0
EDA ATTICA S.A.	25	0
EPA THESSALONIKI-THESSALY SA	1.735	0
	33.308	25.842
Liabilities to		
DEPA S.A.	13.740	31.599
EPA ATTICA S.A.	19	1.651
EPA THESSALONIKI-THESSALY SA	344	0
EDA THESSALONIKI-THESSALY SA	0	3.025
	14.102	36.275

	31/12/2017	31/12/2016
Revenue from		
DEPA S.A.	175.016	117.150
EPA ATTICA S.A.	10.454	8.762
EDA THESSALONIKI-THESSALY SA	234	6.932
EPA THESSALONIKI-THESSALY SA	18.163	0
EDA ATTICA S.A.	116	0
DEDA S.A.	3.088	0
	207.071	132.844
Expenses to		
DEPA S.A.	40.539	30.292

b) Fees and other benefits to BoD and SC members

Amount in thousand €	31/12/2017	31/12/2016
Fees - Other Benefits to BoD members	65	114
Fees - Other Benefits to SC members	114	119
	179	233

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26 Financial risk management

The Company is exposed to various financial risks; the most significant risks are market risk - including foreign exchange risk and interest rate risk - credit risk and liquidity risk. The Company's risk management policies are aimed at minimising the possible negative effects of such risks on the financial position and performance of the company.

As referred to in paragraph 3.16, the main financial instruments used by the company are cash, bank deposits, trade and other receivables and liabilities and bank loans. From time to time, the company Management reviews and revises the relevant policies and procedures relating to the management of financial risks, as described below:

I. Market risk

- **Interest rate risk:** The risk associated with interest rate changes comes mainly from long-term and short-term borrowings. As of 31/12/2017 all long-term and short-term borrowings pertained to fixed rate borrowings. Moreover, as referred to in paragraph 20, all the company's borrowings are in Euro. The Management continuously monitors interest rate fluctuations and the company's financing needs and assesses, on a case-by-case basis, the duration of borrowings and the difference between fixed and floating interest rates.
- **Foreign exchange risk:** The company is exposed to limited foreign exchange risk as all its assets and most of its liabilities are in Euro.

II. Credit risk

The company's exposure to credit risk is limited to financial assets (instruments) which, as at the financial statement reporting date, are broken down as follows:

	<u>31/12/2017</u>	<u>31/12/2016</u>
Cash and cash equivalents	227.776	145.894
Trade and other receivables	80.118	72.879
	307.894	218.774

The company monitors its receivables at all times and the most important user of the National Gas System (ESFA) is its parent company DEPA S.A.

III. Liquidity risk

The liquidity risk is maintained at low levels through the availability of adequate cash and cash equivalents and credit lines.

Following is a table presenting an analysis of financial liabilities and liabilities resulting from derivative financial instruments, according to their contractual settlement dates.

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**BORROWINGS REPAYMENT
TABLE**

As of 31/12/2017	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Borrowings	25.801	22.445	48.543	126.033
Suppliers	47.600			

As of 31/12/2016	Up to 1 year	From 1 to 2 years	From 2 to 5 years	Over 5 years
Borrowings	26.739	25.809	56.710	140.305
Suppliers	67.071			

27 Financial instruments

27.1 Settlement of financial instruments per presentation category

	Loans and receivables
Assets as shown on the Balance Sheet of 31 December 2017	
Trade and other receivables	80.118
Total	<u>80.118</u>

	Loans and receivables
Assets as shown on the Balance Sheet of 31 December 2016	
Trade and other receivables	72.879
Total	<u>72.879</u>

28 Commitments and Contingent Liabilities

28.1 Contingent liabilities from cases in litigation or under arbitration

a) There are third party actions against the company amounting to € 30.262 as follows (i) An amount of € 820 involves technical-construction works. It should be noted that, according to the company's accounting principle, the compensations paid for the above cases are included in the acquisition value of tangible assets, therefore no provision is made. (ii) An amount of € 29.442 of other third party actions against the company for which the company estimates that it will not pay more than €22.082.

b) There are liabilities from Greek government securities amounting to €17.800 for which the company has created an equal provision.

c) There are actions lodged against the company involving compensation for expropriation of real estate totaling € 12.346 directly related to the construction-extension of the conduit and other tangible assets. It should be noted that, according to the company's accounting principle, the compensations paid for the above cases are included in the acquisition value of

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tangible assets, therefore no provision is made.

d) The company has formed a provision for the compensation of security supply duty amounting to € 11.576.

e) There are also actions lodged by the company against third parties totaling € 50.416

28.2 Commitments from operating leases

The company has entered into agreements for the operating leasing of transportation equipment and building facilities. The lease fees associated with operating leases, as recorded in the statement of comprehensive income for the period 1/1-

31/12/2017 amounted to €1.711 thousand. The future minimum operating lease fees to be paid for transportation equipment and building facilities on the basis of irreversible operating lease agreements are as follows:

Amount in thousand €	31/12/2017	31/12/2016
Up to 1 year	1.246	1.203
From 2 to 5 years	755	920
	<u>2.001</u>	<u>2.123</u>

28.3 Commitments and other contingent liabilities

28.3.1 Other commitments

Amount in thousand €

Liabilities	31/12/2017	31/12/2016
Outstanding agreements with project suppliers	115.072	147.990
Suppliers' letters of guarantee	1.417	178
Total	<u>116.489</u>	<u>148.168</u>

Receivables	31/12/2017	31/12/2016
Customers' letters of guarantee	63.862	29.093
Suppliers' letters of guarantee	75.544	82.961
Total	<u>139.406</u>	<u>112.055</u>

28.3.2. Contingent Liabilities

The Company has been tax audited for fiscal year 2010 and for fiscal years 2011, 2012, 2013 a special tax audit was performed (in accordance with Article 82(5) of Law 2238/1994) by the Company's Statutory Auditor, and the Tax Compliance Reports were issued. For the fiscal years 2014, 2015 and 2016 a special tax audit was performed (in accordance with Article 65a of Law 4174/2013) by the Company's Statutory Auditor, and the Tax Compliance Reports were issued. With regard to fiscal year 2017, the company is being audited by Certified Auditors-Accountants, as stipulated in the provisions of Article 65a of Law 4174/2013. The company's Management uses consistent planning to minimise tax charges.

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29 Long-term liabilities

The company's long-term liabilities represent the performance guarantee in relation to Contract 497/12 with Egnatia Odos of €145 thousand.

30 Post balance sheet events

There are no company-linked events, other than the ones referred to above, that happened after the balance sheet date, namely 31 December 2017, which should be reported in accordance with the International Financial Reporting Standards.

These accompanying notes are an integral part of these financial statements.