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(All amounts are expressed in EUR unless otherwise stated)

Company Information

Board of Directors:	Charalambos Sachinis– Chairman of the Board of Directors and CEO Spyros Palaiogiannis – Vice Chairman and Deputy CEO Theodoros Vardas – Member Rallis Gekas – Member Dimitrios Bouraimis – Member Lemonia Papadakou – Member (until 16/1/2013) Dimitrios Papakonstantinou – Member Andreas Siamisiis – Member Nikolaos Farantouris – Member (until 8/2/2012) Evangelos Kosmas – Representative of employees Eleni Zilakaki– Representative of employees Giannis Michos – Member (since 8/2/2012) Stefanos Avgouleas – Member (since 16/1/2013)
Registered office:	92 Marinou Antipa Str & 37 Papaioannou Str 141 21 Iraklio Attiki
Registration number:	17913/01AT/B/88/592 (07)
GEMI (General electronic Commercial Registry):	000556901000

STATEMENT OF COMPREHENSIVE INCOME

	Note	GROUP		COMPANY	
		1/1-31/12/2012	**1/1-31/12/2011**	**1/1-31/12/2012**	**1/1-31/12/2011**
Revenue	6	1,941,394,711	1,761,093,465	1,941,651,348	1,734,863,769
Cost of sales		(1,624,253,717)	(1,417,845,375)	(1,799,437,957)	(1,567,049,388)
Gross profit		**317,140,994**	**343,248,090**	**142,213,391**	**167,814,381**
Administrative expenses	7	(36,212,850)	(36,901,731)	(16,715,855)	(15,437,577)
Distribution expenses	8	(19,026,071)	(21,816,372)	(9,102,484)	(14,564,558)
Other operating income/(expenses),-net	9	(119,156,311)	(63,390,160)	(122,790,049)	(60,540,697)
Amortization of grants	13	13,193,173	19,326,453	1,297,343	1,440,245
Share of profit/(loss) from equity-accounted investees	16	(786,991)	(1,221,388)	-	-
Dividends		-	-	95,968,981	22,995,623
Foreign currency translation differences (losses)	10	(3,164,397)	(11,595,879)	(3,192,270)	(11,635,008)
Operating Profit		**151,987,549**	**227,649,013**	**87,679,057**	**90,072,409**
Finance costs	11	(20,164,807)	(18,168,574)	(10,350,878)	(4,723,828)
Finance income	11	38,850,076	35,250,720	34,004,146	26,968,297
Profit before income tax		**170,672,818**	**244,731,159**	**111,332,325**	**112,316,878**
Income tax	12	(37,079,767)	(53,808,682)	(4,354,026)	(17,682,256)
Profit for the year		**133,593,051**	**190,922,477**	**106,978,298**	**94,634,622**
Other comprehensive income	22	36,438	-	-	-
Total comprehensive income for the year		**133,629,489**	**190,922,477**	**106,978,298**	**94,634,622**
Basic and diluted earnings per share (expressed in Euro per share)		**11.87**	**16.96**	**9.50**	**8.41**

The notes on pages 12 to 71 are an integral part of these financial statements

(All amounts are expressed in EUR unless otherwise stated)

STATEMENT OF FINANCIAL POSITION		**GROUP**	
ASSETS	**Note**	**31/12/2012**	**31/12/2011**
Non-current assets			
Property, plant and equipment	14	1,970,253,606	1,940,737,488
Intangible assets	15	19,317,389	20,806,247
Investment in associates	16	9,830,568	8,467,559
Assets available for sale	22	5,916,494	-
Other long-term receivables		2,128,950	2,034,910
Deferred tax assets	17	51,732,195	58,646,914
Total non-current assets		**2,059,179,202**	**2,030,693,118**
Current assets			
Inventories	18	76,199,584	44,100,056
Trade and other receivables	19	854,824,732	554,393,734
Assets available for sale	22	26,662,249	-
Assets held to maturity	21	7,890,510	-
Cash and cash equivalents	20	200,995,797	263,319,452
Total current assets		**1,166,572,872**	**861,813,242**
TOTAL ASSETS		**3,225,752,074**	**2,892,506,360**
EQUITY			
Share capital	23	991,238,046	991,238,046
Reserves	24	130,657,605	120,690,502
Retained Earnings		483,486,258	391,461,525
Total Equity		**1,605,381,909**	**1,503,390,073**
LIABILITIES			
Non-current liabilities			
Loans and borrowings	26	252,826,305	264,698,599
Provisions and other liabilities	29	21,001,161	22,539,566
Government grants	28	326,158,635	309,512,005
Employee benefits	27	18,888,161	22,316,613
Other long-term liabilities	30	318,417,136	316,520,198
Total non-current liabilities		**937,291,398**	**935,586,981**
Current liabilities			
Trade and other payables	31	508,675,060	384,499,753
Loans and borrowings	26	146,385,585	32,697,264
Short-term tax liabilities		28,018,122	36,332,289
Total current liabilities		**683,078,767**	**453,529,306**
TOTAL LIABILITIES		**1,620,370,165**	**1,389,116,287**
TOTAL EQUITY AND LIABILITIES		**3,225,752,074**	**2,892,506,360**

The notes on pages 12 to 71 are an integral part of these financial statements

(All amounts are expressed in EUR unless otherwise stated)

STATEMENT OF FINANCIAL POSITION

		COMPANY	
ASSETS	**Note**	**31/12/2012**	**31/12/2011**
Non-current assets			
Property, plant and equipment	14	718,823,466	701,965,918
Intangible assets	15	3,445,175	3,643,515
Investment in subsidiaries	16	955,070,187	955,070,187
Investment in associates	16	13,200,000	11,050,000
Other long-term receivables		236,561	236,629
Deferred tax assets	17	45,008,250	49,362,276
Total non-current assets		**1,735,783,639**	**1,721,328,525**
Current assets			
Inventories	18	29,134,140	18,557,903
Trade and other receivables	19	867,557,581	508,956,728
Cash and cash equivalents	20	69,581,721	154,166,171
Total current assets		**966,273,442**	**681,680,802**
TOTAL ASSETS		**2,702,057,081**	**2,403,009,327**
EQUITY			
Share capital	23	991,238,046	991,238,046
Reserves	24	111,044,468	106,589,468
Retained Earnings		295,837,770	224,952,124
Total equity		**1,398,120,284**	**1,322,779,638**
LIABILITIES			
Non-current liabilities			
Provisions and other liabilities	29	3,105,802	2,755,717
Government grants	28	36,188,953	37,486,297
Employee benefits	27	2,359,587	5,693,624
Other long-term liabilities	30	608,279,265	610,823,067
Total non-current liabilities		**649,933,607**	**656,758,705**
Current liabilities			
Trade and other payables	31	553,626,001	414,516,663
Loans and borrowings	26	100,377,189	-
Short-term tax liabilities		-	8,954,321
Total current liabilities		**654,003,190**	**423,470,984**
Total liabilities		**1,303,936,797**	**1,080,229,688**
TOTAL EQUITY AND LIABILITIES		**2,702,057,081**	**2,403,009,327**

The notes on pages 12 to 71 are an integral part of these financial statements

Chairman of the Board of Directors & CEO	Charalambos Sachinis
Vice Chairman and Deputy CEO	Spyros Palaiogiannis
Head Financial Activities	Maria Fantridaki
Department Head Financial Activities Balance Sheets & Consolidation	Leonidas Mouzakitis

(All amounts are expressed in EUR unless otherwise stated)

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

	Share Capital	Statutory Reserve	Properties & other fixed assets acquired free of charge	Reserve due to share capital translation in EUR	Special Reserves	Available for sale securities reserves	Tax free reserves	Retained Earnings	Total
Balance at 1 January 2011	991,238,046	25,936,464	448,858	12,421	81,739,293	-	2,547,601	229,910,311	1,331,832,992
Profit for the year	-	-	-	-	-	-	-	190,922,477	190,922,477
Other comprehensive income	-	-	-	-	-	-	-	-	-
Total comprehensive income for the year	**-**	**-**	**-**	**-**	**-**	**-**	**-**	**190,922,477**	**190,922,477**
Transactions with owners of the Company, recognised directly in equity:									
Transfer to reserves	-	9.772.206	-	17	-	-	233.642	(10.005.865)	-
Dividends for 2010	-	-	-	-	-	-	-	(19.365.396)	(19.365.396)
Total contribution by and distributions to owners of the Company	**-**	**9,772,206**	**-**	**17**	**-**	**-**	**233,642**	**(29,371,261)**	**(19,365,396)**
Balance at 31 December 2011	**991,238,046**	**35,708,670**	**448,858**	**12,438**	**81,739,293**	**-**	**2,781,243**	**391,461,526**	**1,503,390,073**
Balance at 1 January 2012	991,238,046	35,708,670	448,858	12,438	81,739,293	-	2,781,243	391,461,526	1,503,390,073
Profit for the year	-	-	-	-	-	-	-	133,593,051	133,593,051
Other comprehensive income	-	-	-	-	-	36,438	-	-	36,438
Total comprehensive income for the year	**-**	**-**	**-**	**-**	**-**	**36,438**	**-**	**133,593,051**	**133,629,489**
Transactions with owners of the Company, recognised directly in equity:									
Transfer to reserves	-	9,930,666	-	-	-	-	-	(9,930,666)	-
Dividends for 2011	-	-	-	-	-	-	-	(31,637,652)	(31,637,652)
Total contribution by and distributions to owners of the Company	**-**	**9,930,666**	**-**	**-**	**-**	**-**	**-**	**(41,568,318)**	**(31,637,652)**
Balance at 31 December 2012	**991,238,046**	**45,639,337**	**448,858**	**12,438**	**81,739,293**	**36,438**	**2,781,243**	**483,486,258**	**1,605,381,909**

The notes on pages 12 to 71 are an integral part of these financial statements

(All amounts are expressed in EUR unless otherwise stated)

STATEMENT OF CHANGES IN EQUITY

	Share Capital	Statutory Reserve	Reserve due to share capital translation in EUR	Special Reserves	Tax free reserves	Retained Earnings	Total
Balance at 1 January 2011	991,238,046	17,512,584	12,211	81,739,293	2,591,721	154,416,557	1,247,510,412
Profit for the year	-	-	-	-	-	94,634,622	94,634,622
Other comprehensive income	-	-	-	-	-	-	-
Total comprehensive income for the year	**-**	**-**	**-**	**-**	**-**	**94,634,622**	**94,634,622**
Transactions with owners of the Company, recognised directly in equity:							
Transfer to reserves	-	4,500,000	17	-	233,642	(4,733,659)	-
Dividends for 2010	-	-	-	-	-	(19,365,396)	(19,365,396)
Total contribution by and distributions to owners of the Company	**-**	**4,500,000**	**17**	**-**	**233,642**	**(24,099,055)**	**(19,365,396)**
Balance at 31 December 2011	**991,238,046**	**22,012,584**	**12,228**	**81,739,293**	**2,825,363**	**224,952,124**	**1,322,779,638**
Balance at 1 January 2012	991,238,046	22,012,584	12,228	81,739,293	2,825,363	224,952,124	1,322,779,638
Profit for the year	**-**	**-**	**-**	**-**	**-**	106,978,298	106,978,298
Other comprehensive income	**-**	**-**	**-**	**-**	**-**	**-**	**-**
Total comprehensive income for the year	**-**	**-**	**-**	**-**	**-**	**106,978,298**	**106,978,298**
Transactions with owners of the Company, recognised directly in equity:							
Transfer to reserves	-	4,455,000	-	-	-	(4,455,000)	-
Dividends for 2011	-	-	-	-	-	(31,637,652)	(31,637,652)
Total contribution by and distributions to owners of the Company	**-**	**4,455,000**	**-**	**-**	**-**	**(36,092,652)**	**(31,637,652)**
Balance at 31 December 2012	**991,238,046**	**26,467,584**	**12,228**	**81,739,293**	**2,825,363**	**295,837,770**	**1,398,120,284**

The notes on pages 12 to 71 are an integral part of these financial statements

(All amounts are expressed in EUR unless otherwise stated)

CASH FLOW STATEMENT	GROUP		COMPANY	
	1/1-31/12/2012	1/1-31/12/2011	1/1-31/12/2012	1/1-31/12/2011
Cash Flows from operating activities:				
Profit before income tax	170,672,818	244,731,159	111,332,325	112,316,878
Adjustments for:				
Depreciation and amortisation expenses	68,480,622	66,714,334	21,997,944	21,082,846
Provisions	(19,439,210)	121,906,632	(19,105,773)	113,644,012
Share of equity accounted investees	786,991	1,221,388	-	-
Write-offs from disposal of fixed assets	-	1,695,300	1,729,253	-
Income from dividends	-	-	(95,968,981)	(22,995,623)
(Gains)/Losses on sale of property, plant and equipment	2,557,648	(4,495)	-	271
Amortisation of grants	(13,193,173)	(19,326,453)	(1,297,343)	(1,440,245)
Foreign currency differences	310,623	1,320,900	338,496	1,348,006
Net finance costs	(18,685,269)	(17,082,146)	(23,653,268)	(22,244,469)
Other non-cash movements	24,519	442,780	-	-
Amortization of rights of use	(17,412,663)	(16,489,216)	(35,736,369)	(33,651,495)
	174,102,906	385,130,183	(40,363,715)	168,060,181
Adjustments for changes in working capital or changes related to operating activities:				
Decrease/(Increase) in inventories	(32,124,047)	(3,411,068)	(10,576,237)	(4,578,615)
Decrease/(Increase) in receivables	(304,626,573)	(328,086,519)	(292,149,768)	(292,604,651)
Decrease/(Increase) in long term receivable	69	(5,499)	68	(6,647)
(Decrease)/Increase in liabilities (excluding banks)	141,560,545	9,369,333	145,339,962	16,716,618
Cash generated from operating activities	(21,087,099)	62,996,429	(197,749,691)	(112,413,116)
Interest and other related expenses paid	(23,775,428)	(18,708,168)	(9,973,689)	(4,723,828)
Taxes paid	(28,781,187)	(64,027,204)	-	(35,218,693)
Net Cash from operating activities (a)	**(73,643,714)**	**(19,738,943)**	**(207,723,380)**	**(152,355,637)**
Cash Flows from investing activities:				
Investments in subsidiaries, associates, joint ventures and other investments	(2,150,000)	(3,375,000)	(2,150,000)	(3,050,000)
Acquisition of financial assets	(49,504,050)	-	-	-
Proceeds from maturity of securities	8,979,825	-	-	-
Acquisition of property, plant, equipment and intangible assets	(82,787,780)	(78,954,628)	(5,202,510)	(8,994,963)
Proceeds from disposal of property, plant and equipment and intangible assets	817,026	4,777	5,116	-
Dividends received	-	-	34,476,735	18,166,542
Interest received	35,979,432	29,267,706	27,647,241	20,985,284
Grants received	30,189,392	2,128,903	-	1,279,821
Proceeds from return of investment in subsidiary	-	-	-	35,700,000
Net Cash from investing activities (b)	**(58,476,155)**	**(50,928,242)**	**54,776,582**	**64,086,684**
Cash Flows from financing activities:				
Proceeds from borrowings	143,311,132	-	100,000,000	-
Repayment of borrowings	(41,877,264)	(40,768,396)	-	-
Dividends paid	(31,637,652)	(19,365,396)	(31,637,652)	(19,365,396)
Net Cash from financing activities (c)	**69,796,216**	**(60,133,792)**	**68,362,348**	**(19,365,396)**
Net increase / (decrease) in cash and cash equivalents of the year (a)+(b)+(c)	**(62,323,653)**	**(130,800,977)**	**(84,584,450)**	**(107,634,349)**
Cash and cash equivalents at 1 January	263,319,452	394,120,429	154,166,171	261,800,519
Cash and cash equivalents at 31 December	**200,995,797**	**263,319,452**	**69,581,721**	**154,166,171**

The notes on pages 12 to 71 are an integral part of these financial statements

NOTES TO THE FINANCIAL STATEMENTS

1. Description of the Group

The Public Gas Corporation and its subsidiaries (the "Group") operate in Greece and their principal activity is the transmission, distribution and sale of natural gas.

The parent Company Public Gas Corporation (hereinafter referred to as "DEPA" or "Company") was established in Greece in 1988 as a state-owned Societe Anonyme for the purpose of opening up natural gas into the Greek energy market. The Company's office is in Iraklio Attikis, 92 Marinou Antipa Str.,Athens, Greece.

According to article 3 of the Greek Law 2364/1995, amended by Law 2992/2002, the Parent Company of the Group, DEPA S.A. was nominated as the Operator of the National System of Transmission of Natural Gas (E.S.F.A.). With this law, the scheduling, construction, ownership and operation of the National System of Transmission of Natural Gas was assigned to DEPA S.A.

The construction of the main pipeline was completed in 1996, when, the first sales towards industrial clients started.

In accordance with article 7 of the Greek Law 3428/2005, a "Societe Anonyme" Company was incorporated under the name "The National Gas Transmission System Operator" (DESFA S.A.), who received the operation activities of natural gas from the Group's Parent Company, by means of a spin-off. As a result, the subsidiary DESFA S.A. acquired the full and exclusive right of operating, managing, utilising and developing the National System of Transmission for Natural Gas (E.S.F.A.). The subsidiary's share capital was 100% covered by the Parent Company DEPA S.A..

Based on the above, the assets and liabilities that relate to "High Pressure" Transmission System, were transferred as of June 30 2006 (date of spinoff) from DEPA S.A. to the newly formed entity, DESFA S.A.. The spin-off was completed with the Presidential Decrees 33/2007 and 34/2007 (Government Gazette A31/20.02.2007) and the establishment of DESFA S.A. on 30/3/2007.

In addition, in article 21 of the same law it was clarified that before the incorporation of DESFA S.A., the existing companies "EDA Thessaloniki" and "EDA Thessalia" would be absorbed by "EDA Attiki". The merger was completed under the Ministerial Decree K2 18211/29.12.06, issued by the Greek Ministry of Development and the decision of Athens Prefect No 39478/29.12.06. The operations of the new subsidiary "EDA S.A.", following the mergers, covered the geographical area which was previously covered by the operations of the merged entities. By amending article 1 of the Company's Articles of Association, the legal entity named EDA Attiki S.A was changed to "EDA S.A.".

According to article 32 of L. 2992/2002, the rights of use held by EDA companies were transferred to a Societe Anonyme for Natural Gas Supply (EPA S.A.). Therefore, for the distribution of gas to domestic, commercial and industrial consumers through medium and low pressure pipelines, owned by EDA S.A. who allocate to three EPA companies (EPA Attiki, EPA Thessaloniki and EPA Thessalia), that operate in the regions of Attiki, Thessaloniki and Thessalia, respectively.

The Board of Directors of DEPA S.A. and EDA S.A. decided to merge the 100% subsidiary EDA S.A. to the parent company DEPA S.A., as of 31st March 2010 which is the date of the merge. As of 23rd December 2010, the responsible Prefecture approved the subsidiary's absorption from the parent company.

The Company's principal supplies of natural gas are secured until 2016 from Russia, through the state owned gas company "GAZPROM EXPORT" and until 2022 from Turkey through the company "Botas". Liquefied natural gas (LNG) is mainly obtained from the Algerian state owned company "SONATRACH" under a long term agreement expiring in 2021.

Approval of Financial Statements

The annual financial statements ("Financial Statements") for the year ended 31 December 2012 were approved by the Board of Directors on 18 April 2013. These are located on the website : www.depa.gr.

2. Basis of Preparation

2.1. General

The accompanying annual stand-alone and consolidated financial statements for the year ended 31 December 2012 ("financial statements") have been prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB) and the Interpretations as issued by the International Financial Reporting Interpretations Committee (IFRIC) effective as of 31 December 2012, as adopted by the European Union.

The accompanying stand-alone and consolidated financial statements have been prepared on a historical cost basis, except for financial assets and financial liabilities which according to the requirements of IFRS, are valued at fair value through profit and loss. The carrying values of the recognized assets and liabilities that are designated as hedged items in fair value hedges and which would otherwise be carried at cost are adjusted to record changes in fair values attributable to the risks that are being hedged.

The financial statements of 31.12.2012 are prepared in accordance with International Financial Reporting Standards (IFRS) as adopted by EU and present fairly the financial position, the performance and cash flows of the Company based on the going concern principle.

The Company faced the following problems and uncertainties in 2012 that had an impact on its financial position:

There was a decrease in liquidity for the electricity market which according to official figures published by RAE and other relevant authorities the cash inflows for electricity commercial companies from the sale of energy and from other charges to customers is significantly lower compared to the cash outflows to the electricity producing companies. Despite this problem, the Company maintains intact its claims against debtors as it has neither contributed nor initiated this problem, supports the smooth operation of the electricity market, which is of particular importance to the company.

The funding problems faced during 2012, for Greek companies, resulted in a significant increase of overdue receivables and payables of the main market players that represent significant proportion of total Company's sales.

These factors led to the increase in short-term debt of the Company and a decrease of cash compared to the previous year. The relative figures and the management of credit risk and liquidity risk are set out in the respective notes of the financial statements.

As to the above, the Company took into account the following measures:

1. The Company has performed a credit risk assessment for each client taking into account any collateral held or additionally requested, the proposals for their debt repayment regardless of the settlement of the liquidity problem in the electricity market.

2. The Company has found alternative sources of liquidity such as new factoring credit lines and also increased their limits in 2013.

3. The fact that both the Company and the Group have positive working capital and positive cash flows so far for 2013.

4. The continuance of Company's short term funding that is guaranteed by the Greek government (see Note 26)

5. The assessment by the relevant authorities that the liquidity problem in the electricity market is temporary and their commitment ("The Second Economic Adjustment Programme for Greece First Review" Dec 2012, "Statement by the European Commission, the ECB and the IMF on Greece" Apr 2013) to solve the liquidity issue in the electricity market in a reasonable timeframe to ensure its financial stability,

6. The improvement of the economic climate observed and the commitment to the objectives of the MoU is expected to stimulate demand that will lead to the recovery of the Greek economy and the completion of the capitalization of Greek systemic banks in order to restart the financing of the companies.

Based on the above, the Company estimates that net claims are collectable, the short-term debt increase will be reversed without causing any problem to the continuing operations of the Company, and therefore the going concern principle is justified.

The preparation of the financial statements, in accordance with IFRS, requires Group management to make certain estimates and judgments (Note 4) that affect the reported amounts of assets, liabilities and amounts of the Statement of Comprehensive Income, as well as related disclosures of contingent assets and liabilities at the reporting date. These estimates and judgments are based on historical experience and other factors and data which are considered reasonable and revised on a regular basis. The effect of the revisions of the adopted estimates and judgments is recognized in the year that they are realized or in forthcoming fiscal years if these are also affected.

Certain comparative figures have been reclassified to be in line with current year figures.

3. Significant Accounting Policies

The accounting policies set out below have been applied consistently for the preparation of these financial statements:

3.1. Basis of Consolidation

The annual consolidated financial statements as at 31 December 2012 include the financial statements of the Company, its subsidiaries, its jointly controlled entities and its associates.

Subsidiaries are entities that the parent company, directly or indirectly, controls their financial and operating policies through possession of the majority of shares. Subsidiaries are fully consolidated from the day control over them is acquired and cease to be consolidated from the day this control no longer exists.

Inter-company balances and inter-company transactions, as well as unrealised profits from transactions between Group companies, are eliminated for the preparation of the consolidated financial statements.

Due to the fact that management of Gas Supply Companies (EPAs) was conceded from EDA to institutional investors who participate in the share capital of those companies by 49%, these companies were considered as jointly controlled entities for consolidation purposes, despite the fact that the Group holds 51% majority participation in their share capital.

A jointly controlled entity is an entity over which the Group has joint control. These entities are consolidated using the proportional consolidation method, taking into account the Group's share at the consolidation date. According to this method, the Group recognizes its share of all categories of income, expenses, assets, liabilities and cash flows of the jointly controlled company within the corresponding categories that appear in the consolidated financial statements. The Group recognizes the share of gains or losses arising from the sales of fixed assets between the jointly controlled companies that corresponds to other partners of the respective jointly controlled company.

The Group does not recognize its corresponding share of gains or losses arising from the acquisition of assets from the jointly controlled company, until it resells the specific assets to a third party. However, if the loss deriving from the transaction indicates that there is a decrease of the net realizable value or an impairment, then this loss is recognized immediately.

Associates are all entities in which the Group has significant influence, but no control over their financial and operating policies. Significant influence is presumed to exist when the Group has the right to participate in the financial and operating policy decisions, without having the power to govern these policies. Investments in associates in which the Group has significant influence are accounted for using the equity method. According to this method, the investment is carried at cost, and is adjusted to recognize the investor's share of the profits or losses of the investee from the date that significant influence commences until the date that significant influence ceases and also for changes in the investee's net equity. Gains or losses from transactions with associates are eliminated to the extent of the interest in the associate. Additionally, the carrying value of investments in associates is adjusted for accumulated impairment losses, if any.

The accounting policies of subsidiaries, jointly controlled companies and associates are amended, when necessary, so as to ensure consistency with those adopted by the Group. The reporting date of the financial statements of subsidiaries, jointly controlled companies and associates is the same with that of the parent company.

Investments in subsidiaries, associates and jointly controlled companies in the stand-alone financial statements of the parent company, are valued at cost less any accumulated impairment losses.

3.2. Functional and presentation currency and translation of foreign currency

The Group's functional and presentation currency is the Euro (EUR). Transactions that are carried out in a foreign currency are translated to the respective functional currency at exchange rates at the dates of the transactions. At the reporting date, monetary assets and liabilities that are denominated in foreign currencies are translated to reflect current exchange rates.

Foreign exchange gains and losses resulting from the settlement of such transactions and from valuation of monetary assets and liabilities denominated in foreign currencies at year end are recognized in the statement of comprehensive income.

3.3. Property, plant and equipment

Property, plant and equipment are presented in the financial statements at cost, less a) accumulated depreciation and b) any impairment losses.

The initial acquisition cost of property, plant and equipment includes the purchase price any import tariffs and non-refundable purchase taxes, compensation due to expropriation and any costs necessary for the asset to become operational and ready for its intended use.

Subsequent expenditures, incurred in relation to tangible assets are capitalized only when it is probable that future economic benefits associated with the expenditure will flow to the Group and the cost of the expense can be measured reliably. Ongoing repair and maintenance is expensed as incurred.

Any gain or loss on disposal or retirement of an item of property, plant and equipment (calculated as the difference between the net proceeds from disposal and the carrying amount of the item) is recognized in profit or loss.

Depreciation is calculated on a straight-line basis in profit or loss over the estimated useful life of each component. Land is not depreciated.

The estimated useful life, for each type of fixed asset, is as follows:

Buildings	1-20	years
Machinery and equipment	7-40	years
Motor vehicles	5-7	years
Furniture and fixtures	3-7	years

Residual values and useful lives are reviewed at each reporting date and adjusted where appropriate. When the carrying values of property, plant and equipment are in excess of their recoverable amounts, the differences (impairment), are recognized as expense in profit or loss. Gains or losses on disposal of property, plant and equipment are determined, by the difference between the sale proceeds and the carrying amount.

3.4.Intangible Assets

3.4.1 Rights of use

Intangible assets mainly relate to the rights of use for the natural gas network. These rights are recognised as intangible assets at the amounts paid to the beneficiaries for the installation of the gas system. Rights of use for the natural gas pipeline are amortized on a straight-line basis in profit or loss, over their useful lives. The estimated useful life of these rights is 40 years.

The subsidiary company DESFA has the right to use Revithousa Island, where the facilities of Liquified Natural Gas (LNG) are located for an indefinite period. The right of use has been granted by the Greek Government free of charge with the sole purpose of constructing and operating the LNG Facilities. The Company has commenced the procedures regarding the acquisition of the island from the Greek Government.

3.4.2 Software

Software refer to the acquisition costs of software. Expenditures that improve the efficiency of software programs are recognized as capital expenditures and increase their cost.

Amortization of software is charged in the Statement of Comprehensive Income, under the straight-line method, over their useful lives. The estimated useful life is 1-3 years.

3.5 Impairment of non-financial assets

Property, plant and equipment, intangible assets and other non-current assets are tested for impairment whenever facts or changes in circumstances indicate that their carrying amounts may not be recoverable. When the carrying amount of any asset exceeds its recoverable amount, the respective impairment loss is recognized in profit or loss. The recoverable amount of an asset is the higher of its fair value less costs to sell and its value in use. Fair value less costs to sell is the amount obtainable from the sale of an asset in an arm's length transaction between knowledgeable, willing parties, after deducting any direct incremental selling costs. Value in use is the present value of estimated future cash flows expected to arise from the continuing use of the asset and from its disposal at the end of its useful life. If there is no ability to estimate the recoverable amount of an asset for which there is an indication of impairment, then the recoverable amount of the cash generating unit in which the asset is grouped, is used instead. For the assessment of impairment losses, the assets are grouped at the smallest possible cash generating units.

An impairment loss recorded in previous years is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or amortization, if no impairment had been recognized. In such situations the above mentioned reversal is recognized as income. For the year ended 31 December 2012 there was no impairment of the Group's non-financial assets.

3.6 Financial Instruments

A financial instrument consists of every contract that creates a financial asset in one party and a financial liability or equity instrument in the other party. The financial instruments that are within the scope and regulated by provisions of IAS 39 are categorized according to their substance and their characteristics in the following four categories:

- Financial assets at fair value through profit or loss
- Loans and receivables
- Held to maturity financial assets
- Available for sale financial assets

The classification is based on the purpose for which they were acquired. Management determines the classification on the initial recognition and re-examines the classification at each reporting date.

a) Loans and receivables

Non-derivative financial assets include financial assets with fixed or determinable payments that are not quoted in an active market and there is no intention for their trading. Loans and receivables are included in current assets, except for those with maturity date over 12 months after the statement of financial position date. These assets are classified as non-current assets.

Trade receivables are initially recognized at fair value and subsequently measured at amortised cost using the effective interest rate method, less any impairment losses. The impairment losses (losses from doubtful accounts) are recognized only when there is objective evidence that the Group will not be in the position to collect all the amounts that are due, pursuant to the relative contractual terms. The amount of the impairment loss is the difference between the carrying amount of the receivables and the present value of estimated future cash flows, discounted at the effective interest rate. The amount of the impairment loss is recognized in profit or loss as an expense. Trade and other receivables include bills of exchange and promissory notes receivable. Subsequent recoveries of amounts for which a provision had been recorded, are recognized to the profit or loss within other operating income.

b) Cash and cash equivalents

Cash and cash equivalents comprise cash in hand, time deposits and short term deposits that are highly liquid and with an initial maturity of three months or less. Bank overdrafts, which are payable on demand and are inseparable part of the Group's management of its short-term commitments, are considered, for the purpose of the preparation of the cash flow statement, as cash and cash equivalents.

c) Financial assets and liabilities are offset and the net amount presented in the statement of financial position only when there is a legal right to offset these amounts and there is intention either to settle on a net basis or to realize the asset and settle the liability simultaneously.

d) The financial assets are derecognized when the contractual rights to receive cash flows from the asset expires or the Group transfers the right to receive the contractual cash flows in a transaction in which substantially all the risks and rewards of ownership of the assets are transferred.

For financial instruments that are measured at amortized cost, the impairment loss is the difference between the carrying value and the present value of the estimated future cash flows, discounted with the effective interest rate of the financial instrument.

e) Held to maturity debt securities

Held to maturity investments are non-derivative financial assets with fixed or determinable payments and fixed maturities that the Company's management has the positive intention and ability to hold to maturity.

Interest on held to maturity investments are included in the statement of comprehensive income and are reported as interest income. The carrying amount of the investment is adjusted for any impairment and such loss is recognized in the statement of comprehensive income.

f) Available for sale financial assets

Available for sale financial assets are non derivative financial assets that are designated as available for sale or are not classified in any of the above categories of financial assets. These assets are classified as non current assets if management does not have the intention to sale them within 12 months from the date of financial statements.

Available for sale financial assets are recognized initially at fair value plus any directly attributable transaction costs. Subsequent to initial recognition, they are measured at fair value and changes therein, other than impairment losses and foreign currency differences, are recognized in other comprehensive income and presented in the fair value reserve in equity.

When an investment is derecognized or impaired the gains or loss accumulated in equity is reclassified to profit or loss. Any subsequent recovery in the fair value of an impaired available for sale equity security is recognized in other comprehensive income.

3.7 Inventories

Inventories, include mainly natural gas, materials used in the construction of the pipeline and spare parts used for its maintenance. Inventories are measured at the lower of acquisition or production cost and net realizable value. Inventory cost is calculated based on the moving weighted average cost method, which includes all expenses necessary to bring inventories to their current location and condition and comprises an allocation of the pipeline's construction and maintenance cost, as well as the cost of natural gas purchases.

3.8 Share Capital

Ordinary shares are classified as equity. Incremental costs attributable to the issue of ordinary shares are recognized as a deduction from equity, net of tax.

3.9 Loans and Borrowings

Borrowings are initially recognized at fair value, net of any transaction costs incurred. Borrowings are subsequently measured at amortized cost using the effective interest rate method. Any difference between the amount received (net of transaction costs) and the redemption value is recognized in the profit and loss over the period of the loan.

3.10 Income Tax

Current income tax is calculated in accordance with the tax laws enacted in Greece. The expense for current income tax includes the income tax arising based on the profits of each entity as they are adjusted in their tax returns, additional income tax arising under specific law provisions or under tax audits by tax authorities and provisions for additional taxes and surcharges for unaudited periods and is calculated based on the tax rates that are applicable at the reporting date.

Deferred tax is calculated using the liability method, based on valid tax rates that are enacted or substantially enacted at the balance sheet date, applied on all temporary differences at the reporting date between the tax base and the book value of assets and liabilities. If the deferred income tax derives from the initial recognition of an asset or a liability in a transaction other than a business combination, it influences neither accounting profits/losses nor taxable profits/losses and, therefore, it is not taken into account.

Deferred tax assets are recognized for all deductible temporary differences, tax losses carried-forward and the carried-forward rights of tax-free discount based on investment laws to the extent that it is probable that a taxable profit will be available against which the deductible temporary differences, tax losses carried-forward and the carried-forward transferred rights of tax-free discount based on investment laws can be reclaimed.

The carrying amount of deferred tax assets is reviewed at each reporting date and is reduced when it is not probable that sufficient taxable income will be generated against which part or all of the deferred tax asset will be utilised.

3.11 Employee Benefits

(a) Short term benefits

Short-term employee benefits in the form of cash or in kind are recorded as an expense when these are accrued.

(b) Defined contribution plans

A defined contribution plan is a post-employment benefit plan under which the Company pays a fixed amount to a third legal entity without any other legal or constructive obligation to pay further amounts. Obligations for contribution to defined contribution plan are recognized as an expense in profit and loss in the period during which related services are rendered by employees.

(c) Defined benefit plans

A defined benefit plan is any other pension plan other than a defined contribution plan. The liability that is recorded in the Statement of Financial Position is equal to the present value of the commitment for the benefit less the fair value of the plan's assets, changes that arise from non-recognised actuarial gains and losses and past service costs. The defined benefit obligation is calculated by an independent actuary with the projected unit credit method. The discount rate relates to corporate bonds of Eurozone.

Actuarial gains and losses that arise from adjustments based on historic data that are above the margin of 10% of the accumulated liability are recorded in the statement of comprehensive income within the expected average insurance term of the plan's participants. Past service costs are recorded directly in the statement of comprehensive income, except where changes to the plan depend on the remaining term of the employee's past service. In this case, past service costs are recorded in the profit or loss on a straight line basis until the benefits become vested.

(d) Employment termination benefits

Employment termination benefits are paid when employees retire earlier than the normal date of retirement. The Group records these benefits when it is bound, or when it terminates the employment of existing employees based on a detailed plan for which there is no possibility of withdrawal or when it offers these benefits as an incentive for voluntary retirement. Employment termination benefits that are due within 12 months after the balance sheet date are discounted. In the case of employment termination in which the Group is not able to determine the number of employees who will take advantage of this incentive, these benefits are not accounted for but are disclosed as contingent liability.

3.12 Government Grants

Grants are recognized at their fair value when it is certain that the grant will be received and the Group will comply with all stipulated terms. Government grants relating to costs incurred are recognized in profit or loss in the periods in which the expenses are recognised. Grants relating to the purchase of property, plant and equipment are included in non-current liabilities as deferred income and are recognized in profit or loss over the useful life of the related assets.

3.13 Provisions and contingent assets and liabilities

Provisions are recognized when the Group has a present legal or constructive obligation, as a result of a past event and it is more likely that an outflow of resources will be required to settle the obligation, and a reliable estimate of the liability amount can be made. Provisions are re-examined at each reporting date and are adjusted accordingly in order to reflect the present value of the expenditure to be disbursed when the liability is settled. Provisions that are expected to be utilised in the long-term, when the time value of money is significant, are calculated by discounting the projected cash flows with a pre tax rate which reflects the current market assessments for the time value of money and if applicable the relative risks of the specific liability. Contingent liabilities are not recognised in the financial statements but are disclosed, unless the possibility of an outflow of resources that incorporate economic benefits is increased and that simultaneously this possible outflow can be measured with relative accuracy. Contingent assets are not recognised in the financial statements, but are disclosed, where an inflow of economic benefits is probable.

3.14 Trade and other payables

Trade and other payables are recognized at cost which is equal to the fair value of future payments for the purchases of goods and services. Trade and other short-term liabilities are non interest-bearing accounts and are usually settled up to 60 days.

3.15 Revenue recognition

Revenue from the provision of services based on the stage of completion, which is defined by reference to the services provided so far, as a percentage of the total amount of the services that are provided under the contract. Income from sales of goods is recognized when the significant risks and rewards are transferred to the buyer.

The Group's main categories of revenue are the following:

(a) Sale of Gas

The Group invoices its customers for gas supply at each period-end. At year end, a best estimate of accrued revenue is established, these estimates are related to the settlement of issued bills for natural gas, based on signed contracts, and on retroactive settlements of differences in issued bills in case of revision of natural gas purchase price, based on signed contracts.

(b) Gas transportation fees

DESFA provides transmission services of natural gas, through the National System of Transmission of Natural Gas.

(c) Connection fees

The Group receives connection fees from all types of consumers at the time the contract is signed. These charges are related to the amount that the client pays in order to acquire the right to access the Natural Gas network. Small commercial and domestic consumers sign an open-end contract, while large industrial and commercial clients sign contracts for three to five years duration. Connection fees paid by consumers, recognized as income which is not related to the provision of future services by the Group and are recognised in the Statement of Comprehensive Income upon signing the contract and after completion of the connection. If connection fees is related to future services, then they are included in the statement of financial position as deferred income.

(d) Dividend Income

Dividend income is recognized in the income statement on the date that the dividend is approved from the appropriate bodies of the related companies.

3.16 Interest Income

Interest income is recognized as it accrues using the effective interest rate method.

3.17. Expenses

3.17.1 Operating Leases

All of the Group’s lease arrangements are classified as operating leases, in which the lessor maintains substantially all the risks and rewards of ownership of the assets. Payments for operating leases are recognised in the profit or loss during the period of the lease on a straight line basis. In case a lease contract is cancelled before its maturity, any payment made to the lessor as compensation, is recognised as an expense in the period the cancellation occurs.

3.17.2 Financing cost

Net financing cost relates to accrued interest expense on borrowings, measured using the effective interest rate method.

3.17.3 Recognition of Expenses

Expenses are recognized in the profit or loss on an accrual basis. Payments for operating leases are charged to the profit or loss as the leased asset is used.

3.18. Earnings per share

Basic earnings per share are calculated by dividing the net profits of the period with the weighted average number of ordinary shares in issue during the period.

4. Use of estimates and judgements

The preparation of financial statements in accordance with IFRS requires management to make estimates and judgments that affect the reported amount of assets, liabilities, income and expenses and disclosures of contingent assets and liabilities. The estimates and assumptions are based on historical information and other factors and data considered reasonable and reviewed on a regular basis. The effect of the revisions of estimates and assumptions adopted is recognized in the period in which they take place or even in the following periods if the revision affects not only the present but also the following periods.

The Group’s management makes estimates, assumptions and judgements, in order to select the most appropriate accounting principles and possible outcome in relation to future events and transactions. These estimates and assumptions are reviewed on an ongoing basis to reflect the current risks based on historical information in relation to the nature and materiality of the underlying transactions and events.

Critical accounting estimates and judgments of management

The significant estimates and judgements that refer to facts and circumstances the progress of which could materially affect the carrying amounts of assets and liabilities within the next financial year are addressed below:

Provision for doubtful debts

The Group impairs trade receivables when there is objective evidence that the recovery of each claim in whole or in part is not probable. Management of the Group periodically reassess the adequacy of accumulated bad debt provisions in relation to its credit policy, taking into account data from the Group's Legal Services department, which are the result of processing historic data and recent developments of cases they deal with.

Income Tax

The company is subject to income tax in accordance with Greek tax laws. Significant judgement is required in estimating the income tax provision. There are some transactions and calculations for which ultimate tax determination is uncertain. Where the final tax outcome of these transactions is different from the amounts initially recorded, such differences impact the current income tax and income tax provisions of the period in which they incur.

Recognition of revenue and accrued income

The Group makes estimates for unbilled revenue on natural gas consumption. At year end, a provision for accrued revenue is recognised including estimates for the settlement of issued bills of natural gas, and on retrospective settlements of differences in various bills issued, in case of revision of natural gas purchase prices, based on signed contracts.

The method of calculation is reviewed on an ongoing basis to ensure conformity of the accounting estimates recognized in the financial statements.

Estimated impairment of non-financial assets

Assets that have indefinite useful lives are not amortized but are annually tested for impairment when certain factors indicate that their carrying value may not be recoverable. An impairment loss is recognized in cases where the carrying value of an asset exceeds its recoverable amount. The Group assesses each year end if the non-financial assets are impaired. The recoverable amount of assets that generate cash inflows is determined by estimating its Value in Use. Such calculations require the use of estimates.

Fair value estimation

The Group's basic financial instruments are cash, bank deposits, trade and other receivables and payables as well as borrowings from banks and securities. Due to the short term nature of these instruments, management believes that their fair value is essentially equal to their carrying amount.

5. New standards, amendments to standards and interpretations

New standards have been issued, or amendments to standards and interpretations, which are effective for annual periods beginning after 31 December 2012 and have not been applied in the preparation of these financial statements. The Group does not intent to early adopt these new standards.
Management will evaluate the effect of the changes. New standards that may have effect on Group's financial statements are:

(a) IAS 1 (Amendment) "Presentation of Financial Statements"
The amendment requires entities to separate items presented in other comprehensive income into two groups, based on whether or not they may be recycled to profit or loss in the future and it is effective for annual periods beginning on or after 1 July 2012.

(b) IFRS 9 "Financial Instruments"
This standard deals with the classification and measurement of financial asset and liabilities and is effective from 1 January 2015. The Group will examine its effect after it will endorsed by European Union.

(c) IFRS 11 "Joint Arrangements"
IFRS 11 provides for a different approach of joint arrangements by focusing on the rights and obligations of the arrangement, rather than its legal form. The types of joint arrangements are reduced to two: joint operations and joint ventures. Proportional consolidation of joint ventures is no longer allowed. Equity accounting is mandatory for participants in joint ventures. The standard also provides guidance for parties that participate in joint arrangements but do not have joint control. The standard is effective from 1 January 2013.

(d) IAS 19 (Amendment) "Employee Benefits"
This amendment makes significant changes to the recognition and measurement of defined benefit pension expense and termination benefits and to the disclosures for all employee benefits. The amended standard is effective from 1 January 2013.

(e) IFRS 13 "Fair Value Measurement"
IFRS 13 provides new guidance on fair value measurement and disclosure requirements and is effective from 1 January 2013.

(All amounts are expressed in EUR unless otherwise stated)

6. Revenue

Revenue on a group and company level is analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Sale of gas-wholesale	1,691,929,770	1,483,630,211	1,905,873,394	1,701,209,228
Sale of gas-retail	215,330,326	212,150,409	27,389	-
Income from amortization of rights	17,510,821	16,489,232	35,736,369	33,651,495
Connection fees	7,278,573	8,110,441	-	-
Other services	890,792	615,740	-	-
Sales of materials	100,982	123,139	14,197	3,046
Gas transit fees and other network services	8,353,447	39,974,293	-	-
	1,941,394,711	1,761,093,465	1,941,651,348	1,734,863,769

7. Administrative Expenses

Administrative expenses for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Staff costs		12,882,230	3,918,962	4,819,431
Third party fees	13,405,634	11,324,442	6,972,646	5,399,945
Utilities	5,793,572	4,536,678	1,664,336	1,280,296
Taxes and duties	1,527,277	1,169,757	1,412,943	1,048,606
Other expenses	3,155,651	5,153,227	1,470,647	1,535,038
Interest expense and similar charges	205,842	8,751	-	-
Provisions	246,766	1,141,461	957,063	999,370
Depreciation and amortization expenses	627,417	685,185	319,259	354,891
Consumption-losses	118	-	-	-
Total	**36,212,850**	**36,901,731**	**16,715,855**	**15,437,577**

(All amounts are expressed in EUR unless otherwise stated)

8. Distribution Expenses

Distribution expenses for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Consumption-losses	1,563,459	2,496,978	1,556,230	2,495,280
Staff costs	4,194,807	3,915,441	554,335	632,237
Third party fees	3,399,602	4,069,942	1,324,601	1,341,668
Utilities	1,319,077	1,554,848	194,463	502,740
Taxes and duties	1,225,569	598,563	677,935	140,088
Other Expenses	4,248,879	3,617,960	2,594,775	4,329,924
Provisions for doubtful debts	2,834,269	4,835,216	2,049,778	4,650,136
Depreciation and amortization expenses	240,409	727,425	150,368	472,485
Total	**19,026,071**	**21,816,372**	**9,102,484**	**14,564,558**

9. Other operating income/ (expenses)

Other operating income and expenses for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
Other operating income	**31/12/2012**	**31/12/2011**	**31/12/2012**	**31/12/2011**
Grants and other income from sales	324,378	358,244	-	-
Income from other activities	1,936,293	7,747,678	1,309,271	1,044,797
Other financial income	-	25,348	-	-
Other income	37,213,147	2,042,059	35,173,897	823,954
Release of provisions for other risks	159,612,653	7,351,684	148,355,015	6,813,436
Total other operating income	**199,086,471**	**17,525,013**	**184,838,182**	**8,682,187**

	GROUP		COMPANY	
Other operating expense	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Provision for other risks	(281,934,708)	(36,825,218)	(281,875,547)	(36,955,147)
Other	(1,664)	(278)	(753)	(267)
Accrued expenses	(2,808,923)	(4,208,891)	(254,445)	(1,386,683)
Provision for doubtful customers	(33,497,486)	(39,880,786)	(25,497,486)	(30,880,787)
Total other operating expense	**(318,242,782)**	**(80,915,173)**	**(307,628,231)**	**(69,222,884)**
Other operating income/(expenses)	**(119,156,311)**	**(63,390,160)**	**(122,790,049)**	**(60,540,697)**

(All amounts are expressed in EUR unless otherwise stated)

10. Foreign currency translation differences(losses)/gains

Foreign exchange differences for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Loss from foreign exchange differences	(15,989,846)	(24,699,686)	(16,017,647)	(24,738,149)
Gain from foreign exchange differences	12,825,449	13,103,807	12,825,377	13,103,141
Net losses on foreign exchange differences	**(3,164,397)**	**(11,595,879)**	**(3,192,270)**	**(11,635,008)**

11. Financial Expenses and Income

Financial expenses for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Interest expense	(16,731,709)	(13,308,730)	(3,627,189)	-
Amortization	(99,212)	-	-	-
Other financial expenses	(3,333,886)	(4,859,844)	(6,723,689)	(4,723,828)
Total financial expenses	**(20,164,807)**	**(18,168,574)**	**(10,350,878)**	**(4,723,828)**

Financial income for the Group and Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Interest income and related income	38,764,269	35,215,665	34,004,146	26,968,297
Amortization	4,393	-	-	-
Other financial income	81,414	35,055	-	-
Total financial income	**38,850,076**	**35,250,720**	**34,004,146**	**26,968,297**

(All amounts are expressed in EUR unless otherwise stated)

12. Income Tax

The income tax expense presented in the statement of comprehensive income for the Group and the Company is analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Current tax	(28,790,800)	(40,636,634)	-	(8,954,321)
Prior years' taxes	(1,383,357)	(2,686,728)	-	(873,643)
Deferred tax	(6,905,610)	(10,485,320)	(4,354,026)	(7,854,292)
Total taxes recognized in the Statement of Comprehensive Income	**(37,079,767)**	**(53,808,682)**	**(4,354,026)**	**(17,682,256)**

	GROUP				COMPANY			
	%	31/12/2012	%	31/12/2011	%	31/12/2012	%	31/12/2011
Profit before tax		**170,672,818**		**244,731,159**		**111,332,325**		**112,316,878**
Tax using the Company's tax rate (2012:20%, 2011:20%)	20%	(34,134,564)	20%	(48,946,231)	20%	(22,266,465)	20%	(22,463,375)
Non deductible expenses	2%	(3,119,512)	1%	(2,907,837)	3%	(3,255,104)	1%	(674,242)
Prior years' tax	1%	(1,383,357)	1%	(2,686,728)	-	-	1%	(873,643)
Additional tax	-	-	-	(3,945)	-	-	-	(3,794)
Other taxes and provisions for tax	(1%)	799,865	-	-	-	-	-	-
Non taxable income	(11%)	18,056,653	(3%)	6,754,256	(17%)	19,343,719	(5%)	5,419,911
Other	10%	(17,298,852)	2%	(6,018,197)	2%	1,823,824	1%	912,888
Total	**22%**	**(37,079,767)**	**22%**	**(53,808,682)**	**4%**	**(4,354,026)**	**16%**	**(17,682,256)**

(All amounts are expressed in EUR unless otherwise stated)

13. Depreciation and Amortization

Depreciation and amortization expenses for tangible and intangible assets charged to the profit or loss are allocated to:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Cost of sales	67,608,013	65,294,883	21,523,645	20,248,629
Administrative expenses	627,417	685,185	319,259	354,891
Distribution expenses	240,409	727,425	150,368	472,485
Financial expenses	4,782	6,841	4,673	6,841
Total depreciation of the year	**68,480,622**	**66,714,334**	**21,997,944**	**21,082,846**
Less:				
Amortisation of grants	(13,193,173)	(19,326,453)	(1,297,343)	(1,440,245)
Net result of depreciation costs in the profit or loss	**55,287,449**	**47,387,881**	**20,700,601**	**19,642,601**

(All amounts are expressed in EUR unless otherwise stated)

14. Property, Plant and Equipment

Property, plant and equipment of the Group and the Company are analyzed as follows:

	GROUP						
	Land	Buildings and installations	Machinery and Plant	Transportation means	Furniture and fixtures	Assets under construction	Total
Cost							
Balance as at 1/1/2011	**8,667,347**	**92,407,113**	**2,193,373,278**	**2,252,985**	**40,344,860**	**124,170,208**	**2,461,215,791**
Additions	-	98,924	44,767,636	6,068	653,297	73,076,000	**118,601,925**
Borrowing costs during construction period	-	-	-	-	-	2,440,789	**2,440,789**
Disposals	-	(7,686)	(1,159)	(39,717)	(359,936)	(2,535,591)	**(2,944,089)**
Transfers within property, plant and equipment	50,000	2,198,496	10,800,667	-	4,512,398	(17,561,561)	**-**
Transfers to rights	-	-	-	-	-	(23,022,037)	**(23,022,037)**
Transfers to trade receivables	-	-	-	-	-	(67,239)	**(67,239)**
Other	-	1,444	700	32,845	51,687	-	**86,676**
Balance as at 31/12/2011	**8,717,347**	**94,698,291**	**2,248,941,122**	**2,252,181**	**45,202,306**	**156,500,569**	**2,556,311,816**
Accumulated depreciation							
Balance as at 1/1/2011	**-**	**47,540,389**	**465,601,215**	**2,189,041**	**34,913,988**	**-**	**550,244,633**
Additions	-	4,757,246	58,929,099	34,373	1,918,779	-	**65,639,497**
Disposals	-	-	-	(39,447)	(355,991)	-	**(395,438)**
Other	-	1,446	709	32,401	51,080	-	**85,636**
Balance as at 31/12/2011	**-**	**52,299,081**	**524,531,023**	**2,216,368**	**36,527,856**	**-**	**615,574,328**
Net Book Value							
Balance as at 1/1/2011	**8,667,347**	**44,866,724**	**1,727,772,063**	**63,944**	**5,430,872**	**124,170,208**	**1,910,971,158**
Balance as at 31/12/2011	**8,717,347**	**42,399,210**	**1,724,410,099**	**35,813**	**8,674,450**	**156,500,569**	**1,940,737,488**

(All amounts are expressed in EUR unless otherwise stated)

	GROUP						
	Land	**Buildings and installations**	**Machinery and Plant**	**Transportation means**	**Furniture and fixtures**	**Assets under construction**	**Total**
Cost							
Balance as at 1/1/2012	**8,717,347**	**94,698,291**	**2,248,941,122**	**2,252,181**	**45,202,306**	**156,500,569**	**2,556,311,816**
Additions	5,869	75,002	35,258,488	4,257	730,828	78,095,643	114,170,088
Borrowing costs during construction period	-	-	-	-	-	3,474,843	3,474,843
Disposals	(5,869)	-	-	(93,221)	(27,603)	(2,694,574)	(2,821,267)
Transfers within property, plant and equipment	45,500	110,682	72,104,806	-	191,150	(72,452,138)	-
Transfers to rights	-	-	-	-	-	(17,945,618)	(17,945,618)
Transfers to trade receivables/liabilities	-	-	-	-	-	(7,237)	(7,237)
Balance as at 31/12/2012	**8,762,847**	**94,883,976**	**2,356,304,416**	**2,163,217**	**46,096,681**	**144,971,488**	**2,653,182,625**
Accumulated depreciation							
Balance as at 1/1/2012	**-**	**52,299,081**	**524,531,023**	**2,216,368**	**36,527,856**	**-**	**615,574,328**
Additions	-	4,746,718	60,300,095	23,128	2,403,820	-	67,473,761
Disposals	-	-	-	(93,221)	(25,849)	-	(119,070)
Balance as at 31/12/2012	**-**	**57,045,799**	**584,831,118**	**2,146,275**	**38,905,827**	**-**	**682,929,019**
Net Book Value							
Balance as at 1/1/2012	**8,717,347**	**42,399,210**	**1,724,410,099**	**35,813**	**8,674,450**	**156,500,569**	**1,940,737,488**
Balance as at 31/12/2012	**8,762,847**	**37,838,176**	**1,771,473,298**	**16,942**	**7,190,854**	**144,971,488**	**1,970,253,606**

(All amounts are expressed in EUR unless otherwise stated)

	COMPANY						
	Land	**Buildings and installations**	**Machinery and Plant**	**Transportation means**	**Furniture and fixtures**	**Assets under construction**	**Total**
Cost							
Balance as at 1/1/2011	**1,345,210**	**7,626,435**	**751,485,999**	**82,379**	**5,525,379**	**14,546,401**	**780,611,803**
Additions	-	3,500	44,569,559	-	135,483	8,726,339	**53,434,881**
Disposals/write-offs	-	-	-	(21,640)	-	(772,602)	**(794,242)**
Transfers to liabilities	-	-	-	-	-	(19,558)	**19,558**
Transfers within property, plant and equipment	-	-	3,349,488	-	-	(3,349,488)	**-**
Other	-	1,444	700	32,845	51,687	-	**86,676**
Balance as at 31/12/2011	**1,345,210**	**7,631,379**	**799,405,746**	**93,584**	**5,712,549**	**19,131,092**	**833,319,560**
Accumulated depreciation							
Balance as at 1/1/2011	**-**	**4,468,914**	**102,410,979**	**80,756**	**3,505,307**	**-**	**110,465,956**
Additions	-	562,382	19,768,565	1,797	490,676	-	**20,823,420**
Disposals/write-offs	-	-	-	(21,370)	-	-	**(21,370)**
Other	-	1,446	709	32,401	51,080	-	**85,636**
Balance as at 31/12/2011	**-**	**5,032,742**	**122,180,253**	**93,584**	**4,047,063**	**-**	**131,353,642**
Net Book Value							
Balance as at 1/1/2011	**1,345,210**	**3,157,521**	**649,075,020**	**1,623**	**2,020,072**	**14,546,401**	**670,145,847**
Balance as at 31/12/2011	**1,345,210**	**2,598,637**	**677,225,493**	**-**	**1,665,486**	**19,131,092**	**701,965,918**

(All amounts are expressed in EUR unless otherwise stated)

	COMPANY						
	Land	**Buildings and installations**	**Machinery and Plant**	**Transportation means**	**Furniture and fixtures**	**Assets under construction**	**Total**
Cost							
Balance as at 1/1/2012	**1,345,210**	**7,631,379**	**799,405,746**	**93,584**	**5,712,549**	**19,131,092**	**833,319,560**
Additions	-	6,192	35,189,012	4,247	52,889	5,072,092	40,324,432
Disposals/write- offs	(5,869)	-	-	-	(7,742)	(1,728,499)	(1,742,110)
Transfers within property, plant and equipment	-	-	857,230	-	-	(857,230)	-
Balance as at 31/12/2012	**1,339,341**	**7,637,571**	**835,451,987**	**97,831**	**5,757,696**	**21,617,455**	**871,901,881**
Accumulated depreciation							
Balance as at 1/1/2012	**-**	**5,032,742**	**122,180,253**	**93,584**	**4,047,063**	**-**	**131,353,642**
Additions	-	494,995	20,799,825	319	437,377	-	21,732,515
Disposals/write- offs	-	-	-	-	(7,742)	-	(7,742)
Balance as at 31/12/2012	**-**	**5,527,737**	**142,980,078**	**93,903**	**4,476,698**	**-**	**153,078,416**
Net Book Value							
Balance as at 1/1/2012	**1,345,210**	**2,598,637**	**677,225,493**	**-**	**1,665,486**	**19,131,092**	**701,965,918**
Balance as at 31/12/2012	**1,339,341**	**2,109,834**	**692,471,909**	**3,928**	**1,280,998**	**21,617,455**	**718,823,466**

(All amounts are expressed in EUR unless otherwise stated)

15. Intangible Assets

Intangible assets of the Group and the Company are analyzed as follows:

	GROUP			COMPANY		
	Software	Rights of use	Total	Software	Rights of use	Total
Cost						
On 1/1/2011	**6,528,624**	**29,504,766**	**36,033,390**	**707,192**	**4,665,557**	**5,372,749**
Additions	310,483	1,089,039	**1,399,522**	97,243	-	**97,243**
Disposals	-	(166,536)	**(166,536)**	-	-	**-**
Transfers	-	307,227	**307,227**	-	-	**-**
Total at 31/12/2011	**6,839,107**	**30,734,496**	**37,573,603**	**804,435**	**4,665,557**	**5,469,992**
Accumulated depreciation						
On 1/1/2011	**5,814,234**	**9,878,287**	**15,692,521**	**599,609**	**967,442**	**1,567,051**
Additions	424,152	650,683	**1,074,835**	65,880	193,546	**259,426**
Disposals	-	-	**-**	-	-	**-**
Total at 31/12/2011	**6,238,386**	**10,528,970**	**16,767,356**	**665,489**	**1,160,988**	**1,826,477**
Net book value						
On 1/1/2011	**714,390**	**19,626,479**	**20,340,869**	**107,583**	**3,698,115**	**3,805,698**
On 31/12/2011	**600,721**	**20,205,526**	**20,806,247**	**138,946**	**3,504,569**	**3,643,515**

(All amounts are expressed in EUR unless otherwise stated)

	GROUP			COMPANY		
	Software	**Rights of use**	**Total**	**Software**	**Rights of use**	**Total**
Cost						
On 1/1/2012	**6,839,107**	**30,734,496**	**37,573,603**	**804,435**	**4,665,557**	**5,469,992**
Additions	299,347	34,046	333,392	67,090	-	67,090
Disposals/write-offs	(1,655)	(815,389)	(817,044)	(1,655)	-	(1,655)
Total at 31/12/2012	**7,136,799**	**29,953,153**	**37,089,952**	**869,870**	**4,665,557**	**5,535,427**
Accumulated depreciation						
On 1/1/2012	**6,238,386**	**10,528,970**	**16,767,356**	**665,489**	**1,160,988**	**1,826,477**
Additions	287,950	718,911	1,006,861	71,883	193,546	265,429
Disposals	(1,654)	-	(1,654)	(1,654)	-	(1,654)
Total at 31/12/2012	**6,524,681**	**11,247,881**	**17,772,563**	**735,718**	**1,354,534**	**2,090,252**
Net book value						
On 1/1/2012	**600,721**	**20,205,526**	**20,806,247**	**138,946**	**3,504,569**	**3,643,515**
On 31/12/2012	**612,118**	**18,705,271**	**19,317,389**	**134,153**	**3,311,023**	**3,445,175**

(All amounts are expressed in EUR unless otherwise stated)

16. Investments in subsidiaries and associates

The Group consists of the following companies:

COMPANY	LOCATION	PRINCIPAL ACTIVITY	CONSOLIDATION METHOD	PARTICIPATION RELATIONSHIP	PARTICIPATION 31.12.2012	PARTICIPATION 31.12.2011
DEPA S.A.	Athens	Import, distribution and sale of Natural Gas	Full Consolidation	-	Parent	Parent
I. Subsidiaries						
DESFA S.A.	Athens	Manager of the national system of natural gas	Full Consolidation	Direct	100,0%	100,0%
II. Jointly controlled companies						
EPA ATTIKI S.A.	Athens	Distribution and sale of Natural Gas	Proportional consolidation	Direct	51,0%	51,0%
EPA THESSALONIKI S.A.	Thessaloniki	Distribution and sale of Natural Gas	Proportional consolidation	Direct	51,0%	51,0%
EPA THESSALIA S.A.	Thessalia	Distribution and sale of Natural Gas	Proportional consolidation	Direct	51,0%	51,0%
Y.A.F.A. POSEIDON S.A.	Athens	Construction & operation of submarine gas pipeline between Greece and Italy	Equity method	Direct	50,0%	50,0%
SOUTH STREAM NATURAL GAS PIPELINE S.A.	Athens	Development, financing, construction, operation & maintenance south stream natural gas pipeline	Equity method	Indirect	50,0%	50,0%
ICGB AD	Sofia	Development, planning, financing, construction, management operation & maintenance natural gas pipeline of ICGB	Equity method	Indirect	25,0%	25,0%

Initially the consolidation method selected for the associates Y.A.F.A. Poseidon SA and SOUTH STREAM NATURAL GAS PIPELINE S.A. is the equity method due to non-material of amounts.

All the above companies are incorporated in Greece except for ICGB AD which is located in Bulgaria.

(All amounts are expressed in EUR unless otherwise stated)

The Company's and Group's investments in subsidiaries and associates are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Investments in subsidiaries				
DESFA S.A.	-	-	629,341,478	629,341,478
Investments in jointly controlled entities				
EPA Attiki S.A.	-	-	150,374,316	150,374,316
EPA Thessaloniki S.A.	-	-	131,036,960	131,036,960
EPA Thessalia S.A.	-	-	44,317,432	44,317,432
Investments in subsidiaries and jointly controlled entities at cost	-	-	955,070,187	955,070,187
Investments in *associates*				
YAFA POSEIDON S.A.	9,497,620	8,126,606	13,200,000	11,050,000
SOUTH STREAM NATURAL GAS PIPELINE S.A.	332,948	340,953	-	-
Investments in associates at cost	**9,830,568**	**8,467,559**	**13,200,000**	**11,050,000**

Specific financial information for associates:

Name	**Country of registration**	**Assets**	**Liabilities**	**Revenue**	**Profit (loss)**	**% Participation Percentage**
Y.A.F.A. POSEIDON SA	GREECE	26,886,349	7,891,108	-	(1,510,671)	50%
SOUTH STREAM NATURAL GAS PIPELINE SA	GREECE	666,299	404	-	(16,010)	50%

	GROUP		COMPANY	
	2012	**2011**	**2012**	**2011**
Opening Balance	8,467,559	6,313,947	11,050,000	8,000,000
Additions	2,150,000	3,375,000	2,150,000	3,050,000
Share of loss from associate (after tax and minority interests)	(786,991)	(1,221,388)	-	-
Closing Balance	**9,830,568**	**8,467,559**	**13,200,000**	**11,050,000**

For the Company, the dividend income from investments in subsidiaries and jointly controlled entities is included in "Investment Income" in the statement of comprehensive income.

- **Y.A.F.A. POSEIDON S.A**

The Group owns 50% of the shares of company Y.A.F.A. POSEIDON SA which was established on 12/6/08 between the parent company D.EP.A SA Group and the Dutch company Edison International Holding N.V. (100% subsidiary of Edison S.p.A. Italy), which owns the remaining 50% of the shares. Y.A.F.A. POSEIDON S.A, will design, construct and operate the underwater natural gas pipeline between Greece and Italy. On 15 May 2012 and on 31 October 2012 DEPA participated in the capital increase by a total amount of EUR 2,150,000 in order to maintain its holding.

- **«SOUTH STREAM NATURAL GAS PIPELINE S.A.»**

The Group owns 50% of the shares in SOUTH STREAM NATURAL GAS PIPELINE S.A. which was established on 13/7/2010. The Administrator of the national system of natural gas (DESFA S.A.) and the company OAO GAZPROM participated in the share capital of the company with an equal percentage of 50%. The purpose of the company is: a) the development, financing, construction, management, operation and maintenance of the natural gas pipeline South Stream, owned by the company, which will be located in Greece, and b) to provide supporting services and to conduct any relevant research regarding the aforementioned activities in (a).

- **«INTERCONNECTOR GREECE BULGARIA AD»**

The Group owns 25% of the shares of company INTERCONNECTOR GREECE BULGARIA AD which was incorporated on 5 January 2011. IGI Poseidon S.A. and the bulgarian company Energy Holding EAD participated in the share capital of the company with an equal percentage of 50%. The purpose of the company is: a) the development, planning, finance, management, construction, operation and maintenance of the natural gas pipeline IGB, owned by the company, b) the ownership of IGB's pipeline, c) the management of IGB, the transfer capacity through pipelines and make transfer agreements for IGB, d) to undertake contracts for the interconnection of pipelines on tangent points and the premises of IGB. The registered share capital of "ICGB AD" was EUR 4,400,000 as at 31st December 2011, out of which EUR 4,000,000 is fully paid in. IGI Poseidon S.A. participates in the share capital of "ICGB AD" with a 50% holding. According to the General Meeting of Shareholder of "ICGB AD" held on 25 October 2011, the share capital increase was decided by an amount of EUR 400,000 through the issuance of new shares. The share capital increase was paid on 23 January 2012.

(All amounts are expressed in EUR unless otherwise stated)

17. Deferred Tax Assets

In some cases revenues and expenses are recognized at a different time than when these revenues and expenses become eligible to be recognized as taxable income from the tax authorities. In these cases the recognition of deferred tax asset or liability is required.

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Deferred tax liabilities				
Tax free reserves	(522,444)	(522,444)	(468,250)	(468,250)
Loan costs	(10,270)	(11,687)	-	-
Write off of intangible assets	(84)	(84)	(84)	(84)
Effect of exchange rate differences	(17,876)	(10,910)	(364)	-
Capitalization of borrowing costs	(1,873,618)	(1,118,863)	-	-
Revenue from EPA networks	(348,763)	(293,801)	(348,763)	(293,801)
Subsidies on fixed assets investments	(28,014)	(34,089)	-	-
	(2,801,069)	**(1,991,878)**	**(817,461)**	**(762,135)**
Deferred tax assets				
Provision for doubtful customers	13,504,165	14,515,522	13,504,165	14,515,522
Provision for inventory obsolescence	1,762,609	1,762,609	333,402	333,402
Employee benefits obligations	3,879,892	4,467,912	471,917	1,138,725
Revaluation of fixed assets	(586,707)	(49,213)	7,841	(6,240)
Establishment costs	588,623	732,117	-	-
Depreciation	254,995	223,073	254,995	223,073
Provisions for legal cases	485,727	485,727	485,727	485,727
Government grants on fixed assets	3,059,738	3,178,296	3,059,738	3,178,296
Assets available for sale	(9,109)	-	-	-
Other provisions	16,348,464	33,901,815	13,955,184	30,255,908
Other adjustments	279,377	191,623	-	-
Intangible assets	194,412	166,367	-	-
Connection fees	1,018,335	1,062,944	-	-
Tax losses carried forward	13,752,743	-	13,752,743	-
	54,533,264	**60,638,792**	**45,825,712**	**50,124,413**
Net deferred tax assets in the statement of financial position	**51,732,195**	**58,646,914**	**45,008,250**	**49,362,276**

(All amounts are expressed in EUR unless otherwise stated)

	GROUP		
	31/12/2010	**Debits (Credits) in profit or loss**	**31/12/2011**
Deferred tax liabilities			
Tax free reserves	(668,975)	146,531	(522,444)
Loan costs	(13,529)	1,842	(11,687)
Write off of intangible assets	(72)	(12)	(84)
Effect of foreign exchange rate differences	(131,369)	120,459	(10,910)
Capitalization of borrowing costs	(630,705)	(488,158)	(1,118,863)
Revenue from EPA networks	-	(293,801)	(293,801)
Subsidies on fixed assets investments	(44,070)	9,981	(34,089)
Other adjustments	(42,864)	42,864	-
	(1,531,584)	**(460,294)**	**(1,991,878)**
Deferred tax assets			
Provision for doubtful customers	8,493,039	6,022,483	14,515,522
Provision for inventory obsolescence	1,765,425	(2,816)	1,762,609
Employee benefits obligation	4,686,905	(218,993)	4,467,912
Revaluation of fixed assets	201,129	(250,342)	(49,213)
Establishment costs	934,919	(202,802)	732,117
Depreciation	90,030	133,043	223,073
Provisions for legal cases	485,727	-	485,727
Government grants on fixed assets	3,296,537	(118,242)	3,178,296
Other provisions	47,553,435	(13,651,617)	33,901,815
Other adjustments	96,613	95,009	191,623
Intangible assets	59,779	106,588	166,367
Connection fees	1,120,388	(57,445)	1,062,944
Tax losses carried forward	1,879,892	(1,879,892)	-
	70,663,819	**(10,025,026)**	**60,638,792**
Net deferred tax assets in the statement of financial position	**69,132,234**	**(10,485,320)**	**58,646,914**

(All amounts are expressed in EUR unless otherwise stated)

	GROUP			
	31/12/2011	**Debits (Credits) in profit or loss**	**Debits (Credits) in Equity**	**31/12/2012**
Deferred tax liabilities				
Tax free reserves	(522,444)	-	-	(522,444)
Loan costs	(11,687)	1,417	-	(10,270)
Write off of intangible assets	(84)	-	-	(84)
Effect of exchange rate differences	(10,910)	(6,966)	-	(17,876)
Capitalization of borrowing costs	(1,118,863)	(754,755)	-	(1,873,618)
Revenues from EPA networks	(293,801)	(54,962)	-	(348,763)
Subsidies on fixed assets investments	(34,089)	6,075	-	(28,014)
	(1,991,878)	**(809,191)**	**-**	**(2,801,069)**
Deferred tax assets				
Provision for doubtful customers	14,515,522	(1,011,357)	-	13,504,165
Provision for inventory obsolescence	1,762,609	-	-	1,762,609
Employee benefits obligation	4,467,912	(588,020)	-	3,879,892
Revaluation of fixed assets	(49,213)	(537,495)	-	(586,707)
Establishment costs	732,117	(143,494)	-	588,623
Depreciation	223,073	31,922	-	254,995
Provisions for legal cases	485,727	-	-	485,727
Government grants on fixed assets	3,178,296	(118,557)	-	3,059,739
Assets available for sale	-	-	(9,109)	(9,109)
Other provisions	33,901,815	(17,553,354)	-	16,348,464
Other adjustments	191,623	87,754	-	279,377
Intangible assets	166,367	28,045	-	194,412
Connection fees	1,062,944	(44,608)	-	1,018,335
Tax losses carried forward	-	13,752,743	-	13,752,743
	60,638,792	**(6,096,421)**	**(9,109)**	**54,533,264**
Net deferred tax assets in the statement of financial position	**58,646,914**	**(6,905,610)**	**(9,109)**	**51,732,195**
Included in the statement of financial position				
Deferred tax assets	**58,646,914**			**51,732,195**

(All amounts are expressed in EUR unless otherwise stated)

	COMPANY		
	31/12/2010	**Debits (Credits) in profit or loss**	**31/12/2011**
Deferred tax liabilities			
Tax free reserves	(614,781)	146,531	(468,250)
Write off of intangible assets	(72)	(12)	(84)
Effect of exchange rate differences	(124,782)	124,782	-
Revenue from EPA networks	-	(293,801)	(293,801)
	(739,635)	**(22,500)**	**(762,135)**
Deferred tax assets			
Provision for doubtful customers	8,493,039	6,022,483	14,515,522
Provision for inventory obsolescence	333,402	-	333,402
Employee benefits obligation	1,237,877	(99,151)	1,138,726
Revaluation of fixed assets	(2,613)	(3,628)	(6,241)
Depreciation	90,030	133,043	223,073
Provisions for legal cases	485,727	-	485,727
Government grants on fixed assets	3,296,537	(118,242)	3,178,295
Other provisions	44,022,206	(13,766,299)	30,255,907
	57,956,205	**(7,831,794)**	**50,124,411**
Net deferred tax assets in the statement of financial position	**57,216,570**	**(7,854,294)**	**49,362,276**
Included in the statement of financial position			
Deferred tax assets	**57,216,570**		**49,362,276**

(All amounts are expressed in EUR unless otherwise stated)

	COMPANY		
	31/12/2011	**Debits (Credits) in profit or loss**	**31/12/2012**
Deferred tax liabilities			
Tax free reserves	(468,250)	-	(468,250)
Write off of intangible assets	(84)	-	(84)
Effect of exchange rate differences	-	(364)	(364)
Revenue from EPA networks	(293,801)	(54,962)	(348,763)
	(762,135)	**(55,326)**	**(817,461)**
Deferred tax assets			
Provision for doubtful customers	14,515,522	(1,011,357)	13,504,165
Provision for inventory obsolescence	333,402	-	333,402
Employee benefits obligation	1,138,726	(666,807)	471,917
Revaluation of fixed assets	(6,241)	14,081	7,841
Establishment costs	-	-	-
Depreciation	223,073	31,922	254,995
Provisions for legal cases	485,727	-	485,727
Government grants on fixed assets	3,178,295	(118,557)	3,059,738
Other provisions	30,255,907	(16,300,725)	13,955,184
Tax losses carried forward	-	13,752,743	13,752,743
	50,124,411	**(4,298,700)**	**45,825,712**
Net deferred tax assets in the statement of financial position	**49,362,276**	**(4.354.026)**	**45.008.250**
Included in the statement of financial position			
Deferred tax assets	**49,362,276**		**45.008.250**

In January 2013 a new tax law in Greece was established. The new tax law introduced certain changes in corporate income tax such as the increase of corporate tax from 20%, applicable until 31 December 2012, to 26% for the year 2013 and onwards.

According IAS 12 (par. 47) and IAS 10 (par. 22) the change in the tax rate in 2013 is a non adjusting event and therefore the current and deferred tax is calculated at the current as at 31 December 2012 tax rate. In case the Group applied the new rate of 26% to 31 December 2012 temporary differences the deferred tax asset of Company and Group would be EUR 58.440.831 and EUR 65.502.696 respectively while the profit for the year would have been increased by EUR 13.432.581 for the Company and EUR 13.770.501 for the Group.

(All amounts are expressed in EUR unless otherwise stated)

18. Inventories

Inventories for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Natural Gas	38,112,385	26,815,821	26,657,227	17,159,261
Raw materials and maintenance parts of Natural Gas Pipeline	48,034,620	26,378,250	4,143,921	3,065,651
Total	86,147,005	53,194,071	30,801,148	20,224,912
Less: Provision for obsolescence	(9,947,421)	(9,094,015)	(1,667,008)	(1,667,008)
Total	**76,199,584**	**44,100,056**	**29,134,140**	**18,557,903**

The Group's subsidiary DESFA S.A. has made a provision for obsolete raw materials and maintenance parts of the natural gas pipeline of EUR 8,127 thousand as of 31st December 2012. The parent company of the Group, DEPA SA, has made a provision for obsolete raw materials and maintenance parts of the owned natural gas pipeline of EUR 1,667 thousand as of 31st December 2012.

(All amounts are expressed in EUR unless otherwise stated)

19. Trade and Other Receivables

Trade and other receivables for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Trade Debtors	643,946,040	288,007,013	600,520,978	244,642,449
Notes Receivable	19,623,664	23,545,000	19,623,664	23,545,000
Notes Receivable Overdue	200,000	55,000	200,000	55,000
Cheques Receivable	5,271,493	3,004,657	5,112,717	2,511,258
Cheques Receivable Overdue	1,639,372	6,248,508	1,268,208	6,229,952
Short-term receivables from subsidiaries	-	-	57,194,752	4,539,331
Short-term receivables from associated companies	7,220,191	17,790,521	6,843,913	17,522,982
Trade Receivables	**677,900,760**	**338,650,699**	**690,764,232**	**299,045,972**
V.A.T. receivable	22,510,605	4,988,347	22,510,605	-
Tax receivables from the Greek State	38,378,363	35,263,768	38,311,866	35,169,273
Various Debtors	13,685,590	37,737,718	2,406,943	27,869,950
Advances and Credit management accounts	297,529	351,094	21,742	27,644
Prepaid expenses	2,343,204	2,659,225	119,696	131,256
Other prepayments and accrued income	184,180,686	220,130,148	193,185,697	229,578,379
Other Receivables	**261,395,978**	**301,130,300**	**256,556,549**	**292,776,502**
Total	**939,296,737**	**639,780,999**	**947,320,781**	**591,822,474**
Less: Provisions	(84,472,005)	(85,387,264)	(79,763,200)	(82,865,746)
Balance	**854,824,732**	**554,393,734**	**867,557,581**	**508,956,728**

During 2012 the pending issues between the Company and Public Power Corporation (PPC) concerning the natural gas sale agreement were settled. DEPA signed a new sales contract with PPC with effect from 1.1.2012.

The carrying values of trade and other receivables approximate their fair value at the date of the statement of financial position and thus do not require discounting.

(All amounts are expressed in EUR unless otherwise stated)

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Trade Debtors (related parties excluded)	643,946,040	288,007,013	600,520,978	244,642,449
Notes Receivable	19,623,664	23,545,000	19,623,664	23,545,000
Notes Receivable overdue	200,000	55,000	200,000	55,000
Cheques Receivable	5,271,493	3,004,657	5,112,717	2,511,258
Cheques Receivable overdue	1,639,372	6,248,508	1,268,208	6,229,952
Total Trade Receivables	**670,680,569**	**320,860,178**	**626,725,567**	**276,983,659**
Analysis of Trade Receivables				
Performing	176,090,218	111,814,751	144,365,346	78,784,854
Past due- not impaired	410,118,346	123,658,163	402,597,021	115,333,059
Impaired	84,472,005	85,387,264	79,763,200	82,865,746
Total	**670,680,569**	**320,860,178**	**626,725,567**	**276,983,659**

Past due claims are considered the overdue trade receivables for which the credit period of the 20 days has passed. Impaired claim are considered the trade receivables that are either past due or due and for which there is objective evidence that the Company will not retrieve part of its trade receivables and for this reason there is a need for provisioning.

During the reporting period, the Group has made additional impairment for trade receivables amounting to EUR 29,753,381, out of which EUR 27,374,024 refers to the company. The movement of the impairment for receivables is analyzed as follows:

	GROUP		COMPANY	
	2012	**2011**	**2012**	**2011**
Balance at 1.1	**85,387,264**	**48,985,426**	**82,865,746**	**47,476,186**
Charge for the year	29,753,381	36,471,477	27,374,024	35,389,560
Utilization of provision	(30,668,639)	(69,639)	(30,476,570)	-
Balance at 31.12	**84,472,005**	**85,387,264**	**79,763,200**	**82,865,746**

Impairment for receivables is performed:

a) By the Parent Company for the total amount of trade receivables that have a delay of 6 months compared to the contractual payment date and the amount is considered doubtful for receipt.
b) By the subsidiary DESFA S.A. when there is objective evidence that it will not collect all the amounts due to the company according to the terms of each contract.
c) By the natural gas distribution subsidiaries for overdue receivables and to the extent the receivable is considered doubtful for receipt as part or as a whole.

(All amounts are expressed in EUR unless otherwise stated)

20. Cash & Cash Equivalents

Cash and cash equivalents represent cash in hand and bank deposits available on demand. In particular:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Cash on hand	46,552	40,068	5,924	4,112
Sight Deposits	73,345,695	13,699,610	7,029,208	832,928
Term Deposits (up to 3 months)	127,603,551	249,579,774	62,546,589	153,329,131
Total	**200,995,797**	**263,319,452**	**69,581,721**	**154,166,171**

On 31.12.2012 the Group's term deposits amounted to EUR 127,604 thousands (2011: EUR 249,580 thousands), part of which is derived from DEPA S.A. (EUR 62,547 thousands) and DESFA S.A. (EUR 40,084 thousands). All of the Group's deposits are in EURO, except for one company's sight deposit that amounts to USD 926.83 (EUR 702.46).

21. Assets held to maturity

During 2012, EPA ATTIKI S.A. invested in listed bonds issued by German Government, European Financial Stability Fund (EFSF) and European Investment Bank (EIB) with credit rating AAA according to Moody's. These financial assets are classified as held to maturity in the current assets in the statement of financial position. The carrying value and fair value of securities held to maturity are presented in the following table:

	31 December 2012	
	Carrying value	**Fair value**
Assets held to maturity	7,890,510	7,896,734
	7,890,510	**7,896,734**

Transaction costs are included in the value at initial recognition and subsequently measured at amortised cost using the effective interest method. The movement during the year is as follows:

	2012
Balance at 1.1	-
Investment in securities held to maturity	16,876,034
Income from securities	(8,979,825)
Net gain/(loss)	(5,699)
Balance at 31.12	**7,890,510**

22. Assets available for sale

During the current period, EPA THESSALIA S.A. and EPA THESSALONIKI S.A. proceeded in acquisition of four and ten products (bonds), respectively, through various banks of total nominal value EUR 32,120,055 (100%: 62,980,500), for which a payment was made amounting to EUR 32,628,016 (100%: 63,976,501). The difference from the nominal value of bonds does not include the coupons that the Company will receive during their holding period. The income from the coupons will be recognized in the Statement of Comprehensive Income when accrued. The net difference of below part amortization from the application of the effective interest method amounts to EUR 94,819 on

(All amounts are expressed in EUR unless otherwise stated)

31 December 2012 and is included in Financial Costs/Income in the Statement of Comprehensive Income.

From the valuation of bonds held by the two companies on 31 December 2012 a profit of EUR 45,547 was recorded in “Other Comprehensive Income” in the Statement of Comprehensive Income. From this amount, the income tax amounting to EUR 9,109 was deducted and the net profit of EUR 36,438 is depicted in “Available for sale securities’ reserve” in the Statement of Financial Position.

	GROUP	
	2012	**2011**
Balance at 1.1		
Additions	32,628,015	-
Net Amortization	(94,819)	-
Net gain/(loss) from valuation	45,547	-
Balance at 31.12	**32,578,743**	**-**

Assets available for sale are depicted in the Statement of Financial Position based on their maturity date as follows:

	GROUP	
	31/12/2012	**31/12/2011**
Non current assets	5,916,494	-
Current assets	26,662,249	-
Total	**32,578,743**	**-**

23. Share Capital

Taking into consideration the above, as of 31 December 2012, the total share capital paid amounts to EUR 991,238,046 (2011: EUR 991,238,046) divided into 11,258,951 (2011: 11,258,951) ordinary shares of nominal value EUR 88.04 each.

According to the Shareholders Register of the Company, as at 31/12/2012, its shareholders were the following:

SHAREHOLDER	NO OF SHARES	PARTICIPATION PERCENTAGE AS AT 31/12/2012
GREEK STATE (H.R.A.D.F.)	7,318,318	65.00%
HELLENIC PETROLEUM S.A.	3,940,633	35.00%
TOTAL	**11,258,951**	**100.00%**

(All amounts are expressed in EUR unless otherwise stated)

24. Reserves

Reserves for the Group and Company are analyzed as follows:

GROUP

	Statutory Reserve	Properties and other fixed assets acquired free of charge	Reserve due to share capital translation in EUR	Special Reserves	Tax Free Reserves	Available for sale securities' reseve	Total
Balance as at 1 January 2011	25,936,464	448,858	12,421	81,739,293	2,547,601	-	110,684,636
Transfer to reserves	9,772,206	-	17	-	233,642	-	10,005,865
Balance at 31 December 2011	**35,708,670**	**448,858**	**12,438**	**81,739,293**	**2,781,243**	**-**	**120,690,502**
Balance as at 1 January 2012	35,708,670	448,858	12,438	81,739,293	2,781,243	-	120,690,502
Transfer to reserves	9,930,666	-	-	-	-	36,438	9,967,104
Balance at 31 December 2012	**45,639,337**	**448,858**	**12,438**	**81,739,293**	**2,781,243**	**36,438**	**130,657,605**

COMPANY

	Statutory Reserve	Reserve due to share capital translation in EUR	Special Reserves	Tax Free Reserves	Total
Balance as at 1 January 2011	17,512,584	12,211	81,739,293	2,591,721	101,855,809
Transfer to reserves	4,500,000	17	-	233,642	4,733,659
Balance at 31 December 2011	**22,012,584**	**12,228**	**81,739,293**	**2,825,363**	**106,589,468**
Balance as at 1 January 2012	22,012,584	12,228	81,739,293	2,825,363	106,589,468
Transfer to reserves	4,455,000	-	-	-	4,455,000
Balance at 31 December 2012	**26,467,584**	**12,228**	**81,739,293**	**2,825,363**	**111,044,468**

According to the provisions of Greek corporate legislation, companies are required to transfer a minimum of 5% of their annual net profit to a statutory reserve until the reserve equals one third (1/3) of the paid-in share capital. This reserve cannot be distributed as long as the company operates, but can be used to offset accumulated losses.

The remaining reserves were created according to special provisions of various tax laws, which either allow the payment of income tax at the time of the distribution to the shareholders or offer tax relief as investment incentive, or according to decision of the General shareholders meeting.

In case of distribution or capitalization of tax free reserves, they will be taxed based on current tax rate on that date.

25. Dividends

According to the provisions of Greek corporate legislation, Societe Anonymes are required to distribute each year, as a dividend, an amount that equals to 35% of the profits after taxes and after the establishment of the statutory reserve. According to article 30 of Law 2579/98, from 2007 and thereafter, companies and organizations whose exclusive shareholder or owner has a majority over 60% of its share capital is the Greek State, either directly or through another company or organization whose exclusive or major shareholder is the Greek State and operate as a Societe Anonyme, are required to distribute the total dividend that determined by the company's articles of association or by law provisions.

On 18 April 2013, the Company's Board of Directors, proposed a dividend from the profits of 2012 amounting to EURO 35,916,053.69 (EURO 3.19 per share). The proposal is subject to the approval of the annual Ordinary Shareholders' meeting.

26. Loans and Borrowings

Borrowings of the Group have been granted by Greek and foreign banks and are denominated in EUR. Amounts payable within a year from the Statement of financial position date are classified as current, while amounts payable after one year are classified as long-term. The Group records provisions for accrued borrowing interests and recognizes them in each period's profit or loss. The borrowings of the Group are analyzed, by debtor, as follows:

Amounts in EURO	GROUP					
	31/12/2012		31/12/2011			
Bank	**Short term liabilities**	**Long term liabilities**	**Short term liabilities**	**Long term liabilities**	**Time of repayment of long term liabilities**	**Interest Rate**
EUROPEAN INVESTMENT BANK (1)	4,000,000	12,000,000	4,000,000	16,000,000	25/10/2016	4.57%
EUROPEAN INVESTMENT BANK (2)	4,000,000	12,000,000	4,000,000	16,000,000	25/10/2016	4.52%
EUROPEAN INVESTMENT BANK (3)	5,000,000	17,500,000	5,000,000	22,500,000	25/04/2017	4.52%
EUROPEAN INVESTMENT BANK (4)	7,000,000	35,000,000	7,000,000	42,000,000	15/05/2018	5.55%
EUROPEAN INVESTMENT BANK (5)	545,455	9,818,182	545,455	10,363,636	17/07/2031	4.48%
EUROPEAN INVESTMENT BANK (6)	1,083,333	8,666,667	1,083,333	9,750,000	17/07/2021	4.33%
EUROPEAN INVESTMENT BANK (7)	833,333	7,500,000	833,333	8,333,333	10/07/2022	4.89%
EUROPEAN INVESTMENT BANK (8)	454,545	8,636,364	454,545	9,090,909	10/07/2032	4.98%
EUROPEAN INVESTMENT BANK (9)	1,304,348	25,434,783	1,304,348	26,739,130	31/01/2033	4.62%
EUROPEAN INVESTMENT BANK (10)	1,400,000	30,100,000	1,400,000	31,500,000	31/05/2035	3.88%
EUROPEAN INVESTMENT BANK (11)	-	30,000,000	-	-	20/12/2032	3.26%
NATIONAL BANK (12)	7,076,250	45,997,395	7,076,250	53,073,647	19/03/2020	4.98%
ETE FACTORING (13)	13,311,132	-	-	-		
ALPHA BANK (14)	-	10,172,914	-	19,347,944	2014	3month Euribor + 4.15%
DEPOSITORY AND LOANS FUND (15)	100,377,189	-	-	-		
Total Loan Liabilities	**146,385,585**	**252,826,305**	**32,697,264**	**264,698,599**		

For the aforementioned borrowings note the following:

Borrowings from (a) to (m) relate to DESFA SA.

a) The loan of the European Investment Bank (1) amounting to EUR 40,000,000 was issued on 12/11/1996 and matures on 25/10/2016. The principal is scheduled to be repaid annually during the period 25/10/2007 to 25/10/2016. The annual instalment amounts to EUR 4,000,000.

b) The loan of the European Investment Bank (2) amounting to EUR 40,000,000 was issued on 18/12/1996 and matures on 25/10/2016. The principal is scheduled to be repaid semi-annually during the period 25/4/2007 to 25/10/2016. The annual instalment amounts to EUR 4,000,000.

c) The loan of the European Investment Bank (3) amounting to EUR 50,000,000 was issued on 24/9/1997 and matures on 25/4/2017. The principal is scheduled to be repaid semi-annually during the period 25/10/2007 to 25/04/2017. The annual instalment amounts to EUR 5,000,000.

d) The loan of the European Investment Bank (4) amounting to EUR 70,000,000 was issued on 15/6/1998 and matures on 15/5/2018. The principal is scheduled to be repaid annually during the period 15/5/2009 to 15/5/2018. The annual instalment amounts to EUR 7,000,000.

e) The loan of the European Investment Bank (5) amounting to EUR 12,000,000 was issued on 17/7/2006 and matures on 17/7/2031. The principal is scheduled to be repaid annually during the period 17/7/2010 to 17/7/2031. The annual instalment amounts to EUR 545,455.

f) The loan of the European Investment Bank (6) amounting to EUR 13,000,000 was issued on 17/7/2006 and matures on 17/7/2021. The principal is scheduled to be repaid annually during the period 17/7/2010 to 17/7/2021. The annual instalment amounts to EUR 1,083,333.

g) The loan of the European Investment Bank (7) amounting to EUR 10,000,000 is an extension of the above mentioned loan (6), was issued on 10/7/2007 and matures on 10/7/2022. The principal is scheduled to be repaid annually during the period 10/7/2011 to 10/7/2022. The annual instalment amounts to EUR 833,333.

h) The loan of the European Investment Bank (8) amounting to EUR 10,000,000 is an extension of the above mentioned loan (5), was issued on 10/7/2007 and matures on 10/7/2032. The principal is scheduled to be repaid annually during the period 10/7/2011 to 10/7/2032. The annual instalment amounts to EUR 454,545.

i) The loan of the European Investment Bank (9) amounting to EUR 30,000,000 was issued on 31/1/2008 and matures on 31/1/2033. The principal is scheduled to be repaid semi-annually during the period 31/7/2010 to 31/1/2033. The annual instalment, amounts to EUR 1,304,348.

j) The loan of the European Investment Bank (10) amounting to EUR 35,000,000 was issued on 31/5/2010 and matures in 31/5/2035. The principal is scheduled to be paid semi-annually during the period 30/11/2010 to 31/5/2035. The annual instalment amounts to EUR 1,400,000.

k) The loan of the European Investment Bank (11) amounting to EUR 30,000,000 was issued on 19/12/2012 and matures on 20/12/2032. The principal is scheduled to be repaid semi-annually during the period 19/6/2017 to 20/12/2032. The annual installment amounts to EUR 1,875,000.

l) The loan of the National Bank of Greece (12) was issued on 18/3/2008 and matures on 19/3/2020. The principal is scheduled to be repaid semi-annually during the period 19/03/2009 to 19/3/2020. The annual instalment amounts to EUR 7,076,250.

m) On 17/10/2012 DESFA proceeded to the signing of No 577/17/10/2012 Factoring Contract with Recourse and the additional Pledge Receivable Contract with "National Factors SA Factoring" (13) with a maximum discount limit of EUR 15,000,000.

n) On 27/2/2008 EPA Attiki signed a Revolving Bond Loan with Alpha Bank (14) (bondholder) amounting to EUR 50,000,000 and maturity date until early 2013. On 7/11/2012 the Company signed an amendment agreement for the Revolving Bond Loan with Alpha Bank (bondholder) which reduces the loan principal to EUR 20,000,000 and extends the maturity date until March 2014. The Bond Loan was issued solely in order to finance the capital expenditure regarding the expansion of the network. The expenses of EUR 251,000 related with the issuance of the loan were deducted by the initial amount. Those expenses are amortized in the company's profit or loss using the effective interest method and are part of financial expenses.

The bond has an average borrowing rate of 3.4% (2011: 3.8%). The interest rate is based on 3 month Euribor plus a 250 basis points spread during the year until 16 December 2012 and a 415 basis points spread (i.e. 4.4%) from 17 December 2012 and onwards. According to the Bond Loan Agreement, EPA Attiki S.A. has the obligation to comply with certain financial performance covenants such as liquidity ratio, total liabilities to equity ratio and interest coverage ratio. At the Balance sheet date, EPA Attiki S.A. is compliant according to the above. In addition, during the year, the Company repaid Bond Loans amounted to 18,000,000.

(All amounts are expressed in EUR unless otherwise stated)

The carrying amount and fair value of the bond loan that appears in the consolidated statement of financial position has been calculated as follows:

	Carrying Value		Fair Value	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Bond Loan	10,172,914	19,347,944	9,842,597	18,639,638
	10,172,914	**19,347,944**	**9,842,597**	**18,639,638**

On 15/6/2012 the Group's Parent Company DEPA SA signed a Loan Agreement amounting to EUR 100,000,000 with the Consignment and Loans Fund with maturity date and repayment 6 months and interest rate 6.5%. The loan is guaranteed by the Greek government with 1% commission. According to the Decision No 2/90276/0025, the warranty of Greek State to Depository and Loans Fund for the coverage of the above amount was extended for three months from the initial maturity date (15/12/2012). For the extended period the interest rate was set at 8% including the contribution of L. 128/75 plus a commission 1.25%. The European Commission approved the decision for the above loan and the guarantee of the Greek government granted as a state aid compatible with European law (state aid rules).

The subsidiaries EPA Thessalia SA and EPA Thessaloniki SA, do not have any borrowings as at 31/12/2012.

27. Employee Benefits

The obligation of the Group towards employees working in Greece for future benefits depends on the years of service of each employee, is accounted for and presented on the basis of the employees' expected earned benefit payable, at the reporting date, discounted at its present value, relative to its foreseen time of payment. Accrued benefits for each period are charged in the profit or loss with a corresponding increase of the retirement liability. Benefits that are paid to employees that retired are accounted against this liability.

According to the Parents' company management decision for 2012, the discount rate was set at 2.70% (2011: 4.7%) and equals the rate of corporate bonds in the Eurozone area. Specifically, for the year ended 31 December 2012, the discount rate used in the actuarial study equals to the return of the iBoxx AA Corporate Bond Index 10+.

The obligation of the Company in the event of retirement was based on an Actuarial Study that was prepared by independent certified actuaries.

From the fiscal year 2012, the Company pays part of the retirement liability through an insurance program.

Number of employees and payroll expenses:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Number of employees	**878**	**897**	**59**	**63**
Payroll expense analysis:				
Staff costs	25,223,301	29,188,360	4,516,926	5,370,485
Retirement benefit expense	829,290	1,008,203	-	35,104
Social security contributions	4,797,692	4,972,760	514,496	530,976
Salary and Expenses from absorbed entity	155,906	592,432	155,906	592,432
Minus: Capitalized payroll expense	(1,306,400)	(1,255,399)	-	-

(All amounts are expressed in EUR unless otherwise stated)

Cost	**29,699,789**	**34,506,357**	**5,187,328**	**6,528,997**
Defined benefit obligation	1,635,260	(208,871)	650,886	(527,271)
Total cost	**31,335,049**	**34,297,485**	**5,838,214**	**6,001,726**

Movement in the net liability is as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Net liability at the beginning of the year	22,316,612	22,572,404	5,693,623	6,220,895
Benefits paid	(5,212,736)	(2,143,560)	(4,230,889)	(1,123,540)
Total expense recognized in profit or loss	1,784,285	1,887,769	896,853	596,271
Net liability at the end of the year	**18,888,161**	**22,316,613**	**2,359,587**	**5,693,624**

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Present value of the obligation	12,466,843	16,780,229	1,203,492	5,153,507
Unrecognized actuarial gains/(losses)	6,421,316	5,536,384	1,156,095	540,117
Liability in the Statement of Financial Position	**18,888,161**	**22,316,613**	**2,359,587**	**5,693,624**

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Analysis of expenditures that were recognized in the profit or loss				
Service Cost	848,845	1,050,298	186,478	252,532
Interest Cost	682,613	902,038	177,758	292,382
Actuarial gains/(losses)	(250,610)	(125,055)	(1,577)	-
Unrecognized past service cost	(292,380)	9,156	(313,933)	2,547
Reduce of liability due to Law 4093/2012	(96.942)	-	-	-
Benefits paid	848,127	-	848,127	-
Cost of additional benefits	44,231	51,332	-	48,810
Total expenditure that was recognized in the profit or loss	**1,784,284**	**1,887,769**	**896,853**	**596,271**

Changes in liability during the year:				
Net liability at the beginning of the year	21,776,496	22,572,404	5,153,507	6,220,895
Service Cost	848,845	1,050,298	186,478	252,531
Interest Cost	682,613	902,038	177,758	292,382
Actuarial gains/(losses)	(1,189,313)	(125,055)	(940,679)	-
Unrecognized past service cost	(292,380)	9,156	(313,933)	2,547
Curtailment/settlement cost recognized	1,171,250	-	1.171.250	-
Additional payments or expenses/(income)	44,231	-	-	-
Unrecognized actuarial gains/losses	1,156,095	-	1.156.095	-
Reduce of liability due to Law 4093/2012	(96,942)	-	-	-
Benefits paid	(5,212,736)	(2,143,560)	(4,230,889)	(1,123,540)
Cost of additional benefits	-	51,332	-	48,810
Net liability at the end of the year	**18,888,161**	**22,316,613**	**2,359,587**	**5,693,624**

(All amounts are expressed in EUR unless otherwise stated)

The principal actuarial assumptions used as at 31 December 2012 from the parent company are as follows:

Principal actuarial assumptions:	
Actuarial method of valuation	Projected Credited Unit Method
Annual average long-term inflation rate	2.00%
Annual average future salary increases	1.00%
Discount rate	2.70%
Plan assets for compensation of L. 2112/20	Zero
Expected remaining working life	13.24

The principal actuarial assumptions used as at 31 December 2011 from the parent company are as follows:

Principal actuarial assumptions:	
Actuarial method of valuation	Projected Credited Unit Method
Annual average long-term inflation rate	2.00%
Annual average future salary increases	2.00%
Discount rate	4.70%
Plan assets for compensation of L. 2112/20	Zero
Expected remaining working life	15.7

(All amounts are expressed in EUR unless otherwise stated)

28. Government grants

Government grants received relate to investments in property, plant and equipment and are recognized as income over the same period as the property plant and equipment depreciation that were subsided. In accordance with the legislation under which the grants were obtained, several restrictions exist regarding the transfer of the subsided machinery and over legal status of the subsidized company. During the audits performed by the relevant authorities, there were no instances of non compliance with these restrictions.

The Parent Company of the Group has obtained grants from the Greek State and the European Union in order to finance the construction and installation of the natural gas transmission network throughout Greece. Subsequent to 1 January 1997, all grants are received only through the Greek State and based on a decision of the Ministry of National Economy, are considered as direct capital contributions. Grants received from the European Union and the Greek State up to 31 December 1996 are recorded as long-term liabilities in the Consolidated Statement of Financial Position and are amortized over the useful life of the related assets. Grants received subsequent to 31 December 1996 were converted to share capital. According to the Ministerial Decision 39075/161 of 9 June 2003, any grants received from the Greek State in the future will not be converted to share capital but will be recorded as “Grants” in the Consolidated Statement of Financial Position.

The movement in grants is analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Balance at beginning of the year	309,512,005	327,484,969	37,486,297	38,424,443
Grants received during the year	30,189,393	2,128,904	-	1,279,821
Reduction	-	(775,415)	-	(777,722)
Amortization of grants	(13,193,173)	(19,326,453)	(1,297,343)	(1,440,245)
Other	(349,588)	-	-	-
Balance at year end	**326,158,635**	**309,512,005**	**36,188,953**	**37,486,297**

(All amounts are expressed in EUR unless otherwise stated)

29. Provisions and other liabilities

Provisions for contingent financial risks and expenses amounted to EUR 21.0 million (2011: EUR 22.5 million) and relate to provisions for legal disputes and claims against the parent company D.EP.A SA for an amount of EUR 2.4 million, provisions for legal disputes and claims against the subsidiary DESFA SA for an amount of EUR 17.1 million, parent company's provisions for due interest for an amount of EUR 0.7 million and provisions for some employee benefits of subsidiary EPA Attiki S.A. of EUR 0.8 million.

As of the reporting date there were outstanding legal disputes and claims for indemnities due to the remittance of property amounting to EUR 31,113 thousands, which according to DESFA's legal department, the company will not pay any amount higher than EUR 13,500 thousands, which will increase the cost of property when these disputes are settled. Additionally, there are legal cases by third parties (other than from the remittance of property) against the company amounting to EUR 35,362 thousands and DESFA recorded a provision for these cases amounting to EUR 7,000 thousands.

30. Other long-term liabilities

Other long-term liabilities for the Group and Company are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Customer guarantees	16,006,038	12,416,976	315,700	123,721
Connection fees	4,533,534	4,833,216	-	-
Deferred income from rights of use of network	297,877,566	299,270,006	607,963,565	610,699,346
Total	**318,417,136**	**316,520,198**	**608,279,265**	**610,823,067**

The medium and low pressure natural gas distribution networks of Attiki, Thessalia and Thessaloniki region is owned by DEPA S.A., who gives the right of use of the network to the subsidiaries EPAs. In exchange for the right of use, DEPA S.A. records deferred income which is amortized on a straight line basis in the profit or loss using the same amortization rate as the one used for the rights of use.

(All amounts are expressed in EUR unless otherwise stated)

31. Trade and other payables

The total liabilities of the Group and the Company towards suppliers and others creditors are analyzed as follows:

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Suppliers	267,930,702	145,440,108	232,332,993	110,076,884
Cheques payables	281,796	657,721	-	-
Customer prepayments	2,465,780	2,128,656	-	2,128,656
Tax payables	18,038,778	47,721,362	14,988,986	45,561,832
Social security	867,602	917,976	71,093	92,211
Liabilities to subsidiaries and related parties	-	-	117,764,997	62,510,131
Other creditors	25,360,350	842,101	400,141	524,083
Other payables	2,655,833	2,343,410	-	-
Other accrued liabilities	154,689,402	139,531,155	150,739,628	139,523,607
Deferred income	16,012,899	14,893,207	35,736,369	33,651,495
Accrued expenses	20,371,918	30,024,058	1,591,793	20,447,765
Total	**508,675,060**	**384,499,753**	**553,626,001**	**414,516,663**

A dispute between DEPA AE and supplier Botas over the interpretation of a parameter of the pricing formula (Parameter K), which is not related to the price of natural gas sold to Botas by its primary gas producers has been submitted to Arbitration. Botas interpretation has not been accepted by DEPA. DEPA, however, has proceeded to relevant ample and adequate entries and provisions over potential future additional financial obligations against Botas that may arise from the interpretation of "K" factor. DEPA has also proceeded to relevant ample and adequate provisions over potential future financial obligation against said supplier deriving out of a second retroactive contractual price revision of natural gas for the year 2012.

On 8/4/2013, DEPA was informed by its supplier BOTAS, that following an agreement with its own suppliers, there is no obligation on the part of DEPA for a second retroactive revision of the contractual pricing formula of natural gas and as a result the relevant provision was reversed.

In 2012 the pending issues between The Company and PPC SA concerning the old natural gas selling agreement were settled. The pending issues were settled in order to close the old contract. The effect in 2012 income statement from this settlement amounted to EUR 106 million. The Company signed a new contract with PPC with effect from 1.1.2012.

32. Financial Risk Management

The Group is exposed to various financial risks, the most important of which are: the market risk which includes foreign exchange risk and interest rate risk, credit risk and liquidity risk. The policies for managing the relevant risks of the Group aim at minimizing the negative impact it may have on the financial position and performance of the Group.

As mentioned, the main financial instruments of the Group are cash, deposits, trade and other receivables, payables and bank loans. Management of the Group examines and revises the respective policies and processes with regard to the management of the financial risks on a regular basis as described below:

I. Market Risk

- ***Interest Rate risk:*** As of 31/12/2012 97% of the total amount of current and non-current loans have been obtained at fixed interest rates and therefore, the Group is not exposed to risks associated with changes in interest rates of loan obligations. Management continuously monitors the fluctuations of the interest-rates and the financing needs of the Group and evaluates on a case by case basis the duration of the loans and the relation between fixed and floating rate. At 31 December 2012, if interest rates on Euro denominated borrowings had been 1% higher/lower with all other variables held constant, pre-tax Profit for the year would have been higher/lower by EUR 101,729.
- ***Exchange Rate risk:*** The Group is exposed to foreign currency risk due to changes in the US dollar exchange rate with respect to the supply of natural gas which is carried out based on contracts with foreign suppliers, mainly expressed in U.S. dollars. As of 31/12/2012, if the EUR had appreciated against the U.S. dollar by 10% and all other variables remained unchanged, the before-tax results of the current fiscal year would increase by EUR 14,264 thousands and the after tax results of the Group would increase by EUR 11,411 thousands, mostly due to the valuation of obligations to suppliers that are mainly expressed in U.S. dollars. Moreover if the EUR had depreciated against the U.S. dollar by 10%, all other variables remaining constant, the before-tax results of the present year would be lower by EUR 18,088 thousands and respectively the after tax results of the Group for the year would decrease by EUR 14,470 thousands, mostly due to the valuation of obligations to suppliers that are mainly expressed in U.S.Dollars.
- ***Price risk:*** The Group is subject to risk from changes in the prices of other competitive products as its cost is affected by fluctuations in oil prices and its selling prices are partially set in relation to competitive fuel. The Group structures the pricing policy based on the gas purchase price.

II. Credit Risk

Credit risk arises from cash and cash equivalents, derivatives and bank deposits as well as credit exposures to the Group's wholesale and retail customers.

The parent company has an explicit credit policy that is applied consistently. In particular, all its customers have a 20 days credit period from the date of consumption, except for customers that are state owned companies, whose credit period is designated by Management of the Group at 120 days. If the above time period lapses, interest accrued on the customers' balance.

The Group is subject to sales concentration, since almost 20.09% of its total sales are to the Public Power Corporation SA, 16.43% to Elpedison Energeiaki SA and 8.06% to Alouminion S.A.

The Company's management continually monitors the financial position of its customers as well as the extent and limits of the offered credits. At the year-end, management considered that the credit risk is covered by collateral and provisions, which were deemed necessary at that time, in conjunction with the undertaken actions by the Company to obtain guarantees and repayment schedule from overdue customers, particularly electricity producers. The highest exposure to credit risk, in case counterparties do not meet their obligations in relation to each class of recognized financial assets, is the carrying amount of those claims as shown in the Statement of Financial Position reduced by the value of guarantees and collateral (Note 34).

(All amounts are expressed in EUR unless otherwise stated)

The Company has receivables from state owned companies for which no impairment arose after the relevant evaluation that Company conducted.

III. Liquidity Risk

Liquidity risk is maintained at low levels, through the availability of sufficient cash and cash equivalents as well as credit limits with the cooperating banks. The existing available and unused, approved banking credits towards the Group, are sufficient so as to deal with any possible lack of cash and cash equivalents.

The following table presents an analysis of financial liabilities by maturing as well as liabilities arising from derivatives, according to their contractual settlement dates.

GROUP

31/12/2012	Up to 1 year	Between 1 and to 2 years	Between 2 and 5 years	Over 5 years
Loans	146,385,585	42,877,262	89,488,043	120,461,000
Trade and other payables	508,675,060	-	-	-

GROUP

31/12/2011	Up to 1 year	Between 1 and to 2 years	Between 2 and 5 years	Over 5 years
Loans	32,697,264	52,052,292	98,113,043	114,533,264
Trade and other payables	384,499,753	-	-	-

COMPANY

31/12/2012	Up to 1 year	Between 1 and to 2 years	Between 2 and 5 years	Over 5 years
Loans	100,377,189	-	-	-
Trade and other payables	553,626,001	-	-	-

IV. Capital Risk Management

The purpose of the Group, in managing capital, is to ensure the going concern, to provide profits to shareholders and benefits to other stakeholders and to maintain a capital structure which will decrease the cost of capital.

Capital is reviewed based on a leverage ratio. The ratio is calculated as net debt divided by total capital. Net debt is calculated as the total debt minus cash and cash equivalents. Total capital employed is calculated as the total equity presented in the statement of financial position. More specifically:

	GROUP	
	31/12/2012	31/12/2011
Total Liabilities	1,620,370,165	1,389,116,287
Less: Cash & cash equivalents (Note 20)	(200,995,797)	(263,319,452)
Net Liabilities	**1,419,374,368**	**1,125,796,835**
Total Equity	**1,605,381,909**	**1,503,390,073**
Net Liabilities/Total Equity	88%	75%

V. Fair value of financial assets

The Group recognises financial assets at fair value based on the following classification

Level 1: measurement at fair value using quoted prices in active markets for identical assets or liabilities.

Level 2: measurement at fair value using inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly.

Level 3: measurement at fair value using techniques which inputs are not based on observable market data.

The fair values of available for sale financial assets are based on market valuation. For all instruments, the fair values are confirmed by data provided by a recognized provider of financial data. The valuation method takes into account all the factors in order to accurately determine the fair value and falls within Level 1 of the hierarchy for determining fair value.

During the period there were no transfers between Level 1 and Level 2 and reclassifications in Level 3 for determining the fair value. Also, during the period there was no change in the scope of a financial asset that would lead to different classification of the asset.

The movement of available for sale financial assets is shown in note 22 of the financial statements.

There are no differences between the fair values and respective carrying amounts of financial assets and liabilities.

(All amounts are expressed in EUR unless otherwise stated)

33. Related party transactions and balances

The Company considers as related parties the members of the Board of Directors (including their related parties) as well as shareholders holding a percentage greater than 5% of its share capital. The related party transactions and balances of the mutual controlled entities refer to the 49% interest. The Company's and the Group's related party transactions and balances during the fiscal years 1/1-31/12/2011 and 1/1-31/12/2012, respectively, are as follows:

a) Sales, purchases, due from and to related parties that are eliminated at Group level.

	GROUP				COMPANY			
	1/1-31/12/2011		1/1-31/12/2011		1/1-31/12/2011		1/1-31/12/2011	
	Sales to related parties	**Purchases from related parties**	**Due from related parties**	**Due to related parties**	**Sales to related parties**	**Purchases from related parties**	**Due from related parties**	**Due to related parties**
A. Related parties								
DESFA S.A.	-	-	-	-	73,535,806	224,831,690	11,770,186	62,092,926
EPA ATTIKI S.A.	76,832,326	1,127,223	11,541,228	31,264	156,800,665	2,300,454	23,553,526	63,805
EPA THESSALONIKI S.A.	48,954,215	125,112	8,626,241	3,189	99,906,561	255,331	17,604,573	6,507
EPA THESSALIA S.A.	26,568,160	184,059	4,399,991	37,991	54,220,734	375,630	8,979,573	77,532
Total	**152,354,701**	**1,436,394**	**24,567,460**	**72,444**	**384,463,766**	**227,763,105**	**61,907,858**	**62,240,770**

	GROUP				COMPANY			
	1/1-31/12/2012		1/1-31/12/2012		1/1-31/12/2012		1/1-31/12/2012	
	Sales to related parties	**Purchases from related parties**	**Due from related parties**	**Due to related parties**	**Sales to related parties**	**Purchases from related parties**	**Due from related parties**	**Due to related parties**
A. Related parties								
DESFA S.A.	-	-	-	-	75,000,636	261,782,406	63,247,056	114,072,048
EPA ATTIKI S.A.	74,242,177	186,781	7,226,761	40,403	151,514,646	381,185	14,748,492	82,455
EPA THESSALONIKI S.A.	54,250,085	101,116	7,111,500	27,679	110,714,460	206,359	14,513,264	56,488
EPA THESSALIA S.A.	28,050,738	183,181	3,253,972	40,409	57,246,403	373,838	6,640,760	82,467
Total	**156,543,000**	**471,078**	**17,592,233**	**108,491**	**394,476,145**	**262,743,788**	**99,149,572**	**114,293,458**

(All amounts are expressed in EUR unless otherwise stated)

b) Sales, purchases, due from and to related parties that are not eliminated at Group level.

	GROUP				COMPANY			
	1/1-31/12/2011		1/1-31/12/2011		1/1-31/12/2011		1/1-31/12/2011	
	Sales to related parties	**Purchases from related parties**	**Due from related parties**	**Due to related parties**	**Sales to related parties**	**Purchases from related parties**	**Due from related parties**	**Due to related parties**
A. Related parties								
POSEIDON	646,023	-	531,390	-	646,023	-	531,390	-
HELLENIC PETROLEUM S.A.	26,254,932	-	20,958,588	26,760	26,254,932	-	20,958,588	26,760
ITALGAS	-	-	-	59,448	-	-	-	-
ENI INSURANCE LIMITED	-	100,436	-	-	-	-	-	-
ENIS SpA	22,985	108,015	-	32,518	-	-	-	-
SHELL ENERGY EUROPE BV	-	-	1,054	-	-	-	-	-
CINERGY HELLAS	-	-	102	-	-	-	-	-
Total	**26,923,940**	**208,452**	**21,491,134**	**118,726**	**26,900,955**	**-**	**21,489,978**	**26,760**

	GROUP				COMPANY			
	1/1-31/12/2012		1/1-31/12/2012		1/1-31/12/2012		1/1-31/12/2012	
	Sales to related parties	**Purchases from related parties**	**Due from related parties**	**Due to related parties**	**Sales to related parties**	**Purchases from related parties**	**Due from related parties**	**Due to related parties**
A. Related parties								
POSEIDON	538,898	-	432,147	-	538,898	-	432,147	-
HELLENIC PETROLEUM S.A.	17,325,782	-	7,867,288	1,496	17,325,782	-	7,867,288	1,496
ITALGAS	-	-	-	50,273	-	-	-	-
ENI INSURANCE LIMITED	-	105,726	-	-	-	-	-	-
ENIS SpA	21,323	107,041	21,323	33,001	-	-	-	-
SHELL ENERGY EUROPE BV	-	-	-	-	-	-	-	-
CINERGY HELLAS	-	-	-	-	-	-	-	-
Total	**17,886,003**	**212,767**	**8,320,758**	**84,770**	**17,864,680**	**-**	**8,299,435**	**1,496**

(All amounts are expressed in EUR unless otherwise stated)

	GROUP		COMPANY	
	1/1-31/12/2011		1/1-31/12/2011	
RELATED PARTIES	**Sales to related parties**	**Purchases from related parties**	**Sales to related parties**	**Purchases from related parties**
A. RELATED PARTIES				
DESFA				
Own consumption/Imbalance services	-	-	73,475,738	60,450,570
Cost of gas	-	-	-	164,282
Administrative and consulting services/Network inspection services & other services	-	-	41,662	4,118,431
Transportation fees	-	-	18,406	160,098,407
Total	**-**	**-**	**73,535,806**	**224,831,690**
EPA ATTIKI S.A.				
Transportation fees	-	235,230	-	480,062
Other services	-	891,993	-	1,820,392
Gas sales	68,009,576	-	138,795,052	-
Network rights	8,811,510	-	17,982,674	-
Other revenue	11,240	-	22,939	-
Total	**76,832,326**	**1,127,223**	**156,800,665**	**2,300,454**
EPA THESSALONIKI S.A				
Transportation fees	-	113,286	-	231,197
Other services	-	11,826	-	24,134
Gas sales	43,383,134	-	88,537,008	-
Network rights	5,571,081	-	11,369,553	-
Total	**48,954,215**	**125,112**	**99,906,561**	**255,331**
EPA THESSALIA S.A.				
Transportation fees	-	78,828	-	160,872
Depreciation for network	-	94,308	-	192,466
Other services	-	10,923	-	22,292
Gas sales	24,461,519	-	49,921,466	-
Network rights	2,106,641	-	4,299,268	-
Total	**26,568,160**	**184,059**	**54,220,734**	**375,630**
Total	**152,354,701**	**1,436,394**	**384,463,766**	**227,763,105**

(All amounts are expressed in EUR unless otherwise stated)

	GROUP		COMPANY	
	1/1-31/12/2012		1/1-31/12/2012	
RELATED PARTIES	**Sales to related parties**	**Purchases from related parties**	**Sales to related parties**	**Purchases from related parties**
A. RELATED PARTIES				
DESFA				
Own consumption/Imbalance services	-	-	74,763,306	82,822,099
Cost of gas	-	-	-	171,466
Administrative and consulting services/Network inspection services & other services	-	-	41,711	9,072,116
Transportation fees	-	-	-	169,716,726
Other revenue	-	-	195,619	-
Total	**-**	**-**	**75,000,636**	**261,782,406**
EPA ATTIKI S.A.				
Transportation fees	-	176,140	-	359,470
Other services	-	10,641	-	21,716
Gas sales	64,949,023	-	132,549,025	-
Network rights	9,265,034	-	18,908,233	-
Other revenue	28,120	-	57,388	-
Total	**74,242,177**	**186,781**	**151,514,646**	**381,185**
EPA THESSALONIKI S.A				
Transportation fees	-	101,116	-	206,359
Other services	-	-	-	-
Gas sales	48,321,056	-	98,614,402	-
Network rights	5,926,659	-	12,095,223	-
Other revenue	2,370	-	4,835	-
Total	**54,250,085**	**101,116**	**110,714,460**	**206,359**
EPA THESSALIA S.A.				
Transportation fees	-	88,872	-	181,372
Depreciation for network	-	94,308	-	192,466
Other services	-	-	-	-
Gas sales	25,731,611	-	52,513,490	-
Network rights	2,319,127	-	4,732,913	-
Total	**28,050,738**	**183,181**	**57,246,403**	**373,838**
Total	**156,543,000**	**471,078**	**394,476,145**	**262,743,788**

(All amounts are expressed in EUR unless otherwise stated)

	GROUP		COMPANY	
	1/1-31/12/2011		1/1-31/12/2011	
RELATED PARTIES	**Sales to related parties**	**Purchases from related parties**	**Sales to related parties**	**Purchases from related parties**
POSEIDON				
Other services	646,023	-	646,023	-
Total	**646,023**	**-**	**646,023**	**-**
HELLENIC PETROLEUM SA				
Gas sales	26,254,932	-	26,254,932	-
Total	**26,254,932**	**-**	**26,254,932**	**-**
Third party expenses	22,985	208,452	-	-
Grant Total	**26,923,940**	**208,452**	**26,900,955**	**-**

	GROUP		COMPANY	
	1/1-31/12/2012		1/1-31/12/2012	
RELATED PARTIES	**Sales to related parties**	**Purchases from related parties**	**Sales to related parties**	**Purchases from related parties**
POSEIDON				
Other services	538,898	-	538,898	-
Total	**538,898**	**-**	**538,898**	**-**
HELLENIC PETROLEUM SA				
Gas sales	17,325,782	-	17,325,782	-
Other sales	-	-	-	-
Total	**17,864,680**	**-**	**17,864,680**	**-**
Third party expenses	**21,323**	**212,767**	**-**	**-**
Grant Total	**17,886,003**	**212,767**	**17,864,680**	**-**

Fees to the members of the Board of Directors of the Group and the Company amounted to:

	31/12/2012	31/12/2011
Fees of the Company's BoD members	127,818	86,721
Fees of the consolidated Subsidiaries' BoD members	250,561	251,931
Fees of the Group's BoD members	**378,379**	**338,652**

The Company's main shareholder is the Greek State. No transactions occurred directly with the Greek State but with companies that the Greek State has the majority of share capital and non profit organizations of Greek State. From these transactions the major ones are with Public Power Corporation.

(All amounts are expressed in EUR unless otherwise stated)

34. Commitments and Contingent Liabilities

34.1 Contingent Liabilities from cases under dispute or under arbitration

There are various litigations and claims against DESFA S.A. by third parties arising from the expropriation of land amounting to a total of EUR 31,113 thousand. According to the company's legal department, DESFA will not be obliged to pay, on the date the claim is finalized, an amount greater than EUR 13,500 thousand. According to the company's accounting policy, fixed indemnities due to expropriation are included in the cost of tangible fixed assets. Additionally, there are lawsuits by third parties (except for expropriation) against DESFA amounting to EUR 35,362 thousands and DESFA recorded a provision against them of EUR 7,000 thousand (Note 29).

	GROUP		COMPANY	
	31/12/2012	**31/12/2011**	**31/12/2012**	**31/12/2011**
Contingent liabilities				
Open network construction contracts	178,416,829	170,534,504	13,297,407	20,078,910
Supplier and third party guarantees	66,685,744	66,945,364	65,552,792	66,605,489
Total contingent liabilities	**245,102,573**	**237,479,868**	**78,850,199**	**86,684,399**
Contingent assets				
Client guarantees	129,379,745	118,780,642	102,228,790	72,653,029
Supplier guarantees	70,201,305	52,927,342	1,466,341	1,628,004
Network constructor guarantees	18,643,467	19,722,791	12,287,244	13,068,358
Total contingent assets	**218,224,517**	**191,430,775**	**115,982,375**	**87,349,391**

PFI (Phosphoric Fertilizer Industry)

Under the share purchase agreement of 2009 for the sale of the Company's share in PFI S.A., the selling price of Company's investment in PFI is subject to adjustment (increase / decrease). The price adjustments are related to contingent liabilities that may arise, including tax obligations, bad debts, environmental issues and potential claims such as grants. The aforementioned selling price adjustments are valid for a period of 2 to 3 years after the completion of the transaction.

34.2 Commitments

a) **Insurance Cover:** The Group's property, plant and equipment are located all over Greece. The Group has insurance coverage for its property, plant and equipment for various types of risks, as determined by independent insurance brokers and management considers this coverage to be adequate.

b) **Purchase Agreements:**

i) On 26 July 1987, DEP S.A. signed a long-term agreement with the Russian company «SOJUZGAZEXPORT» for the purchase and import of natural gas until 2016, with the ability to renew it for five more years if none of the parties notifies the other party for its opposition of at least 18 months before the expiry date (2016). The delivery of natural gas started in 1996. The price of natural gas is determined using a formula which is defined in the contract and the price is readjusted on the 1st of every quarter based on specific parameters. On 6 March 2001 an amendment of the formula was signed, with retrospective effect from 1 January 2000. Any liabilities or disagreements can be resolved either by a friendly settlement or through Arbitration in Stockholm. This contract was transferred to DEPA S.A.

ii) On February 1988, DEP S.A. signed another long-term agreement with the Algerian State owned company "SONATRACH" for the purchase and import of liquefied natural gas. The agreement officially commenced in 2000 and has a duration of 21 years. The specific quantities and the quality specifications of the product to be delivered are determined by the contract. The natural gas price is also determined using a formula which is defined in the contract. This contract was transferred to DEPA S.A.

iii) As of 23 December 2003, DEPA S.A. signed a long-term agreement with the Turkish company "BOTAS" for the purchase and import of natural gas. The agreement officially came into force in 2007 and has a duration of 15 years. The specific quantities as well as the quality specifications of the product to be delivered are determined by the contract. The price of natural gas is determined using a formula which is defined in the contract.

c) Purchase and Sale Agreement of LNG:

i) On 20 January 2012 DEPA SA signed a master agreement with Italian company "Edison SpA" for the purchase and sale of liquefied natural gas. The agreement has indefinite duration.

ii) On 6 February 2012 DEPA SA signed a master agreement with British Company "BP Gas Marketing Ltd" for the purchase and sale of liquefied natural gas. The agreement has indefinite duration.

iii) On 29 June 2012 DEPA SA signed a master agreement with Russian Company "Gazprom Global LNG Ltd" for the purchase and sale of liquefied natural gas. The agreement has indefinite duration.

iv) On 9 August 2012 DEPA SA signed a contract with "Q-Energy Europe Ltd" for the purchase and sale of liquefied natural gas. The contract was referred to only one shipment.

(All amounts are expressed in EUR unless otherwise stated)

d) **Leasing and rental commitments**

On 31/12/2012 the Group had contracts for operating leases of buildings and motor vehicles.

The future minimum operating lease payments from operating leases of buildings and motor vehicles on the basis of non-cancelable operating lease contracts are as follows:

	GROUP		COMPANY	
	31/12/2012	31/12/2011	31/12/2012	31/12/2011
Up to 1 year	2,797,476	3,326,952	694,293	414,907
1 to 5 years	4,238,899	5,297,566	266,161	246,056
Over 5 years	2,720,980	3,925,034	29,343	7,298
Total	**9,757,355**	**12,549,552**	**989,797**	**668,261**

34.3 Other contingent liabilities

The Group's companies have not yet been audited by the tax authorities for the following years:

COMPANY	COUNTRY	OPEN TAX YEARS
DEPA S.A.	GREECE	2012
DESFA S.A. (formed on 30/03/2007, according to the provisions of L. 2166/1993)	GREECE	2012
EPA ATTIKI S.A	GREECE	2009-2010 & 2012
EPA THESSALONIKI S.A..	GREECE	2007-2010 & 2012
EPA THESSALIA S.A.	GREECE	2007-2010 & 2012
Y.A.F.A. POSEIDON S.A.	GREECE	2010 & 2012
SOUTH STREAM S.A.	GREECE	2010-2012
ICGB AD	BULGARY	2011-2012

The tax audit for 2012 is in progress from the statutory auditors for all the Companies of the Group, according to Law 3943/2011.

DESFA S.A. has been audited by tax authorities for fiscal years 2007 to 2010. The tax audit conducted for the fiscal years 2009 and 2010 resulted in additional income tax amounting to EUR 1,106,000, while for fiscal years 2007 and 2008, there was additional income tax amounting to EUR 1,101,000.

In July 2012 the procedure for the administrative resolution of the dispute in accordance with the provisions of Law 2238/1994 on the outcome of a tax audit for the fiscal years 2001-2006 concerning the taxation of fees and expenses of the expatriate personnel of EPA Thessaly SA and EPA Thessaloniki SA was completed. The committee established under Article 70A of Law 2238/1994, determined the final amount due from EPA Thessaly and EPA Thessaloniki to EUR 1,612,503.58 and EUR 2,310,451.14 respectively.
In May 2011 according to the tax audit the payment of a tax expense for EPA Thessalia, amounted to EUR 3,093,891.56 and EPA Thessaloniki to EUR 4,398,760.55 including the income tax and the relevant penalties before the settlement of the committee established under Article 70A of Law 2238/1994.
In May 2012 the above mentioned committee originally determined by the amount of taxes and additional taxes to be paid by EPA Thessaly and EPA Thessaloniki to EUR 1,976,350.28 and EUR 2,772,251.45 respectively. Based on the decision of the committee of Article 70 A of Law 2238/1994 on 11.07.2012 the final amount to be paid by EPA Thessaly and EPA Thessaloniki decreased by EUR 363,846.70 and EUR 461,800.31 respectively. As a result the final amount to be paid by EPA Thessaly amounts to EUR 1,612,503.58 out of which an amount of EUR 196,153.82 burden current year results and the final amount to be paid by EPA Thessaloniki amounts to EUR 2,310,451.14, out of which EUR 254,574.97 burden current year results.

34.4 Prenotation

The parent company has prenotation over certain assets of its customers, of a total value of EUR 75 million to ensure its claims against these customers.

35. Other significant disclosures

- Until today 3 EPA have been established: EPA Attikis, EPA Thessalonikis and EPA Thessalias. There are ongoing procedures for the establishment of 3 new EPAS: EPA of Eastern Macedonia and Thrace, EPA of Central Macedonia and EPA of Central Greece.
- On 6 March 2012 the agreement whereby Shell (Attiki Gas B.V.) acquired an additional 25% of EPA Attikis has completed. After this investment the participation of Shell in EPA Attikis share capital amounted to 49%.

36. Subsequent events

On 14/3/2013 the loan of Depository and Loans Fund to DEPA of EUR 100 million and the relevant guarantee of the Greek State, has been extended for five months and will be repaid in five equal installments of EUR 20 million starting in April 2013.

There have been no other events after 31 December 2012 that would have a significant influence to these financial statements and would need disclosure or amendment of the balances depicted.

Independent Auditor's Report

(Translated from the original in Greek)

To the Shareholders of
PUBLIC GAS COMPANY (DEPA) S.A.

Report on the Stand-alone and Consolidated Financial Statements

We have audited the accompanying stand-alone and consolidated financial statements of PUBLIC GAS COMPANY (DEPA) S.A. (the "Company") which comprise the stand-alone and consolidated statement of financial position as of 31 December 2012 and the stand-alone and consolidated statements of comprehensive income, changes in equity and cash flows for the year then ended, and a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Stand-alone and Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of these stand-alone and consolidated financial statements in accordance with International Financial Reporting Standards as adopted by the European Union, and for such internal control as management determines is necessary to enable the preparation of stand-alone and consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these stand-alone and consolidated financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance whether the stand-alone and consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the stand-alone and consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the stand-alone and consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the stand-alone and consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the company's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the stand-alone and consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the accompanying stand-alone and consolidated financial statements give a true and fair view of the financial position of PUBLIC GAS COMPANY (DEPA) S.A. as of 31 December 2012 and of its financial performance and its cash flows for the year then ended, in accordance with International Financial Reporting Standards as adopted by the European Union.

Report on Other Legal and Regulatory Requirements

We verified that the contents of the Board of Directors' Report are consistent and correspond with the accompanying stand-alone and consolidated financial statements within the scope set by articles 37, 43a and 108 of C.L. 2190/1920.

Athens, 18 April 2013
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